

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: \*\* NONE-WAITING\_ON\_PIPELINE

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-1-94 12-5-94 2-4-95  
Spud Date Date Reached TD Completion Date  
**\*\* WAITING ON PIPELINE**

API NO. 15- \_\_\_\_\_ 081-20864-0000 \_\_\_\_\_

County HASKELL

SW - SW - NE Sec. 26 Twp. 28S Rge. 33 E

1250 Feet from N (circle one) Line of Section

1250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name SNYDER "D" Well # 1H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2946 KB 2954

Total Depth 3027 PBTB 2890

Amount of Surface Pipe Set and Cemented at 795 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 1  
(Data must be collected from the Reserve Pit) 4-22-95

Chloride content 10500 ppm Fluid volume 400 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ **RELEASED**  
License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 28S Rge. 33 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

COPY

RELEASED

APR 22 1996

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. MARZ HARVEY  
Title DRILLING TECHNICAL ASSISTANT Date 3-23-95

Subscribed and sworn to before me this 23 day of March, 1995.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_

**CHERYL STEERS**  
Notary Public - State of Kansas  
My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

Form ACO-1 (7-91)

STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
MAR 31 1995

WFE-85-20

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SNYDER "D" Well # 1H

Sec. 26 Twp. 28S Rge. 33  East  West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: CBL-CCL-GR, BHC SONIC, CNL-LDT, ML, DISFL, NGT.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
HERRINGTON	2606	
KRIDER	2636	
WINFIELD	2698	
TOWANDA	2766	
FT.RILEY	2820	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	793	75/25 POZMIX/ COMMON	420/150	2%CC, 1/4#/SXFLC/ 2%CC, 1/4#/SXFLC
PRODUCTION	7 7/8	5 1/2	15.5	3025	CLASS C/ CLASS C	270/40	20%DCD, 2%CC, 1/4- #/SX FLC / 10%DCD, 2%CC, 1/4 #/SX FLC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	2606-2616', 2640-2650'	ACID 1000GAL 7 1/2% FE HCL, 2' INTVLS- 100GAL EACH. FRAC: 4000GAL 25# LNR GLD 2% KCL WTR & 4000# 40/70 SD FRAC: 19100 GAL 25# LNR GLD 2% KCL WTR & 51000# 20/40 SD, LAST 10000# PROPLock
2	2650-2680', 2700-2725'	NONE

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2757'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. NONE-WAITING ON PIPELINE		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		408 **	0	

Disposition of Gas: \*\* METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_ 2606-2725' (OA)

\*\*WAITING ON PIPELINE

GABBERT-JONES, INC.  
WICHITA, KANSAS

CONFIDENTIAL

DRILLER'S WELL LOG

WELL NAME: Snyder D-1H  
Sec 26-28S-33W  
Haskell County, Kansas

ORIGINAL

RELEASED

APR 22 1996

COMMENCED: December 1, 1994  
COMPLETED: December 6, 1994  
OPERATOR: Anadarko Petroleum Corporation

FROM CONFIDENTIAL

DEPTH		FORMATION	REMARKS
From	To		
0	780	Sand-Clay	
780	790	Clay	Ran 19 jts of 24# 8 5/8" csg set @ 795' w/420 sks 75/25
790	1525	Sand-Redbed	Posmix 2% CC 1/4# Flocele
1525	2783	Redbed-Shale	w/150 sks Common 2% CC
2783	3027	Shale	1/4# Flocele PD @ 4:00AM 12/2/94
	3027' TD		Ran 71 jts of 15 1/2# 5 1/2" csg set @ 3025' w/270 sks Class C 20% Diecel D 2% CC 1/4# Flocele 40 sks Class C 10% Diecel D 2% CC 1/4# Flocele PD @ 12:30AM 12/6/94 RR @ 1:30AM 12/6/94