33-28-33 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-209060000

COPY

County Haskell

Approx. NW SW Sec. 33 Twp. 28S Rge. 33 W

3315 Feet from S/N (circle one) Line of Section

675 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address P.O. Box 558

City/State/Zip Garden City, KS 67846

Purchaser:

Operator Contact Person: Ken Jehlik or Art Childers

Phone (316) 276-3693

Contractor: Name: Murfin Drilling

License:

Wellsite Geologist: Austin Garner

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW X Temp. Abd.
___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

1-31-95 Spud Date
2-11-95 Date Reached TD
2-12-95 Completion Date

Lease Name Randle A Well # 1

Field Name N/A

Producing Formation None-dry hole deep

Elevation: Ground 2962 KB 2971

Total Depth 5800 PBTD

Amount of Surface Pipe Set and Cemented at 1852 Fe

Multiple Stage Cementing Collar Used? ___ Yes X

If yes, show depth set Fe

If Alternate II completion, cement circulated from

feet depth to w/ sx cm

Drilling Fluid Management Plan D&A JH 12-29-95
(Data must be collected from the Reserve Pit)

Chloride content 1900 ppm Fluid volume 8500 bbl

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

___ Quarter Sec. Twp. S Rng. E/W

County Docket No.

Note: Well name will chg to Randle 1-2 & be completed as a Hugoton Infill well

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorad Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period o 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compli with and the statements herein are complete and correct to the best of my knowledge.

FEB 15 1995

Signature Ken Jehlik

Title District Production Manager Date 2-13-95

Subscribed and sworn to before me this 14th day of February, 19 95.

Notary Public SANDY RICHARDSON NOTARY PUBLIC STATE OF KANSAS

Date Commission Expires August 15, 1996

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

Operator Name Helmerich & Payne, Inc. Lease Name Randle A Well # 1

Sec. 33 Twp. 28s Rge. 33 ☐ East ☒ West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run: NL, CDL, Induction icro-resistivity

DST #1 Chester 5508-5525
IH - 26%
IFP-68 to 68 FH - 2657
ISIP - 136 Rec 20' mud
FFP - 55 to 55
FSIP - 95

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼	8-5/8	24	1852	60/40 Poz C Class H	600 150	3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
X Plug Back TD	2987	3222	Class H	75	None (Plug in open hole)
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
None, Dry hole	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Production Interva