

35-28-33.W

CONFIDENTIAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-081-20818

County HASKELL

S/2 - NW - SW Sec 35 Twp 28 Rge 33 XX W

OPERATOR: License # 5363

Name: BEREXCO INC

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Purchaser:

Operator Contact Person: DAVID C. YAW

Phone (316) 265-3311

Contractor: BEREDCO INC

License: 5147

Wellsite Geologist: CHARLIE SPRADLIN

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas EHHR SIGW

XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-Perf Conv. to Inj/SWD
Plug Back PBTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11/19/93

11/28/93

11/29/93

Spud Date

Date Reached TD

Completion Date

RECEIVED

STATE CORPORATION COMMISSION

JAN 11 1994

CONSERVATION DIVISION
Wichita, Kansas

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride Content 4600 ppm Fluid Volume 7800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec Twp Rge E/W

County

Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title DISTRICT ENGINEER

Date

Subscribed and sworn to before me this 7th day of January

1994.

Notary Public

Date Commission Expires

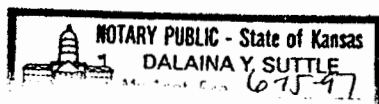
JUNE 15, 1997

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

KCC Distribution
KGS SWD/Rep NGPA
Plug Other (Specify)

Form ACO-1 (7-91)



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Operator Name BEREXCO INCLease Name DIANEWell # 2-35Sec 35 Twp 28 Rge 33
☐ East
☒ WestCounty HASKELLAPI # 15-081-20818

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

SEE ATTACHED

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

KCC

RELEASED

JAN 7

MAR 14 1996

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FROM CONFIDENTIAL

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In.O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	25#	1707	Halliburton Lgt	545	2% cc; 1/4# flocele
					Premium Plus	150	2% cc; 1/4# flocele

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas - Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf ☐ Dually Comp ☐ Commingled

☐ Other (Specify) _____ Production Interval

DRILLSTEM TESTS
Diane #2-35
Sec. 35-28-33W
Haskell Co., Kansas
API #15-081-20818

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DST #1 (5369'-5411') LOWER MORROW
15(30)30(60)
BLOW: 1 inch blow.
BLOW: Weak surface blow died in 25 minutes.
IH: 2606
IFP: 55/55
ISIP: 55
FFP: 41/41
FSIP: 41
FH: 2542
T: 118
REC: 20' drilling mud.

KCC

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ORIGINAL

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