

FORM MUST BE TYPED

SIDE ONE

36-28-33W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20872

County HASKELL

C - NE - NE - Sec. 36 Twp. 28S Rge. 33W X W

4620 FSL Feet from SW (circle one) Line of Section660 FEL Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SW NW, or SW (circle one)

Lease Name SANTA FE FEEDERS Well # 1-36

Field Name WC

Producing Formation NA

Elevation: Ground 2937' KB 2948'

Total Depth 5690' PBDT

Amount of Surface Pipe Set and Cemented at 1817 Feet.

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from NA

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D & A 82 8-14-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name License No. MAR 1 1996

Quarter FROM CONFIDENTIAL E/W

County Docket No.

Operator: License # 3871

Name: Hugoton Energy Corporation

Address 301 N. Main, Suite 1900

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Jimmy W. Gowens

Phone (316) 262-1522

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Don Pate

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW X Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc.)

**Turned over to Amoco Production Company for conversion to Hugoton Infill Well.

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

9-26-94 KCC
09/10/94 24 10/03/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Jimmy W. Gowens, V.P. Exploration Date

Subscribed and sworn to before me this 11 day of Nov 1994.

Notary Public Sarah E. Reynolds

Date Commission Expires

My Appl. Exp. 9-22-96

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)

WEE-88-20

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name SANTA FE FEEDERS Well # 1-36Séc. 36 Twp. 28S Rge. 33W
☐ East
☒ WestCounty HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample.
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	HEEBNER	4106	-1158
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	LANSING	4192	-1244
List All E. Logs Run: CNS/PDS, AIS, MLS, CSS, SGS		KC 'A'	4636	-1688
		PAWNEE	4867	-1919
		CHEROKEE	4912	-1964
		ATOKA	5021	-2073
		MORROW SH	5206	-2258
		ST. GEN	5455	-2507
		ST. LOUIS	5507	-2559

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1817'	Lite Common	600 150	3%cc, 1/4 #/sk Flo-Seal 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	<u>D&A</u>		Producing Method		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval
