

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30978Name: Forrest M. CoxAddress: PO Box 976City/State/Zip Liberal, KS 67905-0976

Purchaser: _____

Operator Contact Person: Harold FrauliPhone (316) 624-8388Contractor: Name: Cheyenne Drilling

License: _____

Wellsite Geologist: Steve Yokubaitis

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

4/24/93 5/3/93 5/25/93
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20780County HaskellSE - SE - - - Sec. 8 Twp. 28 Rge. 33 ☒ E ☒ W660 Feet from S/☒ (circle one) Line of Section660 Feet from E/☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ SE, ☒ NW or ☒ (circle one)Lease Name Cox Well # 1-8

Field Name _____

Producing Formation NoneElevation: Ground 2994 KB 3005Total Depth 5691 PBTD 5353Amount of Surface Pipe Set and Cemented at 1923 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OK 7-2-93
(Data must be collected from the Reserve Pit)Chloride content 2000 ppm Fluid volume 3000 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

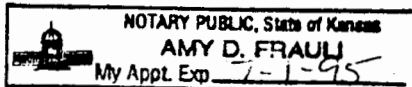
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold K. FrauliTitle Agent Date 5/28/93Subscribed and sworn to before me this 28th day of May, 1993.Notary Public Amy D. Frauli Amy D. FrauliDate Commission Expires July 1, 1995

K.C.C. OFFICE USE ONLY			
F	☐ Letter of Confidentiality Attached		
C	☒ Wireline Log Received		
C	☒ Geologist Report Received		
RECEIVED			
STATE CORPORATION COMMISSION			
☒ KCC	☐ SWD/Rep	☐ NGPA	Other (Specify)
☒ KGS	☒ DUA	☐ 1-1003	
CONSERVATION DIVISION Wichita, Kansas			

Form ACO-1 (7-91)



Operator Name Forrest M. CoxLease Name CoxWell # 1-8Sec. 8 Twp. 28 Rge. 33☐ East☒ WestCounty Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

 MEL
 DIL
 LDC-CNC

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Heebner	4103	-1109
Morrow	5202	-2208
St. Louis	5520	-2526

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	1923	Class C	815	CC-2%
production	7 7/8	4 1/2	10.5	5430	Class H	125	KCL-5%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD	1920-3345	Class C	275	EA-2 10% Halad 322 - 6/10%
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5337-40	500 gal Diesel / 4200 gal Diesel	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
none		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none				

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval