

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20892
County HASKELL
NE - NE - SW - Sec. 23 Twp. 28S Rge. 33W X W

Operator: License # 3871

2310 FSL Feet from (S)N (circle one) Line of Section

Name: Hugoton Energy Corporation

2970 FEL Feet from (E)W (circle one) Line of Section

Address: 301 N. Main, Suite 1900

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW, or SW (circle one)

City/State/Zip: Wichita, KS 67202

Lease Name BARBEE Well # 1-23

Purchaser: NA

Field Name WC

Operator Contact Person: Jim Gowens

Producing Formation NA

Phone: (316) 262-1522

Elevation: Ground 2955 KB 2964

Contractor Name: Murfin Drilling Co., Inc.

Total Depth 5700 PBD

License: 30606

Amount of Surface Pipe Set and Cemented at 1875 Feet.

Wellsite Geologist: Wes Hansen

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A 2/94 11-27-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used EVAPORATION

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name FEB License No. _____

12/27/94 1/5/95 1/7/95
Spud Date Date Reached TD Completion Date

Quarter Sec. 007 Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jim Gowens*

Title: Jim Gowens, V.P. Exploration Date: 2/3/95

Subscribed and sworn to before me this 3 day of February 19 95.

Notary Public: *Sarah E. Reynolds*

Date Commission Expires: _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____



FEB 7 1995

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name BARBEE Well # 1-23

Sec. 23 Twp. 28S Rge. 33W East County HASKELL West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: AIS, MLS, CNS, PDS, CSS	<input type="checkbox"/> Log <input type="checkbox"/> Sample. Formation (Top), Depth and Datums Name Top Datum SEE ATTACHED SHEET
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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		1875'	Lite Common	550 150	3% cc + 1/4 # Flo-Seal 3% cc
PLUGGING					60/40 posmix	225	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D&A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented (If vented, submit ACO-18)
 Sold
 Used on Lease
 Open Hole
 Perf.
 Dually Comp.
 Commingled
 Other (Specify) _____

Production Interval _____

CONFIDENTIAL

23-285-33W

COPY

*****TIGHT HOLE*****

**Additional Information for ACO-1
Hugoton Energy Corporation
Barbee #1-23
Sec. 23-28S-33W,
Haskell County, KS
API #15-081-20892**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Name	Top	Datum
KRIDER	2646	+318
WINFIELD	2708	+256
HEEBNER	4076	-1112
LANSING A	4119	-1155
LANSING B	4212	-1248
LANE	4404	-1440
KANSAS CITY A	4602	-1638
KANSAS CITY B	4650	-1686
MARMATON	4741	-1777
PAWNEE	4846	-1882
FT SCOTT	4872	-1908
CHEROKEE	4883	-1919
MORROW	5182	-2218
ST. GEN.	5428	-2464
ST. LOUIS	5526	-2562
ST. LOUIS B	5540	-2576
ST. LOUIS C	5607	-2643

REC'D
FEB 6
CONFIDENTIAL

RECEIVED

FEB 1 1997

CONFIDENTIAL

STATE COMMISSION

FEB 07 1995

REGISTRATION DIVISION