

COPY

CONFIDENTIAL

35-28-33W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363Name: BEREXCO INCAddress 970 FOURTH FINANCIAL CENTERCity/State/Zip WICHITA, KS 67202Purchaser: CENTRAL CRUDE CORPORATIONOperator Contact Person: EVAN C. MAYHEWPhone (316) 265-3311Contractor: Name: BEREDCO INC **KCC**License: 5147 **NOV 20**Wellsite Geologist: CHARLIE SPRADLIN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGV☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: KANSAS CORPORATION COMMISSION

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

09/17/93

09/27/93

10/30/93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 081-20808County HASKELL- SE - SW - SW Sec. 35 Twp. 28 Rge. 33 ☒ ^E_W330 Feet from S/W (circle one) Line of Section990 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)Lease Name DIANE Well # 1-35Field Name US 83 NWProducing Formation MORROWElevation: Ground 2955 KS 2967Total Depth 5750 PSTD 5615Amount of Surface Pipe Set and Cemented at 1751 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf Yes, show depth set 3249 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ "x cm.

Brilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4550 ppm Fluid volume 6000 bbls

RECEIVED

KANSAS CORPORATION COMMISSION

EVAPORATION

RELEASED

Location of fluid disposal if hauled offsite:

NOV 23 1993

JAN 11 1996

Operator Name _____

CONSERVATION DIVISION

WICHITA, KS

FROM CONFIDENTIAL

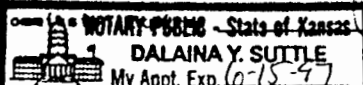
License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C MayTitle DIVISION PRODUCTION ENGINEER Date 11/19/93Subscribed and sworn to before me this 19TH day of NOVEMBER19 93Notary Public Dalaina Y SuttleDate JUNE 15, 1997

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

FS

SIDE TWO

Operator Name BEREXCO INC Lease Name DIANE Well # 1-35
 Sec. 35 Twp. 28 Rge. 33 ☐ East ☒ West
 County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)
 List All E.Logs Run:
 SEE ATTACHED

☒ Log Formation (Top), Depth and Bottom ☐ Sample
 Name Top Datum
 SEE ATTACHED

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25#	1751'	HALL LGT. PREM PLUS	600 150	2% CC; 1/4# FLOCELE
PRODUCTION	7-7/8	5-1/2	15#	5749'	SELFSTRES I	230	" " " "
					65/35 POZ CLASS C	190 50	" " " "

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5375-5384'	1000 GALS DIESEL	5375-84'

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2-3/8	5488'	-----		
Date of First, Resumed Production, SWO or Inj.				Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
10/30/93						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
		80		-----	0	
		Gas-Oil Ratio		Gravity		
				280		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACD-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented ☐ Other (Specify) _____
 5375-84'