

35-28s-33w

COPY

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5363Name: BEREXCO INCAddress: 970 FOURTH FINANCIAL CENTERCity/State/Zip: WICHITA, KS 67202Purchaser: CENTRAL CRUDE CORPORATIONOperator Contact Person: EVAN C. MAYHEWPhone (316) 265-3311Contractor: SWEETMAN DRILLINGLicense: 5658Wellsite Geologist: CHARLIE SPRADLIN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ EHHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

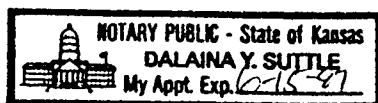
☐ Deepening ☐ Re-Perf ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

12/20/93 12/30/93 2/24/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David C. JawTitle DISTRICT ENGINEER Date 3/11/94Subscribed and sworn to before me this 12th day of March 1994.Notary Public Dalaina Y. SuttleCommission Expires JUNE 15, 1997

SIDE ONE

API NO. 15-81-20827

County HASKELLNE SE SW Sec 35 Twp 28 Rge 33 E X W990 Feet from SN (circle one) Line of Section2310 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)Lease Name DIANE Well # 3-35Field Name US 83, NW EXTProducing Formation MORROWElevation: Ground: 2952' KB: 2964'Total Depth 5750' PBTD 5700'Amount of Surface Pipe Set and Cemented at 1804' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3244 Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan ALT 1 82 6-16-94
(Date must be collected from the Reserve Pit)Chloride Content 2600 ppm Fluid Volume 8500 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name _____

Quarter Sec Twp _____

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

☒ KCC ☐ Distribution
KGS ☐ SWD/Rep ☒ NGPA
☐ Plug ☒ Other
(Specify)

Form ACO-1 (7-91)

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W 22 - 285 - 28

RELEASED
SIDE TWO

COPY

Operator Name BEREXCO INC

APR 22 1996

Lease Name DIANEWell # 3-35Sec 35 Twp 28 Rge 33 EastCounty HASKELL☒ West

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

 List All E. Logs Run: **CEMENT BOND**
SPECTRAL DENSITY NEUTRON
 SEE ATTACHED
MICROLOG

DUAL INDUCTION

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23 NEW 25 USED	1804'	PR. PLUS LGT. PREM. PLUS	575 125	2% CC, 1/4# FLOCELE 2% CC, 1/4# FLOCELE
PRODUCTION	7-7/8"	5-1/2"	15.5 USED	5763'	PREM EA-2	230	2% CC, 1/4# FLOCELE 6# GILSONITE
					HLC PR. PLUS "C"	190 50	2% CC, 1/4# FLOCELE 2% CC

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

MAR 10
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5360-5364' AND 5370-5374'	1000 GALLONS DIESEL	5360-64' 5370-64'
	5360-5364' AND 5370-5374'	FRAC W/ 25000# SAND AND 17000 GALS GELLED DIESEL	5360-64' 5370-64'

TUBING RECORD	Size 2-3/8"	Set At 5449'	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Inj 2/24/94						
Estimate Production Per 24 Hours	Oil Bbls 63	Gas MCF	Water Bbls 0	Gas-Oil Ratio	Gravity 28 DEG	

METHOD OF COMPLETION

 Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled
☐ Other (Specify) _____

 Production Interval
 5360-64'; 5370-74'