

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4540

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN YOUNG

Phone (316) 624-6253

Contractor: Name: DUKE DRILLING

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Other
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. CO 7003
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/12/2000 3/21/2000 5/23/2000
Spud Date Date Reached TD Completion Date

API NO. 15- 081-21285

County HASKELL

140' N OF _____ E

SE - NE - NW Sec. 22 Twp. 28S Rge. 34 X W

850 Feet from NX (circle one) Line of Section

2310 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HJV MOORE "A" Well # 1

Field Name EUBANK

Producing Formation LANSING B, ATOKA, CHESTER

Elevation: Ground 3033 KB _____

Total Depth 5775 PBTD 5615

Amount of Surface Pipe Set and Cemented at 1847 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3391 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 5/19/01 AB
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 6-29-2000

Subscribed and sworn to before me this 29th day of June
19 2000

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other

(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HJV MOORE "A" Well # 1

Sec. 22 Twp. 28S Rge. 34 East West
 County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. **DATA SHEETS** Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT-ML,
 BHC SONIC

Name	Top	Datum
B/STONE CORRAL	1902	
KRIDER	2610	
COUNCIL GROVE	2898	
NEVA	3076	
B/HEEBNER	4036	
TORONTO	4044	
LANSING	4076	
MARMATON	4594	
PAWNEE	4816	
MORROW	5192	
STE. GENEVIEVE	5524	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1847	CLASS C/ CLASS C.	435/100	3%D79, 1%#/SK D29/ 2%S1, 1%#/SK D29.
PRODUCTION	7-7/8"	5-1/2"	15.5	5632	15/85 POZ C/ 50/50 POZ C.	185/75	8%D20, 10%D44, 1%#/SK D29/SAME.
			PORT COLLAR @	3391	CLASS C	100	3%D79.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4198-4570	CLASS H	50	0.5% WLA
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4215-4570	CLASS H	50	0.5% WLA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5512-20.	ACID: 800 GAL 15% HCL.	5512-20.
4	5170-74, 5151-64, 5142-44, 5076-80, 5054-59,	FRAC: 18500 GAL FMD GEL & 24000# 20/40 SD. ACID: 1900 GAL 15% HCL.	5512-20. 5142-74 OA.
4	5021-31, 4998-5008, 4894-4900.	ACID: 3600 GAL 15% HCL. ACID: 500 GAL 15% HCL.	4998-5080 OA. 4894-4900.
4	4533-48 (SQZD), 4162-66.	ACID: 500 GAL 15% HCL.	4162-66.

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5490		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 6/12/2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	289	38		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4162-5520
 Other (Specify) _____