

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: L. J. Reimer

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-2-95 1-5-95 2-6-95
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20875

County Haskell

SE - NW - NW Sec. 26 Twp. 28S Rge. 34 X W

1250 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCoy #2 Unit Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2989 KB 3000

Total Depth 2933 PBTB 2879

Amount of Surface Pipe Set and Cemented at 733 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 994 11-17-95
(Data must be collected from the Reserve Pit)

Chloride content 8500 ppm Fluid volume 260 bbls

Dewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:

Operator Name Mobil Oil Corporation

Lease Name John Nolan #1 SWD License No. 5208

NE Quarter Sec. 21 Twp. 26 S Rng. 34 E/W

County Finney Docket No. D-19,974

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 3-3-95

Subscribed and sworn to before me this 3 day of March 19 95.

Notary Public Edith L. Cunningham

Date Commission Expires November 8, 1995

K.C.C. OFFICE USE ONLY		
Letter of Confidentiality Attached		
C <input checked="" type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>JS</u>

Operator (Name) Mobil Oil Corporation Lease Name McCoy #2 Unit Well # 3

Sec. 26 Twp. 28S Rge. 34 East West
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Array Induction Shallow Focused Electric Log
 Compensated Neutron Compensated Photo-Density Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Glorietta	1368	1520
Stone Corral	1794	1870
Chase	2578	2902
Council Grove	2902	--

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	733	Class C Class C	200 sx 175 sx	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2923	Class C Class C	225 sx 150 sx	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
SEE ATTACHED WELL HISTORY	2612' - 2622'		
1	2738' - 2744' 2675' - 2690' 2660' - 2668'		
2	2755 - 2775' 2638' - 2653'		

TUBING RECORD Size None Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2-3-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 396 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 2612 - 2775

Well Data - Well History Report

Lease: MCCOY #2 UNIT WELL #3 Well #: 3 Well ID: 0052979
 API #: 15-081-20875-00 State: KS County: HASKELL
 Ppty ID: 1940100 OCSG #:

Spud Date: 01/02/1995 Water Depth: 0 KB Height: 10
 Spud Time: 15:30 Original Ref Point: KB BH Height: 14
 DF Height:

Drilling Job Start/End: 01/02/95 @ 15:00 to 01/05/95 @ 19:45
 Completion Job Start/End: 01/16/95 @ 08:00 to 02/06/95 @ 11:00

DATE	ACTIVITY				
01/03/95	CASING	OD:	8.625,	24.00#	US50, Top/Bot: 0/733
01/05/95	CASING	OD:	5.500,	14.00#	US50, Top/Bot: 0/2923

WELLBORE SUMMARY

API WB#	Creation Date	Top	TD	Diam(@TD)	Plug Back Depths Date	PBTD
00	01/02/95	0	2933		01/05/95	2933
00	01/02/95	0	2933		02/06/95	2879

CASING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
01/03/95		8.625	8.097	US50	24.00	STC	0/733
01/05/95		5.500	5.012	US50	14.00	STC	0/2923

PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	Phase Hole
				SPF (deg) MISSILE J/B Sqzd

PERFORATION TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY
1995-01-16	2.00	636	PERFORATE TOWANDA:2738-44' (1SPF) & 2755-75' (2SPF), WINFIELD :2675-90' (1SPF), ODELL :2660-68' (1SPF), L KRIDER:2638-53' (2SPF)

Well Data - Well History Report

,U KRIDER:2612-22'(1SPF);115 HOLES

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WELL TREATMENT TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY
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1995-01-16	.50	657	PUMP 1000 GL 7.5% HCL + 1000 GL WTR IN 5 00 GL STGS,WTR 1ST @ 8-10 BPM W/ 1000 PS IG AVG. & DROP 250 1.3 S.G. BALLS EVENLY THROUGHOUT.BREAK @ 2600 PSIG,GOOD ACTIO N & BALLOUT
1995-01-16	.50	656	PMP 707 BBLs YF115LG 15 # X-LINK + 106K LB 10/20 BRADY SAND IN 10 STGS OF 1-9 PP G CONC @ 40-45 BPM W/ 150 PSIG AVG.SCRREE N OUT TO 1300 PSIG,FLUSH 51/64 BBLs.TAGG ED 1-3 PPG W/ SB-124,4-5 W/ SC-46,& 6-9 PPG STGS W/ IR-192 ISDP=412 PSIG