

RELEASED

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26-COPY W

SIDE ONE

AUG 02 1993

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20,663

County Haskell

C NW SW Sec. 26 Twp. 28S Rge. 34 X East West

1830 Ft. North from Southeast Corner of Section

4770 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

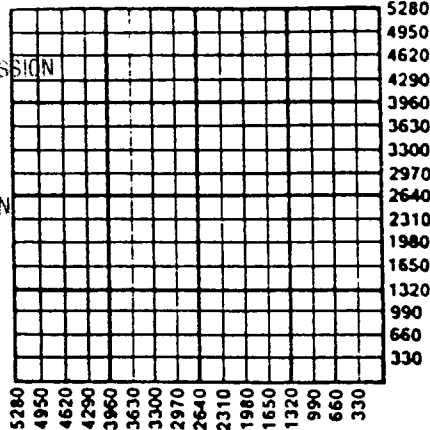
Lease Name Wright "A" Well # 1-26

Field Name Eubank Pool

Producing Formation Chester Sand

Elevation: Ground 2994 KB 3004

Total Depth 5700 PBDT 5650



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

A 1/2

Amount of Surface Pipe Set and Cemented at 1844' Feet

Multiple Stage Cementing Collar Used? X Yes ___ No

If yes, show depth set 3323 Feet

If Alternate II completion, cement circulated from

feet depth to ___ w/ ___ sx cmt.

Operator: License # 5003

Name: McCoy Petroelum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

chaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well ___ Re-Entry ___ Workover

Oil ___ SWD ___ Temp. Abd.

___ Gas ___ Inj ___ Delayed Comp.

___ Dry ___ Other (Core, Water Supply, etc.)

OWMD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary ___ Air Rotary ___ Cable

4-1-91 4-16-91 6-11-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

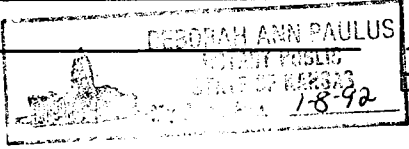
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 6-29-91

Subscribed and sworn to before me this 29 day of June, 1991.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

W-282-32

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Wright "A"

Well # 1-26

Sec. 26 Twp. 28S Rge. 34

East
 West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

See Attached

See Attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1844'	Prem +	650	1#Flo, 6# Gil
Production		5-1/2"	15.5#	5698'	Thix-Set	200	2%CC 3#KCL, 5# Gil
DV Tool				3323'	Pozmix	250	2%CC, 1/4#Flo

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount	Depth
2	5497-5532'	31,500 gal. of MY-T-OIL II	Same
		51,800# of 20-40 Sand	

TUBING RECORD Size 2-7/8" EUE Set At 5410 Packer At _____ Liner Run Yes No

Date of First Production 6-11-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16.29		284		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

5497-5532'



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

RELEASED

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AUG 0 2 1993

FROM CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

McCoy Petroleum Corporation
#1-26 Wright "A"
Approximate C NW SW
Section 26-28S-34W
Haskell County, Kansas

Page 2 (ACO-1)

DST #1 4167-4184' (Lansing "B")
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow through both open periods.
Recovered 90' of gas in pipe,
60' of clean oil,
30' of slightly oil cut mud (5% oil)
540' of salt water.
FP 91-152# 213-294#
ISIP 862# FSIP 862#

DST #2 5489-5516' (Chester Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Strong blow. Gas to surface in 17" on 1st open.
Gauge 37,400 CFGPD in 20 minutes on 1st open,
" 47,500 CFGPD in 30 minutes "
Gauge 60,200 CFGPD in 10 minutes on 2nd open,
" 47,200 CFGPD in 20 minutes "
" 49,300 CFGPD in 30 minutes "
" 51,400 CFGPD in 40 minutes "
" 55,200 CFGPD in 50 minutes "
" 56,800 CFGPD in 60 minutes "
" 56,800 CFGPD in 70 minutes "
" 58,500 CFGPD in 80 minutes "
" 58,500 CFGPD in 90 minutes "
Recovered 80' of gas cut mud,
180' of very slightly oil cut watery mud
(2% oil, 53% mud, 45% water),
90' of slightly oil and mud cut water,
(5% oil, 25% mud, 70% water,
37,000 ppm chlorides).
FP 74-85# 89-127#
ISIP 855# FSIP 855#

DST #3 5516-5527' (Chester Sand)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow increasing to strong blow on 1st open.
Strong blow throughout 2nd open period.
Recovered 4290' of gas in pipe,
100' of slightly oil cut thin mud,
(4% oil, 96% mud),
90' of slightly oil cut and water cut
mud, (5% oil, 50% mud, 45% water)
90' of slightly oil cut and mud cut
water (4% oil, 20% mud, 76% water,
29,000 ppm chlorides).
FP 42-63# 85-110#
ISIP 849# FSIP 849#

DST #4 5527-5547' (Chester Sand)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout 1st open period.
Gas to surface in 6 minutes on 2nd open period.
Gauge 18,800 CFGPD in 10 minutes,
" 15,400 CFGPD in 20 "
" 12,500 CFGPD in 30 "
" 8,500 CFGPD in 40 "
" 10,400 CFGPD in 50 "
Recovered 550' of total fluid as follows:
180' of clean gassy oil,
110' of mud and gas cut oil,
(20% gas, 50% oil, 30% mud),
110' of oil and water cut mud,
(8% oil, 72% mud, 20% water),
150' of slightly oil and mud cut water,
(5% oil, 15% mud, 80% water,
40,500 ppm chlorides).
FP 68-110# 142-217#
ISIP 817# FSIP 817#

ELECTRIC LOG TOPS

Winfield	2667 (+ 337)
Council Grove	2898 (+ 106)
Wabaunsee	3290 (- 286)
Heebner	4040 (-1036)
Lansing	4090 (-1086)
Lansing "B"	4180 (-1734)
Marmaton	4701 (-1307)
Cherokee	4870 (-1866)
Atoka	5140 (-2136)
Morrow Shale	5220 (-2216)
Chester	5374 (-2370)
Chester Sand	5474 (-2470)
Base Chester Sand	5612 (-2608)
St. Louis	5633 (-2629)
LTD	5700 (-2696)

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STATE CORPORATION COMMISSION

JUL 0 2 1991

CONFIDENTIAL DIVISION
WICHITA, KANSAS