

CONFIDENTIAL
SIDE ONE

Sub

FORM MUST BE TYPED

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4247

Name: Dolomite Resources Corporation

Address 105 S. Broadway, Suite 740

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Thomas G. Pronold

Phone (316) 265-8014

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Don Pate

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4/29/94 5/11/94 5/11/94
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20849

County HASKELL

C - SE - SW - Sec. 17 Twp. 28S Rge. 34W X E W

660 FSL Feet from (S/N) (circle one) Line of Section

3300 FEL Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

Lease Name RADER Well # 17-1

Field Name NA

Producing Formation NA

Elevation: Ground 3041' KB 3050'

Total Depth 5660' PBDT

Amount of Surface Pipe Set and Cemented at 1655' Feet.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A J 7/ 11-14-94
(Data must be collected from the Reserve Pit)

Chloride content 2200 mg/l ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

RELEASED NEW

Lease Name _____ License No. JUN 2 8

JUL 26 1995 Quarter _____ Sec. _____ Twp. _____ S _____ Rge. _____ E/W

FROM CONFIDENTIAL CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Pronold

Title Thomas G. Pronold, President Date 9 Nov. 1994

Subscribed and sworn to before me this 9th day of November

19 94
KIRSTEN M. BERNDSEN
Public NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires 3/22/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug
Other NS
(Specify) NS

*******TIGHT HOLE*******

SIDE TWO

Operator Name Dolomite Resources Corporation Lease Name RADER Well # 17-1

Sec. 17 Twp. 28S Rge. 34W East West
 County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: <input type="checkbox"/> Comp. Neutron, <input type="checkbox"/> Comp. Photo-Density; <input type="checkbox"/> GR, <input type="checkbox"/> Array Induction, <input type="checkbox"/> Micro-Resistivity, <input type="checkbox"/> Borehole Compensated <input type="checkbox"/> Sonic, <input type="checkbox"/> Spectral Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr><td>HEEBNER</td><td>4014</td><td>-964</td></tr> <tr><td>LANSING 'A'</td><td>4118</td><td>-1068</td></tr> <tr><td>LANSING 'B'</td><td>4174</td><td>-1124</td></tr> <tr><td>LANSING 'G'</td><td>4283</td><td>-1233</td></tr> <tr><td>KC 'A'</td><td>4540</td><td>-1490</td></tr> <tr><td>KC 'B'</td><td>4608</td><td>-1558</td></tr> <tr><td>MARMATON</td><td>4702</td><td>-1652</td></tr> <tr><td>MARMATON POROSITY</td><td>4730</td><td>-1680</td></tr> <tr><td>PAWNEE</td><td>4816</td><td>-1766</td></tr> <tr><td>FT. SCOTT</td><td>4854</td><td>-1804</td></tr> <tr><td>MORROW SHALE</td><td>5214</td><td>-2164</td></tr> <tr><td>LOWER MORROW SAND</td><td>5390</td><td>-2340</td></tr> <tr><td>ST. GEN.</td><td>5530</td><td>-2480</td></tr> <tr><td>ST. LOUIS POROSITY</td><td>5626</td><td>-2576</td></tr> </tbody> </table>	Name	Top	Datum	HEEBNER	4014	-964	LANSING 'A'	4118	-1068	LANSING 'B'	4174	-1124	LANSING 'G'	4283	-1233	KC 'A'	4540	-1490	KC 'B'	4608	-1558	MARMATON	4702	-1652	MARMATON POROSITY	4730	-1680	PAWNEE	4816	-1766	FT. SCOTT	4854	-1804	MORROW SHALE	5214	-2164	LOWER MORROW SAND	5390	-2340	ST. GEN.	5530	-2480	ST. LOUIS POROSITY	5626	-2576
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CASING RECORD

New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1655'	65/35 Poz Class 'C'	550 150	6% gel + 2% Cacl2 + 1/4#/sk D29 2% Cacl2 + 1/4#/sk D29
plugging					60/40 Poz	225	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D&A</u>				Producing Method		
				<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18)

Other (Specify) _____