

31-28-34 W

**COPY**

*and*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20774 \_\_\_\_\_

County Haskell \_\_\_\_\_

\_\_\_\_ - NE - SW - SW Sec. 31 Twp. 28 Rge. 34 X W

1250 Feet from S (circle one) Line of Section

4030 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Pickens A Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3007 KB 3018

Total Depth 2998 PBDT 2943

Amount of Surface Pipe Set and Cemented at 870 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 7-8-93  
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 2850 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled off site \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: \_\_\_\_\_ **KCC**

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne

License: 5382

Wellsite Geologist: C. Colbett

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_

\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_ **APR 1 1996**

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Oil \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_ Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/16/93 4/19/93 5/17/93

Spud Date Date Reached TD Completion Date

**CONFIDENTIAL**

**RELEASED**

**FROM CONFIDENTIAL**

**COPY**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory C. Rowe Greg Rowe \_\_\_\_\_

Title Facilities Engineer Date JUNE 14, 1993

Subscribed and sworn to before me this 14 day of June,  
19 93.

Notary Public James L Padilla

Date Commission Expires August 21, 1996

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

**Distribution**

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

**RECEIVED**

STATE CORPORATION COMMISSION

Form ACO-1 (7-91) JUN 30 1993

CONSERVATION DIVISION  
Wichita, Kansas

W 45-85-1E

SIDE TWO

Operator Y&O USA Inc.

Lease Name Picken A Well # 3

Sec. 31 Twp. 28 Rge. 34

County Haskell

East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
MSG Gamma Collar  
Gamma Dual Spaced Neutron  
Compensated Spectral Natural Gamma

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Hollenberg	2568	450
Herington	2592	426
Winfield	2666	352
Ft Riley	2774	244
Council Grove	2891	127

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	870	C	340	6% gel 2 cacl
Production	7 3/4"	5 1/2"	14.000	2897	C	580	6% gel 2 cacl

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	2570 - 2572	2 2744 - 2746	Acidize w/ 5000 gal 7.5% FE.
2	2594 - 2598	2 2780 - 2782		
2	2620 - 2622		Frac w/ 92,660 gal gel wtr.,	
2	2656 - 2658			
2	2668 - 2670		321,000# 10/20 Brady Sand	
2	2722 - 2724			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. (Waiting on Pipeline Connection)	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas 272 Mcf Water Bbls. Gas-Oil Ratio Gravity

**Disposition of Gas: METHOD OF COMPLETION**

Production Interval 2570 - 2782

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_