To: 9-1	API NUMBER 15- 081-20,710 274
STATE CORPORATION COMMISSION	· ·
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING	NW NW , SEC. 12 , T 28 S, R 34 W/E
WICHITA, KANSAS 67202	4620 feet from S section line
TECHNICIAN'S PLUGGING REPORT	4620 feet from E section line
Operator License / 5003	Lease Name Daugherty "A" Well # 1-12
Operator: McCoy Petroleum Corporation	County Haskell 186.22
Address 110 S. Main, Ste. 500	Well Total Depth 5730 feet
Wichita, KS 67202	Conductor Pipe: Sizefeet
	Surface Casing: Size 8 5/8 feet 1976
Abandoned Oll Well X Gas Well	Input WellSWD WellD&A
Other well as hereinafter indicated	
Plugging Contractor McCoy Petroleum Corp.	License Number 5003
	,
Address 110 S. Main, Ste. 500, Wichita, K	
Company to plug at: Hour: 7:15 p.m. Day:	
Plugging proposal received from Daryl H	lanson
(company name) McCoy Petroleum	(phone) 316-265-9697
were: $4\frac{1}{2}$ " at 5711' w/575 sx cement, Perfs at	5352-62',
1st plug set CIBP at 5300' and dump 2 sx ceme	ent on top,
2nd plug pump 25 sx cement on stub,	
3rd plug pump 50 sx cement at 2000',	
4th plug pump 50 sx cement at 800', 5th plug	pump 10 sx cement at 40'. Gel spacer between
plugs. Plugging Prope	osal Received by Steve Pfeifer
	(TECHNICIAN)
Plugging Operations attended by Agent?: A	IIX PartNone
Operations Completed: Hour: 10:30 p.m Day:	11 Month: 9 Year:19 92
ACTUAL PLUGGING REPORT 1st plug set CIBP at	5300' with 2 sx cement on top,
Shot off pipe at 2300', 2180', 2000', and 197	6', could not pull or pump into,
2nd plug shot pipe off at 950', circulated ho	le with mud, pumped 50 sx cement at 950'
3rd plug pumped 50 sx cement at 583',	STATE CORPORATION COMMISSIO
4th plug pumped 15 sx cement at 65 to -4'.	SEP 1 7 1992
	CONSERVATION DIVISION
Remarks: Used 60/40 Pozmix 6% gel by Halli	burton. Recovered 950' of $4\frac{1}{2}$ " casing.
	necessary, use BACK of this form.)
(did / xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
DATE OCT 2 3 1992	Signed SHOW K D MOW (TECHNUCIAN)

FORM CP-2/3