

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31269  
Name: CODA ENERGY, INC.  
Address 5735 Pineland, Suite 300  
  
City/State/Zip Dallas, Texas 75231  
Purchaser: National Cooperative Refining Assn.  
Operator Contact Person: Linda Gruver  
Phone (214) 692-1800  
Contractor: Name:   
License:   
Wellsite Geologist:   
Designate Type of Completion  
     New Well      Re-Entry XX Workover  
XX Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator: MOBIL OIL CORPORATION  
Well Name: ANNA EBAUGH #1  
Comp. Date 3/10/87 Old Total Depth 5700'  
XX Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PSTD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.       
3/19/97 4/23/97  
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20429-001  
County Haskell  
     - C - SE - NE Sec. 16 Twp. 28S Rge. 34 XXX<sup>E</sup><sub>W</sub>  
3300' Feet from S/N (circle one) Line of Section  
660' Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name ANNA EBAUGH Well # 1  
Field Name Eubank  
Producing Formation Lansing C  
Elevation: Ground 3040' KB 3054'  
Total Depth 5700' PSTD       
Amount of Surface Pipe Set and Cemented at      Feet  
Multiple Stage Cementing Collar Used?      Yes      No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

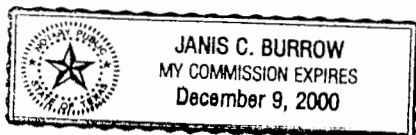
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content      ppm Fluid volume      bbls  
Dewatering method used       
Location of fluid disposal if hauled off site:       
Operator Name       
Lease Name      License No.       
     Quarter Sec.      Twp.      S Rng.      E/W  
County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Gruver  
Title Regulatory Administrator Date 6/3/97  
Subscribed and sworn to before me this 3rd day of JUNE, 19 97.  
Notary Public Janis C. Burrow  
Date Commission Expires 12/09/00



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received

Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)