

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31269

Name: CODA ENERGY, INC.

Address 5735 Pineland, Suite 300

City/State/Zip Dallas, Texas 75231

Purchaser: National Cooperative Refining Assn.

Operator Contact Person: Linda Gruver

Phone (214) 692-1800

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

XX Oil	SWD	SIOW	Temp. Abd.
Gas	ENHR	SIGW	
Dry	Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: MOBIL OIL CORPORATION

Well Name: ANNA EBAUGH #1

Comp. Date 3/10/87 Old Total Depth 5700'

Deepening	Re-perf.	Conv. to Inj/SWD
XX		PBTD
Plug Back		
Commingled	Docket No.	
Dual Completion	Docket No.	
Other (SWD or Inj?)	Docket No.	

3/19/97 4/23/97
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20429-001

County Haskell

- C - SE - NE Sec. 16 Twp. 28S Rge. 34 XXXW

3300' Feet from S/N (circle one) Line of Section

660' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ANNA EBAUGH Well # 1

Field Name Eubank

Producing Formation Lansing C

Elevation: Ground 3040' KB 3054'

Total Depth 5700' PBD

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used STATE RECYCLING

Location of fluid disposal if hauled off-site: SUN

Operator Name CONSERVATION 6/1997

Lease Name WICHITA KANSAS CONSERVATION DIVISION License No.

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Gruver

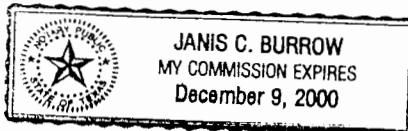
Title Regulatory Administrator Date 6/3/97

Subscribed and sworn to before me this 3rd day of JUNE, 19 97.

Notary Public Janis C. Burrow

Date Commission Expires 12/09/00

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SWD/Rep	NGPA
KGS	Plug	Other (Specify)



Form ACO-1 (7-91)