

CONFIDENTIAL

KCC

APR 11 2003

Form ACB-1

September 1999

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form Must Be Typed

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COPY

Operator: License # 5447

Name: OXY USA Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Purchaser: El Paso Pipeline

Operator Contact Person: Vicki Carder

Phone: (620) 629-4200

Contractor: Name: Cheyenne Drilling Co., Inc.

License: 5382

Wellsite Geologist: NA

Designate Type of Completion:

- X New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
12/18/02 12/19/02 01/14/03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21464-0000

County: Haskell

NE - NE - SW - SW Sec 23 Twp. 28 S. R. 34W

1250 feet from S (circle one) Line of Section

1250 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Eubank B Well #: 3

Field Name: Panoma Council Grove

Producing Formation: Council Grove

Elevation: Ground 3022 2004 Kelly Bushing: 3027

Total Depth: 3140 Plug Back Total Depth: 3089

Amount of Surface Pipe Set and Cemented at 811 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 36000 ppm Fluid volume 750 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

ALT 1 871 7/31/03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Project Date April 11, 2003

Subscribed and sworn to before me this 11th day of April

20 03

Notary Public: Kathleen R. Poulton

Date Commission Expires: November 8, 2006

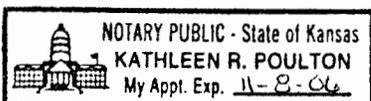
KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution



Side Two

Operator Name: OXY USA Inc. Lease Name: Eubank B Well #: 3

Sec: 23 Twp: 23 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Tracer Scan Cement Bond
 Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Winfield	2669	+358
Council Grove	2902	+125

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	811	C	410	35/65, 2%CC, 1/4#Flocele
Production	7 7/8	4 1/2	11.6	3128	C	270 180	35/65, 6%Gel, 2%CC, 1/4# Flocele 50/50, 2%Gel, 5#Kolite, 5#Gypsum, .5% Flac, 3%KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2908-2957	Acidize-2000gals 15% HCL	
		Frac-12Mgal 20# Linear Gel, 15Mlb 100 Mesh Sand	
		49Mgal 70%N2, 56Mlbs 12/20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2987		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
02/18/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbbs	Gas-Oil Ratio Gravity
	0	186	60	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18) Other (Specify) _____