

CONFIDENTIAL

KCC APR 08 2003

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

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Form ACO-1 September 1999

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

COPY

Release MAY 13 2004 From Confidential

RECEIVED

APR 09 2003

KCC WICHITA

Operator: License # 5447 Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: CIG Operator Contact Person: Vicki Carder Phone: (620) 629-4200 Contractor: Name: Chevenne Drilling Co., Inc. License: 5382 Wellsite Geologist: NA Designate Type of Completion: X New Well Oil SWD SLOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA, Inc. Well Name:

API No. 15 - 081-21463-0000 County: Haskell SW - SW - NE - NE Sec 31 Twp. 28 S. R. 34W 1250 feet from S (N) Line of Section 1250 feet from (E) W Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Pickens A Well #: 4 Field Name: Panoma Council Grove Producing Formation: Council Grove Elevation: Ground: 3003 Kelly Bushing: 3008 Total Depth: 3100 Plug Back Total Depth: 3050 Amount of Surface Pipe Set and Cemented at 828 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/12/02 12/27/02 01/15/03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

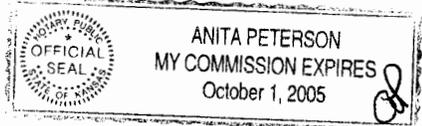
Drilling Fluid Management Plan ALT 1 gwh 04/23/03 (Data must be collected from the Reserve Pit) Chloride content 8400 ppm Fluid volume 750 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [X] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder Title: Capital Project Date April 8, 2003 Subscribed and sworn to before me this 8th day of April 20 03 Notary Public: Anita Peterson Date Commission Expires: Oct. 1, 2005

KCC Office Use Only [X] Letter of Confidentiality Attached If Denied, Yes [] Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution



Side Two

Operator Name: OXY USA Inc. Lease Name: Pickens A
 Sec. 31 Twp. 28 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Neutron Cement Bond
 Tracer Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Winfield	2668	+340
Council Grove	2900	+108

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	828	C	410	35/65 POZ, 6% Gel, 2% CC, 1/4 Flocele
Production	7 7/8	4 1/2	11.6	3100	C	380	35/65, 6% Gel, 2% CC, 1/4 Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
3	2908-59	Acidize - 2000 gals 15% HCL	
		Frac - 12Mgal 20# Linear Gel, 15Mlbs 100 Mesh Sand,	
		49Mgal 70% N2, 56Mlbs 12/20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2972		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
02/13/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	242	52		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____