WESTERN TESTING CO., INC.
FORMATION TESTING TICKET

No. 19000

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2993 K.B. Formation Lansing Eff. Pay Ft.

District Garden City Date 5-2-93 Customer Order No.

COMPANY NAME McCoy Petroleum Corp

ADDRESS 110 S. Main, Suite 500 Wichita, KS. 67202

LEASE AND WELL NO 2-26 Wright B COUNTY Haskell STATE KS. Sec 26 Twp 28S Rge 34W

Mail Invoice To McCoy Pet. (Co. Name) Wright B (Address) No. Copies Requested Req.

Mail Charts To McCoy Pet. #2-26 (Co. Name) Same (Address) No. Copies Requested Req.

Formation Test No. 1 Interval Tested From 4150 ft. to 4173 ft. Total Depth 4173 ft.

Packer Depth 4145 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Packer Depth 4150 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 4162 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4165 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Sweetman

Mud Type Chem. Viscosity 40

Weight 8.9 Water Loss 10.6 cc.

Chlorides 5,000 P.P.M.

Jars: Make W.T.C. Serial Number 402

Did Well Flow? No Reversed Out No

Drill Collar Length 281 I. D. 2 1/4 in.

Weight Pipe Length — I. D. — in.

Drill Pipe Length 3841 I. D. 3.8 in.

Test Tool Length 28 ft. Tool Size 5 1/2 in.

Anchor Length 23 ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Strong "B.O.B." in 1 Min. I.F.

Strong in 1 Min. G.T.S. in 1 Min. See Flow Chart F.F.

Recovered 2,030 ft. of C.G.O. w/ Pockets of Gas 31° Gravity at 60° F.

Recovered 180 ft. of Sli. O+G cut watery mud 4% oil 6% Gas 22% WTR. 68% mud

Recovered 90 ft. of Hvy WTR cut Mud w/ scum of Oil 44% WTR. 56% mud

Recovered ft. of

Recovered ft. of Total Fluid Rec. 2,300'

Chlorides 8,500 P.P.M. Sample Jars used — Remarks:

MAY 04 1993

Time On Location 10:15 A.M. / P.M. Time Pick Up Tool 11:30 A.M. / P.M. Time Off Location A.M. / P.M.

Time Set Packer(s) 1:15 A.M. / P.M. Time Started Off Bottom 5:15 A.M. / P.M. Maximum Temperature 112° F

Initial Hydrostatic Pressure		(A) 1916	P.S.I.		
Initial Flow Period	Minutes 30	(B) 248	P.S.I. to (C)	493	P.S.I.
Initial Closed In Period	Minutes 60	(D) 807	P.S.I.		
Final Flow Period	Minutes 60	(E) 535	P.S.I. to (F)	723	P.S.I.
Final Closed In Period	Minutes 90	(G) 807	P.S.I.		
Final Hydrostatic Pressure		(H) 1901	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John D. Weir Jr.
Signature of Customer or his authorized representative

Western Representative Tommy L. Salazar

FIELD INVOICE

Open Hole Test	✓
Misrun	
Straddle Test	
Jars	✓
Selective Zone	
Safety Joint	✓
Standby	
Evaluation	
Extra Packer	
Circ. Sub.	
Mileage	
Fluid Sampler	
Extra Charts	
Insurance	
Telecopier	
TOTAL	

WESTERN TESTING CO., INC.
Pressure Data

Date 5-2-92 Test Ticket No. 14000

Recorder No. #849 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1949 P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	259 P.S.I.	First Flow Pressure	5 Mins.	5 Mins.
C	First Final Flow Pressure	501 P.S.I.	Initial Closed-in Pressure	3 Mins.	3 Mins.
D	Initial Closed-in Pressure	816 P.S.I.	Second Flow Pressure	5 Mins.	5 Mins.
E	Second Initial Flow Pressure	554 P.S.I.	Final Closed-in Pressure	3 Mins.	3 Mins.
F	Second Final Flow Pressure	743 P.S.I.			
G	Final Closed-in Pressure	811 P.S.I.			
H	Final Hydrostatic Mud	1914 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	259
P 2	5	261
P 3	10	306
P 4	15	372
P 5	20	418
P 6	25	472
P 7	30	501
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In
Breakdown: Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	501
3	707
6	749
9	764
12	776
15	784
18	789
21	794
24	797
27	801
30	803
33	805
36	807
39	809
42	811
45	813
48	814
51	815
54	816
57	
60	816

Second Flow Pressure
Breakdown: Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	554
5	561
10	587
15	615
20	639
25	658
30	622
35	692
40	708
45	718
50	730
55	742
60	
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In
Breakdown: Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	742
3	778
6	787
9	789
12	791
15	793
18	795
21	797
24	799
27	801
30	803
33	805
36	806
39	807
42	808
45	809
48	810
51	810
54	811
57	
60	811

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 19000

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.	
of ____ mins. and a		of ____ mins. and a		of ____ mins. and a		of ____ mins. and a	
final inc. of ____ Min.		final inc. of ____ Min.		final inc. of ____ Min.		final inc. of ____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	811
P 2 110		66		110		66	
P 3 115		69		115		69	
P 4 120		72		120		72	
P 5 125		75		125		75	
P 6 130		78		130		78	
P 7 135		81		135		81	
P 8 140		84		140		84	
P 9 145		87		145		87	811
P10 150		90		150		90	811
P11 155		93		155		93	
P12 160		96		160		96	
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

Phone 316 262-5861

WESTERN TESTERS

P. O. Box 1599

WICHITA, KANSAS 67201

Nº 4760

GAS FLOW REPORT

Date 5-2-93 Ticket 19000 Company McCoy Pet.

Well Name and No. Wright "B" 2-26 Dst No. 1 Interval Tested 4150-4173

County Haskell State Ks. Sec. 26 Twp. 28S Rg. 34W.

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
PRE FLOW					
					No Gas
	Inches Water				**SECOND FLOW**
					GTS in 1 Min. F.F.P.
10	3.6	3/8"			6,780 C.F.P.D.
20	2.8	"			5,980 "
30	2.4	"			5,520 "
40	2.0	"			5,050 "
50	3.0	"			6,180 "
60	2.0	"			5,050 "

GAS BOTTLE

Serial No. Date Bottle Filled Date to be Invoiced

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME

Authorized by

FORM WTC 9

FORMATION TEST REPORT

Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1-800-688-7021**

COMPANY MCCOY PETROLEUM CORPORATION LEASE & WELL NO. #2-26 WRIGHT B SEC. 26 TWP. 28S RGE. 34W TEST NO. 1 DATE 5/2/93

DST REPORT

GENERAL INFORMATION

DATE	: 5/2/93	TICKET	: 19000
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 1	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4150.00 ft TO: 4173.00 ft TVD: 4173.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4162.0 ft 4165.0 ft
TEMPERATURE: 112.0

DRILL COLLAR LENGTH:	281.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3841.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	23.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4145.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4150.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	40.00 cp
WEIGHT	: 8.900 ppg	WATER LOSS:	10.600 cc
CHLORIDES	: 5000 ppm		
JARS-MAKE	: WTC	SERIAL NUMBER:	402
DID WELL FLOW?	: NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET IN 1 MINUTE. FINAL FLOW PERIOD STRONG BLOW IN 1 MINUTE. GAS TO SURFACE IN 1 MINUTE. SEE GAS SHEET

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

ATTACHED.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
2030.0	100.0	0.0	0.0	0.0	CL. GASSY OIL W/PKTS GAS
0.0	0.0	0.0	0.0	0.0	31 GRAVITY @ 60 DEGREES F
180.0	4.0	6.0	22.0	68.0	SL. OIL & GAS C/WTRY MUD
90.0	0.0	0.0	44.0	56.0	HVY WTR CUT MUD W/SCUM
0.0	0.0	0.0	0.0	0.0	OF OIL
0.0	0.0	0.0	0.0	0.0	CHLORIDES 85000 PPM

RATE INFORMATION

OIL VOLUME: 28.4087 STB
GAS VOLUME: 0.2982 SCF
MUD VOLUME: 0.8497 STB
WATER VOLUME: 0.3895 STB
TOTAL FLUID : 29.6479 STB

TOTAL FLOW TIME: 85.0000 min.
AVERAGE OIL RATE: 482.8457 STB/D
AVERAGE WATER RATE: 19.4248 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1916.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	248.00	493.00
INITIAL SHUT-IN	60.00		807.00
FINAL FLOW	60.00	535.00	723.00
FINAL SHUT-IN	90.00		807.00

FINAL HYDROSTATIC PRESSURE: 1901.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1949.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	259.00	501.00
INITIAL SHUT-IN	60.00		816.00
FINAL FLOW	55.00	554.00	743.00
FINAL SHUT-IN	90.00		811.00

FINAL HYDROSTATIC PRESSURE: 1914.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE	: 5/2/93	TICKET	: 19000
CUSTOMER	: MCC0Y PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 1	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.380	3.6" WATER	6780 SCF/D
20 MIN	MERLA	0.380	2.8" WATER	5980 SCF/D
30 MIN	MERLA	0.380	2.4" WATER	5520 SCF/D
40 MIN	MERLA	0.380	2.0" WATER	5050 SCF/D
50 MIN	MERLA	0.380	3.0" WATER	6180 SCF/D
60 MIN	MERLA	0.380	2.0" WATER	5050 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 5/2/93	TICKET	: 19000
CUSTOMER	: MCC0Y PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 1	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	259.00	259.00
5.00	261.00	2.00
10.00	306.00	45.00
15.00	372.00	66.00
20.00	428.00	56.00
25.00	472.00	44.00
30.00	501.00	29.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	707.00	707.00	0.00
6.00	749.00	42.00	0.00
9.00	764.00	15.00	0.00
12.00	776.00	12.00	0.00
15.00	784.00	8.00	0.00
18.00	789.00	5.00	0.00
21.00	794.00	5.00	0.00
24.00	797.00	3.00	0.00
27.00	801.00	4.00	0.00
30.00	803.00	2.00	0.00
33.00	805.00	2.00	0.00
36.00	807.00	2.00	0.00
39.00	809.00	2.00	0.00
42.00	811.00	2.00	0.00
45.00	813.00	2.00	0.00
48.00	814.00	1.00	0.00
51.00	815.00	1.00	0.00
54.00	816.00	1.00	0.00
57.00	816.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	816.00	0.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	554.00	554.00
5.00	561.00	7.00
10.00	587.00	26.00
15.00	615.00	28.00
20.00	639.00	24.00
25.00	658.00	19.00
30.00	677.00	19.00
35.00	692.00	15.00
40.00	708.00	16.00
45.00	718.00	10.00
50.00	730.00	12.00
55.00	743.00	13.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	778.00	778.00	0.00
6.00	787.00	9.00	0.00
9.00	789.00	2.00	0.00
12.00	791.00	2.00	0.00
15.00	793.00	2.00	0.00
18.00	795.00	2.00	0.00
21.00	797.00	2.00	0.00
24.00	799.00	2.00	0.00
27.00	801.00	2.00	0.00
30.00	803.00	2.00	0.00
33.00	805.00	2.00	0.00
36.00	806.00	1.00	0.00
39.00	807.00	1.00	0.00
42.00	808.00	1.00	0.00
45.00	809.00	1.00	0.00
48.00	810.00	1.00	0.00
51.00	810.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
54.00	811.00	1.00	0.00
57.00	811.00	0.00	0.00
60.00	811.00	0.00	0.00
63.00	811.00	0.00	0.00
66.00	811.00	0.00	0.00
69.00	811.00	0.00	0.00
72.00	811.00	0.00	0.00
75.00	811.00	0.00	0.00
78.00	811.00	0.00	0.00
81.00	811.00	0.00	0.00
84.00	811.00	0.00	0.00
87.00	811.00	0.00	0.00
90.00	811.00	0.00	0.00

KT 19000 #3849 DST 1

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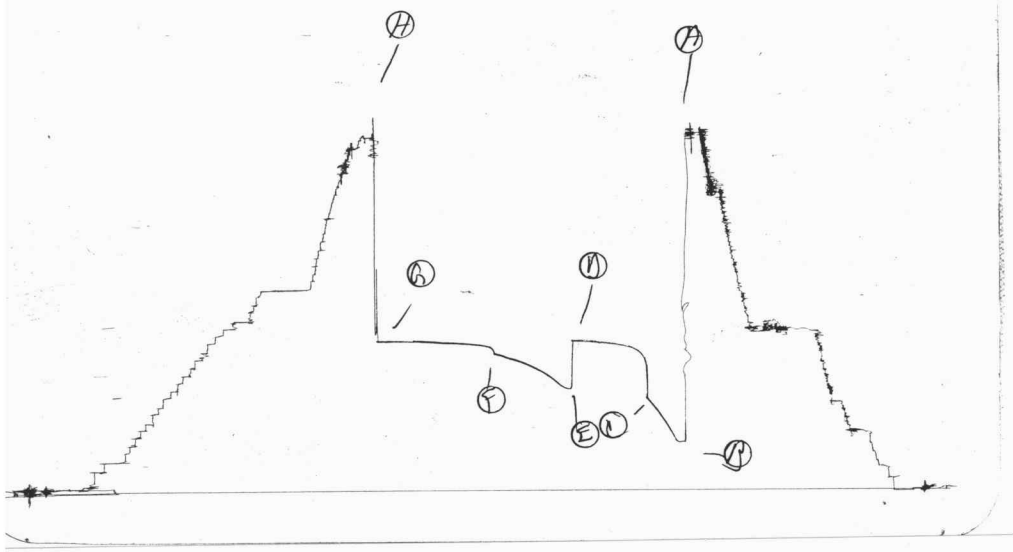

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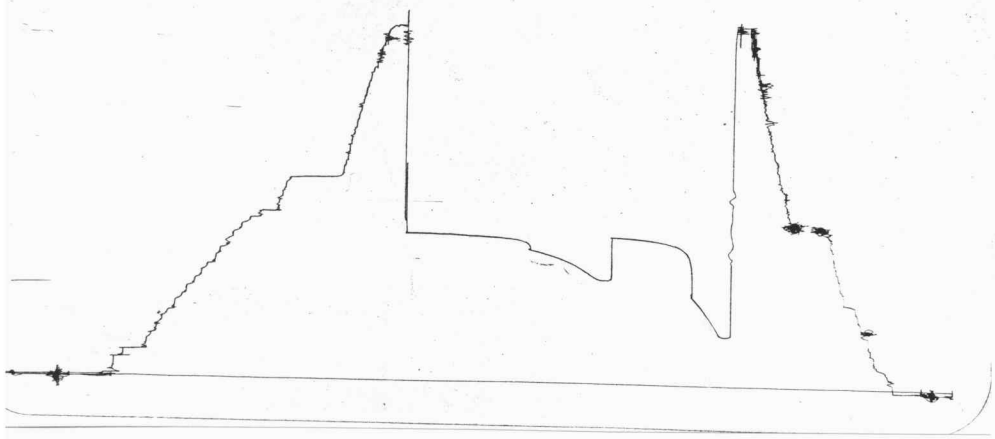


WESTERN TESTING CO., INC.
FORMATION TESTING TICKET

Nº 19101

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2793 K.B. Formation Lansing A Eff. Pay ____ Ft.

District Garden City Date 5-3-93 Customer Order No. ____

COMPANY NAME McCoy Pet.

ADDRESS 110 S. Main, Suite 500 Wichita, KS. 67202

LEASE AND WELL NO. 2-26 Wright B COUNTY Haskell STATE KS. Sec. 26 Twp. 28S Rge. 34W

Mail Invoice To McCoy Pet. (Co. Name) Same #2-26 (Address) No. Copies Requested Reg.

Mail Charts To McCoy Pet. Same Wright B (Address) No. Copies Requested Reg.

Formation Test No. 2 Interval Tested From 4100 ft. to 4127 ft. Total Depth 4173 ft.

Packer Depth 4095 ft. Size 6 5/8 in. Packer Depth 4173 ft. Size 6 5/8 in.

Packer Depth 4100 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 4112 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4115 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth 4135 ft. Recorder Number 2605 Cap. 4150

Drilling Contractor Sweetman

Mud Type Chem. Viscosity 37

Weight 9.1 Water Loss 8.8 cc.

Chlorides 6,000 P.P.M.

Jars: Make W.T.C. Serial Number 402

Did Well Flow? No Reversed Out No

Drill Collar Length 250 I. D. 2 1/4 in.

Weight Pipe Length ____ I. D. ____ in.

Drill Pipe Length 3822 I. D. 3.8 in.

Test Tool Length 28 ft. Tool Size 5 1/2 in.

Anchor Length 27 ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Weak to Strong "B.O.B." in 3 Min. I.F.
Very weak to Strong in 10 Min. F.F.

Recovered 775 ft. of Salt WTR 69,000 P.P.M.

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of Total Fluid Rec. 775'

MAY 07 1993

Chlorides 69,000 P.P.M. Sample Jars used ____ Remarks: Tool-Pipe=31' of 6½" 15' of 5½" Tool=46

Time On Location 12:00 A.M./P.M. Time Pick Up Tool 11:10 A.M./P.M. Time Off Location ____ A.M./P.M.

Time Set Packer(s) 12:55 A.M./P.M. Time Started Off Bottom 3:55 A.M./P.M. Maximum Temperature 111°F.

Initial Hydrostatic Pressure		(A)	1926	P.S.I.	
Initial Flow Period	Minutes 30	(B)	78	P.S.I. to (C)	255 P.S.I.
Initial Closed In Period	Minutes 60	(D)	939	P.S.I.	
Final Flow Period	Minutes 30	(E)	300	P.S.I. to (F)	387 P.S.I.
Final Closed In Period	Minutes 60	(G)	916	P.S.I.	
Final Hydrostatic Pressure		(H)	1901	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John C. Hoyt
Signature of Customer or his authorized representative

Western Representative Tommy L. Sackett

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$ ____
Straddle Test	$ ✓
Jars	$ ✓
Selective Zone	$ ____
Safety Joint	$ ✓
Standby	$ ____
Evaluation	$ ____
Extra Packer	$ ✓
Circ. Sub.	$ ____
Mileage	$ ____
Fluid Sampler	$ ____
Extra Charts	$ ____
Insurance	$ ____
Telecopier	$ ____
TOTAL	$ ____

WESTERN TESTING CO., INC.

Pressure Data

Date 5-2-93. Test Ticket No. 19101

Recorder No. 3849 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1952 P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	95 P.S.I.	First Flow Pressure	Mins. 30	Mins.
C	First Final Flow Pressure	168 P.S.I.	Initial Closed-in Pressure	Mins. 57	Mins.
D	Initial Closed-in Pressure	948 P.S.I.	Second Flow Pressure	Mins. 30	Mins.
E	Second Initial Flow Pressure	310 P.S.I.	Final Closed-in Pressure	Mins. 60	Mins.
F	Second Final Flow Pressure	399 P.S.I.			
G	Final Closed-in Pressure	923 P.S.I.			
H	Final Hydrostatic Mud	1931 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	95
P 2	5	129
P 3	10	165
P 4	15	198
P 5	20	227
P 6	25	248
P 7	30	168
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	168
3	803
6	854
9	875
12	889
15	900
18	908
21	914
24	918
27	924
30	927
33	930
36	933
39	936
42	938
45	940
48	942
51	944
54	946
57	948
60	

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

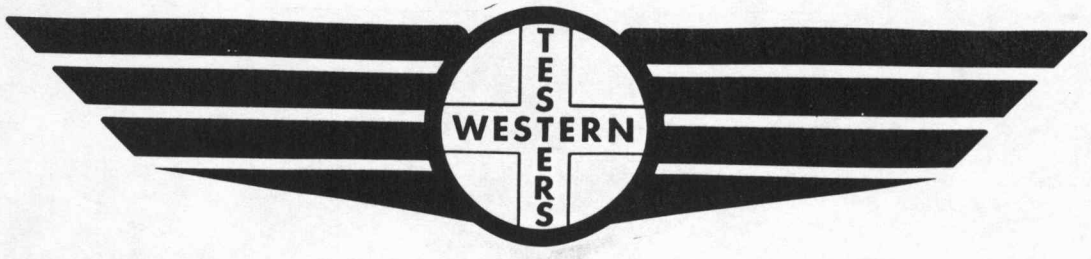
Point Minutes	Press.
0	310
5	345
10	366
15	353
20	372
25	350
30	399
35	
40	
45	
50	
55	
60	
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	399
3	871
6	845
9	864
12	877
15	880
18	887
21	892
24	897
27	902
30	905
33	908
36	911
39	914
42	916
45	918
48	919
51	920
54	921
57	922
60	923

FORMATION TEST REPORT



Home Office:

P.O. Box 1599

Wichita, Kansas 67201

Phone **1 - 800-688- 7021**

COMPANY MCCOY PETROLEUM CORPORATION LEASE & WELL NO. #2-26 WRIGHT B SEC. 26 TWP. 28S RGE. 34W TEST NO. 2 DATE 5/3/93

DST REPORT

GENERAL INFORMATION

DATE	: 5/3/93	TICKET	: 19101
CUSTOMER	: MCC0Y PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 2	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING A
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4100.00 ft TO: 4127.00 ft TVD: 4173.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4112.0 ft 4115.0 ft
TEMPERATURE: 111.0

DRILL COLLAR LENGTH:	250.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3822.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	27.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4095.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4100.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4173.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	37.00 cp
WEIGHT	: 9.100 ppg	WATER LOSS:	8.800 cc
CHLORIDES	: 6000 ppm		
JARS-MAKE	: WTC	SERIAL NUMBER:	402
DID WELL FLOW?:	NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK TO STRONG BLOW- BOTTOM OF BUCKET IN 3 MINUTES. FINAL FLOW PERIOD VERY WEAK TO STRONG BLOW IN 10 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
775.0	0.0	0.0	100.0	0.0	SALTWATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 69000 PPM

RATE INFORMATION

OIL VOLUME: 0.0000 STB
GAS VOLUME: 0.0000 SCF
MUD VOLUME: 0.0000 STB
WATER VOLUME: 8.5932 STB
TOTAL FLUID : 8.5932 STB

TOTAL FLOW TIME: 60.0000 min.
AVERAGE OIL RATE: 0.0000 STB/D
AVERAGE WATER RATE: 206.2370 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1926.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	78.00	255.00
INITIAL SHUT-IN	60.00		939.00
FINAL FLOW	30.00	300.00	387.00
FINAL SHUT-IN	60.00		916.00

FINAL HYDROSTATIC PRESSURE: 1901.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1952.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	95.00	268.00
INITIAL SHUT-IN	57.00		948.00
FINAL FLOW	30.00	310.00	399.00
FINAL SHUT-IN	60.00		923.00

FINAL HYDROSTATIC PRESSURE: 1931.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 5/3/93	TICKET	: 19101
CUSTOMER	: MCC0Y PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 2	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING A
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	95.00	95.00
5.00	129.00	34.00
10.00	165.00	36.00
15.00	198.00	33.00
20.00	227.00	29.00
25.00	248.00	21.00
30.00	268.00	20.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	803.00	803.00	0.00
6.00	854.00	51.00	0.00
9.00	873.00	19.00	0.00
12.00	889.00	16.00	0.00
15.00	900.00	11.00	0.00
18.00	908.00	8.00	0.00
21.00	914.00	6.00	0.00
24.00	918.00	4.00	0.00
27.00	924.00	6.00	0.00
30.00	927.00	3.00	0.00
33.00	930.00	3.00	0.00
36.00	933.00	3.00	0.00
39.00	936.00	3.00	0.00
42.00	938.00	2.00	0.00
45.00	940.00	2.00	0.00
48.00	942.00	2.00	0.00
51.00	944.00	2.00	0.00
54.00	946.00	2.00	0.00
57.00	948.00	2.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

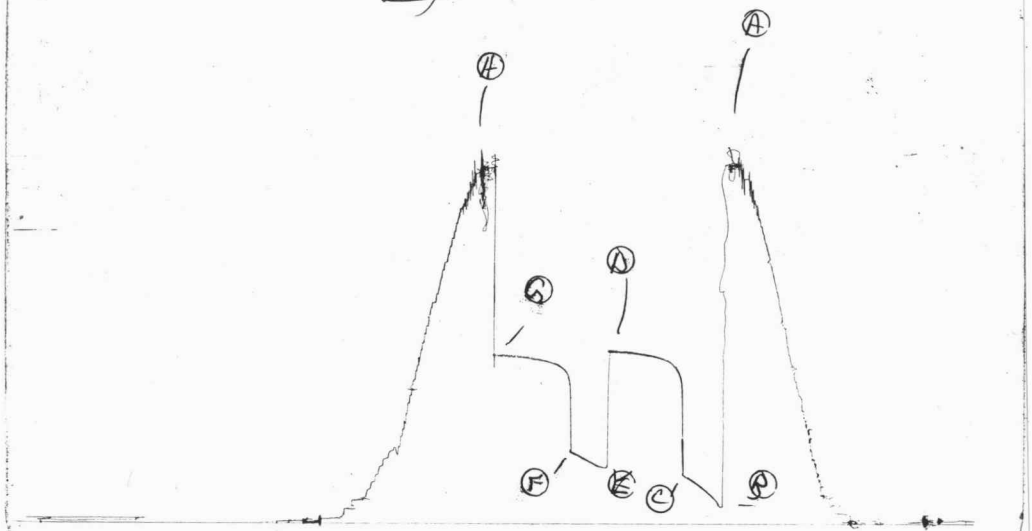
Time (min)	Pressure	Delta P
0.00	310.00	310.00
5.00	315.00	5.00
10.00	333.00	18.00
15.00	353.00	20.00
20.00	372.00	19.00
25.00	390.00	18.00
30.00	399.00	9.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	811.00	811.00	0.00
6.00	845.00	34.00	0.00
9.00	864.00	19.00	0.00
12.00	877.00	13.00	0.00
15.00	880.00	3.00	0.00
18.00	887.00	7.00	0.00
21.00	892.00	5.00	0.00
24.00	897.00	5.00	0.00
27.00	902.00	5.00	0.00
30.00	905.00	3.00	0.00
33.00	908.00	3.00	0.00
36.00	911.00	3.00	0.00
39.00	914.00	3.00	0.00
42.00	916.00	2.00	0.00
45.00	918.00	2.00	0.00
48.00	919.00	1.00	0.00
51.00	920.00	1.00	0.00
54.00	921.00	1.00	0.00
57.00	922.00	1.00	0.00
60.00	923.00	1.00	0.00

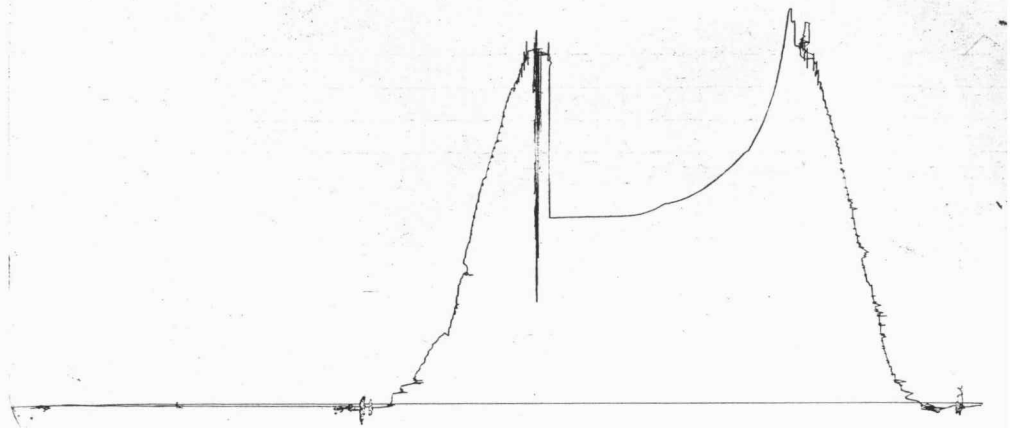
JKT 19101 #3849 DST 2

I



JKT 19101

Below Saddle



JKT 19101 2604 DST 2

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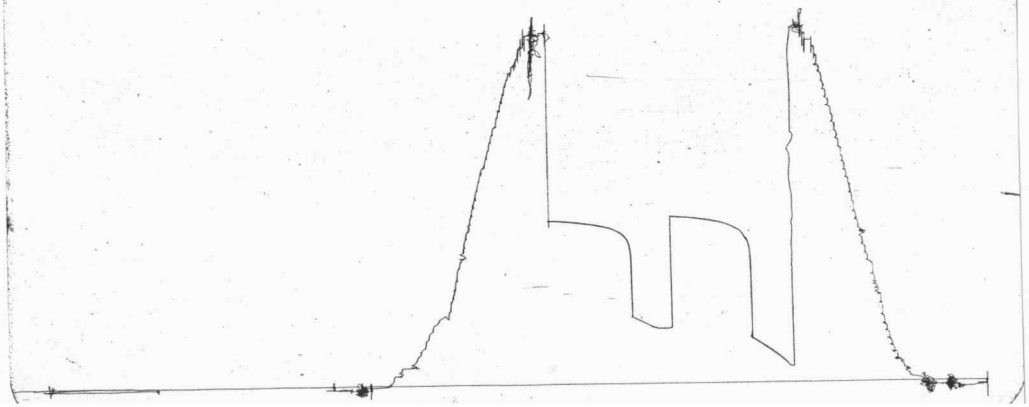

WESTERN TESTING CO., INC.
FORMATION TESTING TICKET

Nº 19102

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2993 K.B. Formation Lansing "G" Eff. Pay ____ Ft.

District Garden City Date 5-4-93 Customer Order No. ____

COMPANY NAME McCoy Pet.

ADDRESS 110 S. main Suite 500 Wichita, KS. 67202

LEASE AND WELL NO. 2-26 Wright "B" COUNTY Haskell STATE KS. Sec. 26 Twp. 28S. Rge. 34W

Mail Invoice To McCoy Pet. (Co. Name) Same (Address) No. Copies Requested Req.

Mail Charts To McCoy Pet. Same (Address) #1-26 Wright B No. Copies Requested Req.

Formation Test No. 3 Interval Tested From 4337 ft. to 4359 ft. Total Depth 4359 ft.

Packer Depth 4332 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Packer Depth 4337 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 4349 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4352 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____

Drilling Contractor Sweetman

Mud Type Chem. Viscosity 38

Weight 9.0 Water Loss 12.0 cc.

Chlorides 6,000 P.P.M.

Jars: Make W.T.C. Serial Number 402

Did Well Flow? No Reversed Out No

Drill Collar Length 281 I. D. 2 1/4 in.

Weight Pipe Length ____ I. D. ____ in.

Drill Pipe Length 4028 I. D. 3.8 in.

Test Tool Length 28 ft. Tool Size 5 1/2 in.

Anchor Length 22 ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Strong Immediately. G.T.S. in 5 Min. See Flow Chart I.F.
Strong in 30 Sec. See Flow Chart F.F.

Recovered 60 ft. of WTR cut mud 18% WTR 82% mud

Recovered 640 ft. of Salt WTR 69,000 P.P.M.

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of Total Fluid Rec. 700'

Chlorides 69,000 P.P.M. Sample Jars used ____ Remarks: ____

MAY 07 1993

Time On Location 9:30 A.M. P.M. Time Pick Up Tool 10:30 A.M. P.M. Time Off Location ____ A.M. P.M.

Time Set Packer(s) 11:55 A.M. P.M. Time Started Off Bottom 3:55 A.M. P.M. Maximum Temperature 117°F.

Initial Hydrostatic Pressure		(A)	2046	P.S.I.	
Initial Flow Period	Minutes 30	(B)	121	P.S.I. to (C)	142 P.S.I.
Initial Closed In Period	Minutes 60	(D)	1016	P.S.I.	
Final Flow Period	Minutes 60	(E)	174	P.S.I. to (F)	297 P.S.I.
Final Closed In Period	Minutes 90	(G)	1000	P.S.I.	
Final Hydrostatic Pressure		(H)	2006	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By ____
Signature of Customer or his authorized representative

Western Representative Tommy L. Gallagher

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$ ____
Straddle Test	$ ____
Jars ✓	$ ✓
Selective Zone	$ ____
Safety Joint ✓	$ ✓
Standby	$ ____
Evaluation	$ ____
Extra Packer	$ ____
Circ. Sub.	$ ____
Mileage	$ ____
Fluid Sampler	$ ____
Extra Charts	$ ____
Insurance	$ ____
Telecopier	$ ____
TOTAL	$ ____

Phone 316 262-5861

WESTERN TESTERS

P. O. Box 1599

WICHITA, KANSAS 67201

No 4761

GAS FLOW REPORT

Date 5-4-93 Ticket 19102 Company McCoy Pet.

Well Name and No. 2-26 Wright "B" Dst No. 3 Interval Tested 5337-5359

County Haskell State Ks. Sec. 26 Twp. 28S. Rg. 34W.

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow	
			PRE FLOW			
	PSI				G.T.S. in 5 Min. I.F.	
10	6	1/2"			86,300	C.F.P.D.
20	5	"			78,100	"
30	4	"			68,800	"
						"
			SECOND FLOW			
	Inches Water					
10	13	1/2"			22,800	C.F.P.D.
20	9	"			18,800	"
30	4.5	"			13,300	"
40	16	"			25,100	"
50	19	"			27,300	"
60	"	"			"	"

GAS BOTTLE

Serial No. Date Bottle Filled Date to be Invoiced

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME

Authorized by

FORM WTC 9

WESTERN TESTING CO., INC.

Pressure Data

Date 5-4-92 Test Ticket No. 19102

Recorder No. 8849 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2062 P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	142 P.S.I.	First Flow Pressure	Mins. 30	Mins.
C	First Final Flow Pressure	159 P.S.I.	Initial Closed-in Pressure	Mins. 57	Mins.
D	Initial Closed-in Pressure	1040 P.S.I.	Second Flow Pressure	Mins. 55	Mins.
E	Second Initial Flow Pressure	191 P.S.I.	Final Closed-in Pressure	Mins. 90	Mins.
F	Second Final Flow Pressure	318 P.S.I.			
G	Final Closed-in Pressure	1015 P.S.I.			
H	Final Hydrostatic Mud	2015 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	142
P 2	5	5
P 3	10	142
P 4	15	142
P 5	20	142
P 6	25	154
P 7	30	159
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	159
3	1000
6	772
9	840
12	882
15	909
18	924
21	939
24	955
27	968
30	977
33	985
36	995
39	1000
42	1008
45	1018
48	1024
51	1030
54	1035
57	1040
60	

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	191
5	203
10	219
15	240
20	256
25	267
30	277
35	286
40	295
45	300
50	309
55	318
60	
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	318
3	672
6	754
9	794
12	823
15	845
18	861
21	878
24	892
27	904
30	917
33	929
36	935
39	944
42	949
45	953
48	959
51	965
54	970
57	974
60	978

WESTERN TESTING CO., INC.

Pressure Data

Date _____ Test Ticket No. 13102

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: ____ Inc. of ____ mins. and a final inc. of ____ Min.		Breakdown: ____ Inc. of ____ mins. and a final inc. of ____ Min.		Breakdown: ____ Inc. of ____ mins. and a final inc. of ____ Min.		Breakdown: ____ Inc. of ____ mins. and a final inc. of ____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	982
P 2 110		66		110		66	986
P 3 115		69		115		69	990
P 4 120		72		120		72	993
P 5 125		75		125		75	996
P 6 130		78		130		78	1000
P 7 135		81		135		81	1004
P 8 140		84		140		84	1007
P 9 145		87		145		87	1011
P10 150		90		150		90	1015
P11 155		93		155		93	
P12 160		96		160		96	
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

FORMATION TEST REPORT

Home Office:

P.O. Box 1599

Wichita, Kansas 67201

Phone **1-800-688-7021**

COMPANY MCCOY PETROLEUM CORPORATION LEASE & WELL NO. #2-26 WRIGHT B SEC. 26 TWP. 28S RGE. 34W TEST NO. 3 DATE 5/4/93

DST REPORT

GENERAL INFORMATION

DATE	: 5/4/93	TICKET	: 19102
CUSTOMER	: MCC0Y PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 3	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING G
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#:	3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4337.00 ft TO: 4359.00 ft TVD: 4359.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4349.0 ft 4352.0 ft
TEMPERATURE: 117.0

DRILL COLLAR LENGTH:	281.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4028.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	22.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4332.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4337.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	38.00 cp
WEIGHT	: 9.000 ppg	WATER LOSS:	12.000 cc
CHLORIDES	: 6000 ppm		
JARS-MAKE	: WTC	SERIAL NUMBER:	402
DID WELL FLOW?:	NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW IMMEDIATELY - GAS TO SURFACE IN 5 MINUTES. FINAL FLOW PERIOD STRONG BLOW IN 30 SECONDS. SEE GAS SHEET ATTACHED.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
60.0	0.0	0.0	18.0	82.0	WATER CUT MUD
640.0	0.0	0.0	100.0	0.0	SALTWATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 69000 PPM

RATE INFORMATION

OIL VOLUME: 0.0000 STB
GAS VOLUME: 0.0000 SCF
MUD VOLUME: 0.6901 STB
WATER VOLUME: 6.5688 STB
TOTAL FLUID : 7.2589 STB

TOTAL FLOW TIME: 85.0000 min.
AVERAGE OIL RATE: 0.0000 STB/D
AVERAGE WATER RATE: 122.9735 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2046.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	121.00	142.00
INITIAL SHUT-IN	60.00		1016.00
FINAL FLOW	60.00	174.00	297.00
FINAL SHUT-IN	90.00		1000.00

FINAL HYDROSTATIC PRESSURE: 2006.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2063.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	132.00	159.00
INITIAL SHUT-IN	57.00		1040.00
FINAL FLOW	55.00	191.00	318.00
FINAL SHUT-IN	90.00		1015.00

FINAL HYDROSTATIC PRESSURE: 2015.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE	: 5/4/93	TICKET	: 19102
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 3	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING G
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.500	6 PSIG	86300 SCF/D
20 MIN	MERLA	0.500	5 PSIG	78100 SCF/D
30 MIN	MERLA	0.500	4 PSIG	68800 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.500	13" WATER	22800 SCF/D
20 MIN	MERLA	0.500	9" WATER	18800 SCF/D
30 MIN	MERLA	0.500	4.5" WATER	13300 SCF/D
40 MIN	MERLA	0.500	16" WATER	25100 SCF/D
50 MIN	MERLA	0.500	19" WATER	27300 SCF/D
60 MIN	MERLA	0.500	19" WATER	27300 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 5/4/93	TICKET	: 19102
CUSTOMER	: MCC0Y PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 3	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: LANSING G
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	132.00	132.00
5.00	132.00	0.00
10.00	132.00	0.00
15.00	134.00	2.00
20.00	143.00	9.00
25.00	154.00	11.00
30.00	159.00	5.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	633.00	633.00	0.00
6.00	773.00	140.00	0.00
9.00	840.00	67.00	0.00
12.00	882.00	42.00	0.00
15.00	909.00	27.00	0.00
18.00	922.00	13.00	0.00
21.00	939.00	17.00	0.00
24.00	955.00	16.00	0.00
27.00	968.00	13.00	0.00
30.00	977.00	9.00	0.00
33.00	985.00	8.00	0.00
36.00	995.00	10.00	0.00
39.00	1000.00	5.00	0.00
42.00	1008.00	8.00	0.00
45.00	1018.00	10.00	0.00
48.00	1024.00	6.00	0.00
51.00	1030.00	6.00	0.00
54.00	1035.00	5.00	0.00
57.00	1040.00	5.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	191.00	191.00
5.00	203.00	12.00
10.00	219.00	16.00
15.00	240.00	21.00
20.00	256.00	16.00
25.00	267.00	11.00
30.00	273.00	6.00
35.00	286.00	13.00
40.00	295.00	9.00
45.00	300.00	5.00
50.00	309.00	9.00
55.00	318.00	9.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	673.00	673.00	0.00
6.00	751.00	78.00	0.00
9.00	794.00	43.00	0.00
12.00	823.00	29.00	0.00
15.00	845.00	22.00	0.00
18.00	861.00	16.00	0.00
21.00	878.00	17.00	0.00
24.00	892.00	14.00	0.00
27.00	904.00	12.00	0.00
30.00	917.00	13.00	0.00
33.00	929.00	12.00	0.00
36.00	935.00	6.00	0.00
39.00	944.00	9.00	0.00
42.00	949.00	5.00	0.00
45.00	953.00	4.00	0.00
48.00	959.00	6.00	0.00
51.00	965.00	6.00	0.00
54.00	970.00	5.00	0.00
57.00	974.00	4.00	0.00
60.00	978.00	4.00	0.00
63.00	982.00	4.00	0.00
66.00	986.00	4.00	0.00
69.00	990.00	4.00	0.00
72.00	993.00	3.00	0.00
75.00	996.00	3.00	0.00
78.00	1000.00	4.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
81.00	1004.00	4.00	0.00
84.00	1007.00	3.00	0.00
87.00	1011.00	4.00	0.00
90.00	1015.00	4.00	0.00

#3849 DST 3

KT 1910

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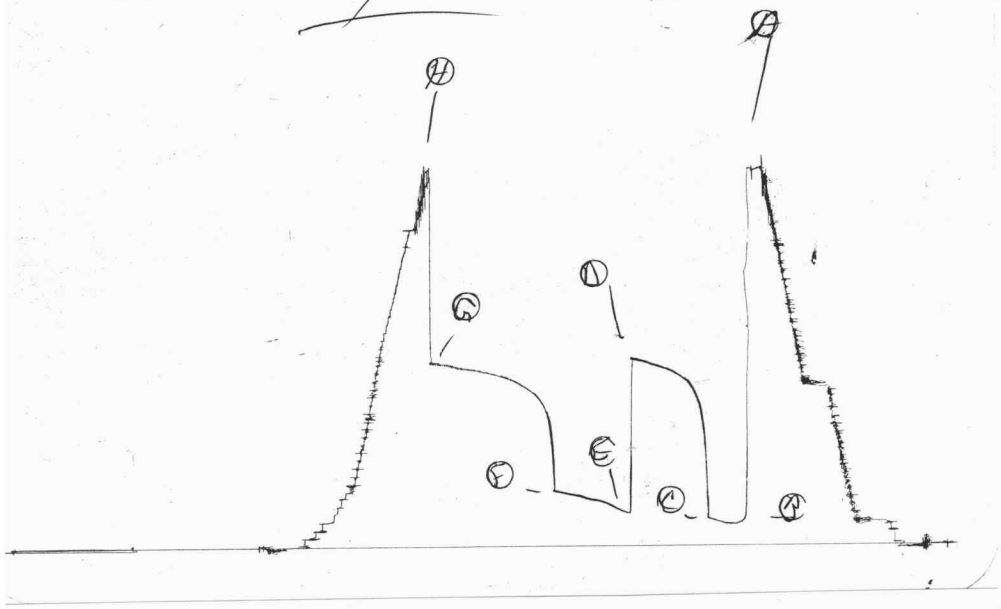

2604 DST 3

KT 1910

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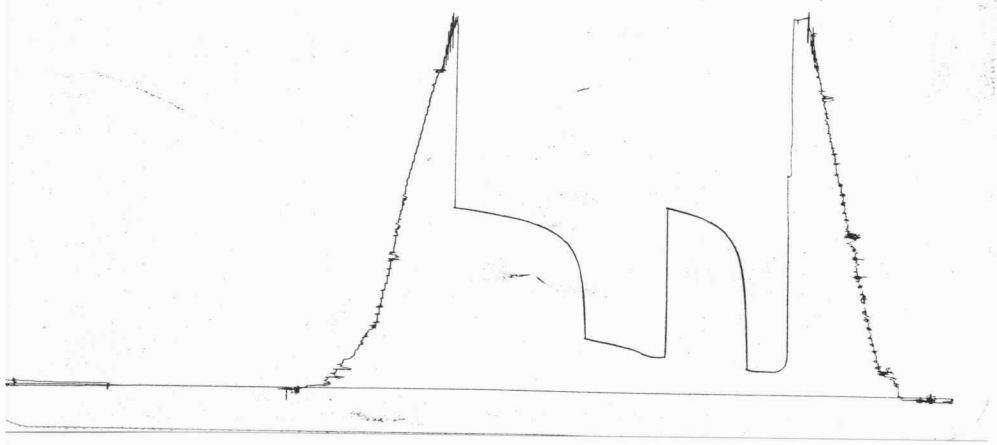


WESTERN TESTING CO., INC.
FORMATION TESTING TICKET

Nº 19103

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2993 K.B. Formation Ft. Scott Eff. Pay ____ Ft.

District Garden City Date 5-6-93 Customer Order No. ____

COMPANY NAME McCoy Petroleum Corp.

ADDRESS 110 S. Main, Suite 500 Wichita, Ks. 67202

LEASE AND WELL NO. 2-26 Wright "B" COUNTY Haskell STATE Ks. Sec 26 Twp 28S Rge 34W

Mail Invoice To McCoy Pet. (Co. Name) Same #2-26 (Address) No. Copies Requested Reg.

Mail Charts To McCoy Pet. (Co. Name) Same Wright B (Address) No. Copies Requested Reg.

Formation Test No. 4 Interval Tested From 4840 ft. to 4884 ft. Total Depth 4884 ft.

Packer Depth 4835 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Packer Depth 4840 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 4843 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4846 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____

Drilling Contractor Sweetman

Mud Type Chem. Viscosity 44

Weight 9.0 Water Loss 10.4 cc.

Chlorides 5,000 P.P.M.

Jars: Make W.T.C. Serial Number 402

Did Well Flow? No Reversed Out No

Drill Collar Length 250 I. D. 2 1/4 in.

Weight Pipe Length ____ I. D. ____ in.

Drill Pipe Length 4562 I. D. 3.8 in.

Test Tool Length 28 ft. Tool Size 5 1/2 in.

Anchor Length (3 1/4 & 3) 44 ft. Size 6 1/2 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Weak to Strong "B.O.B." in 8 Min. I.F.
Surface Blow to Strong in 22 Min. F.F.

Recovered 340 ft. of G.I.P.

Recovered 20 ft. of Muddy WTR cut Gassy Oil 56% Oil 4% Gas 6% mud 34% WTR

Recovered 380 ft. of Salt WTR 123,000 P.P.M.

Recovered ____ ft. of ____

Recovered ____ ft. of Total Fluid Rec. 400'

Chlorides 123,000 P.P.M. Sample Jars used ____ Remarks: ____

MAY 11 1993

Time On Location 12:45 A.M./P.M. Time Pick Up Tool 1:30 A.M./P.M. Time Off Location ____ A.M./P.M.

Time Set Packer(s) 3:20 A.M./P.M. Time Started Off Bottom 7:20 A.M./P.M. Maximum Temperature 124°F.

Initial Hydrostatic Pressure			(A) 2271	P.S.I.		
Initial Flow Period	Minutes 30		(B) 36	P.S.I. to (C)	121	P.S.I.
Initial Closed In Period	Minutes 60		(D) 1267	P.S.I.		
Final Flow Period	Minutes 60		(E) 142	P.S.I. to (F)	210	P.S.I.
Final Closed In Period	Minutes 90		(G) 1234	P.S.I.		
Final Hydrostatic Pressure			(H) 2220	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John P. Hartzog
Signature of Customer or his authorized representative

Western Representative Tommy L. Salazar

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$
Straddle Test	$
Jars ✓	$ ✓
Selective Zone	$
Safety Joint ✓	$ ✓
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

WESTERN TESTING CO., INC.
Pressure Data

Date 5-16-92 Test Ticket No. 19102

Recorder No. 3849 Capacity Location

Clock No. Elevation Well Temperature

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2192	P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	125	P.S.I.	First Flow Pressure	Mins. 30	Mi
C	First Final Flow Pressure	145	P.S.I.	Initial Closed-in Pressure	Mins. 57	Mi
D	Initial Closed-in Pressure	1184	P.S.I.	Second Flow Pressure	Mins. 55	Mi
E	Second Initial Flow Pressure	174	P.S.I.	Final Closed-in Pressure	Mins. 87	Mi
F	Second Final Flow Pressure	223	P.S.I.			
G	Final Closed-in Pressure	1250	P.S.I.			
H	Final Hydrostatic Mud	2261	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	125
P 2	5	125
P 3	10	99
P 4	15	105
P 5	20	123
P 6	25	138
P 7	30	145
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	145
3	459
6	684
9	816
12	902
15	977
18	1025
21	1067
24	1103
27	1134
30	1159
33	1178
36	1196
39	1213
42	1229
45	1246
48	1257
51	1266
54	1272
57	1284
60	

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	174
5	174
10	181
15	187
20	196
25	200
30	206
35	214
40	219
45	225
50	229
55	223
60	
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	223
3	528
6	662
9	738
12	810
15	871
18	920
21	961
24	992
27	1020
30	1049
33	1075
36	1095
39	1107
42	1120
45	1138
48	1151
51	1161
54	1173
57	1180
60	1196

WESTERN TESTING CO., INC.

Pressure Data

Date _____ Test Ticket No. 19102

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

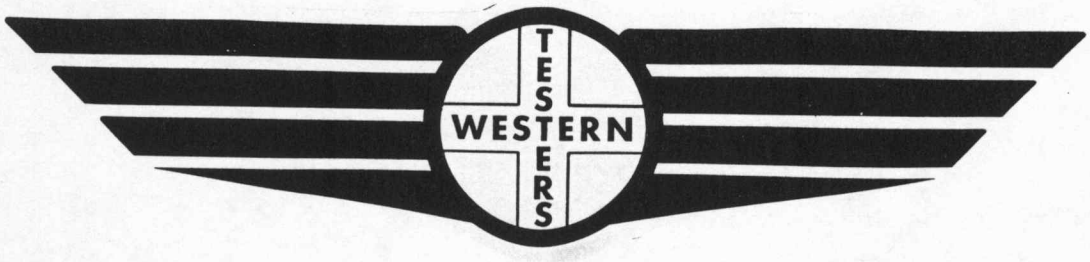
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	_____ P.S.I.	Open Tool	_____ M	_____
B First Initial Flow Pressure	_____ P.S.I.	First Flow Pressure	_____ Mins.	_____ Mins.
C First Final Flow Pressure	_____ P.S.I.	Initial Closed-in Pressure	_____ Mins.	_____ Mins.
D Initial Closed-in Pressure	_____ P.S.I.	Second Flow Pressure	_____ Mins.	_____ Mins.
E Second Initial Flow Pressure	_____ P.S.I.	Final Closed-in Pressure	_____ Mins.	_____ Mins.
F Second Final Flow Pressure	_____ P.S.I.			
G Final Closed-in Pressure	_____ P.S.I.			
H Final Hydrostatic Mud	_____ P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	120
P 2 110		66		110		66	140
P 3 115		69		115		69	147
P 4 120		72		120		72	144
P 5 125		75		125		75	132
P 6 130		78		130		78	128
P 7 135		81		135		81	145
P 8 140		84		140		84	149
P 9 145		87		145		87	152
P10 150		90		150		90	
P11 155		93		155		93	
P12 160		96		160		96	
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

WTC - 4

FORMATION TEST REPORT



Home Office:

P.O. Box 1599

Wichita, Kansas 67201

Phone **1 - 800 - 688 - 7021**

COMPANY MCCOY PETROLEUM CORP. LEASE & WELL NO. #2-26 WRIGHT B SEC. 26 TWP. 28S RGE. 34W TEST NO. 4 DATE 5/6/93

DST REPORT

GENERAL INFORMATION

DATE	: 5/6/93	TICKET	: 19103
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 4	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: FT SCOTT
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#:	3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4840.00 ft TO: 4884.00 ft TVD: 4884.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4843.0 ft 4846.0 ft
TEMPERATURE: 124.0

DRILL COLLAR LENGTH:	250.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4562.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	44.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4835.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4840.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	44.00 cp
WEIGHT	: 9.000 ppg	WATER LOSS:	10.400 cc
CHLORIDES	: 5000 ppm		
JARS-MAKE	: WTC	SERIAL NUMBER:	402
DID WELL FLOW?:	NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK TO STRONG BLOW - BOTTOM OF BUCKET IN 8 MINUTES. FINAL FLOW PERIOD SURFACE BLOW TO STRONG BLOW IN 22 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
20.0	56.0	4.0	34.0	6.0	MUDDY WTR CUT GASSY OIL
380.0	0.0	0.0	100.0	0.0	SALTWATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 123000 PPM
0.0	0.0	0.0	0.0	0.0	340 FT GAS ABOVE FLUID

RATE INFORMATION

OIL VOLUME:	0.1571 STB		
GAS VOLUME:	0.0630 SCF	TOTAL FLOW TIME:	85.0000 min.
MUD VOLUME:	0.0168 STB	AVERAGE OIL RATE:	2.8388 STB/D
WATER VOLUME:	3.1482 STB	AVERAGE WATER RATE:	53.4415 STB/D
TOTAL FLUID :	3.3221 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2271.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	36.00	121.00
INITIAL SHUT-IN	60.00		1267.00
FINAL FLOW	60.00	142.00	210.00
FINAL SHUT-IN	90.00		1234.00

FINAL HYDROSTATIC PRESSURE: 2220.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2292.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	63.00	143.00
INITIAL SHUT-IN	57.00		1284.00
FINAL FLOW	55.00	174.00	233.00
FINAL SHUT-IN	87.00		1252.00

FINAL HYDROSTATIC PRESSURE: 2261.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 5/6/93			TICKET	: 19103
CUSTOMER	: MCC0Y PETROLEUM CORP.			LEASE	: WRIGHT B
WELL	: #2-26	TEST: 4		GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB			FORMATION	: FT SCOTT
SECTION	: 26			TOWNSHIP	: 28S
RANGE	: 34W	COUNTY:	HASKELL	STATE	: KS
GAUGE SN#	: 3849	RANGE :	4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	63.00	63.00
5.00	63.00	0.00
10.00	79.00	16.00
15.00	102.00	23.00
20.00	123.00	21.00
25.00	138.00	15.00
30.00	143.00	5.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	459.00	459.00	0.00
6.00	684.00	225.00	0.00
9.00	816.00	132.00	0.00
12.00	903.00	87.00	0.00
15.00	977.00	74.00	0.00
18.00	1025.00	48.00	0.00
21.00	1067.00	42.00	0.00
24.00	1103.00	36.00	0.00
27.00	1134.00	31.00	0.00
30.00	1159.00	25.00	0.00
33.00	1178.00	19.00	0.00
36.00	1196.00	18.00	0.00
39.00	1213.00	17.00	0.00
42.00	1229.00	16.00	0.00
45.00	1246.00	17.00	0.00
48.00	1257.00	11.00	0.00
51.00	1266.00	9.00	0.00
54.00	1272.00	6.00	0.00
57.00	1284.00	12.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	174.00	174.00
5.00	174.00	0.00
10.00	181.00	7.00
15.00	187.00	6.00
20.00	196.00	9.00
25.00	200.00	4.00
30.00	206.00	6.00
35.00	214.00	8.00
40.00	219.00	5.00
45.00	225.00	6.00
50.00	229.00	4.00
55.00	233.00	4.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	528.00	528.00	0.00
6.00	662.00	134.00	0.00
9.00	738.00	76.00	0.00
12.00	810.00	72.00	0.00
15.00	871.00	61.00	0.00
18.00	920.00	49.00	0.00
21.00	961.00	41.00	0.00
24.00	993.00	32.00	0.00
27.00	1020.00	27.00	0.00
30.00	1049.00	29.00	0.00
33.00	1075.00	26.00	0.00
36.00	1095.00	20.00	0.00
39.00	1109.00	14.00	0.00
42.00	1120.00	11.00	0.00
45.00	1138.00	18.00	0.00
48.00	1151.00	13.00	0.00
51.00	1161.00	10.00	0.00
54.00	1173.00	12.00	0.00
57.00	1180.00	7.00	0.00
60.00	1196.00	16.00	0.00
63.00	1202.00	6.00	0.00
66.00	1210.00	8.00	0.00
69.00	1217.00	7.00	0.00
72.00	1223.00	6.00	0.00
75.00	1232.00	9.00	0.00
78.00	1238.00	6.00	0.00

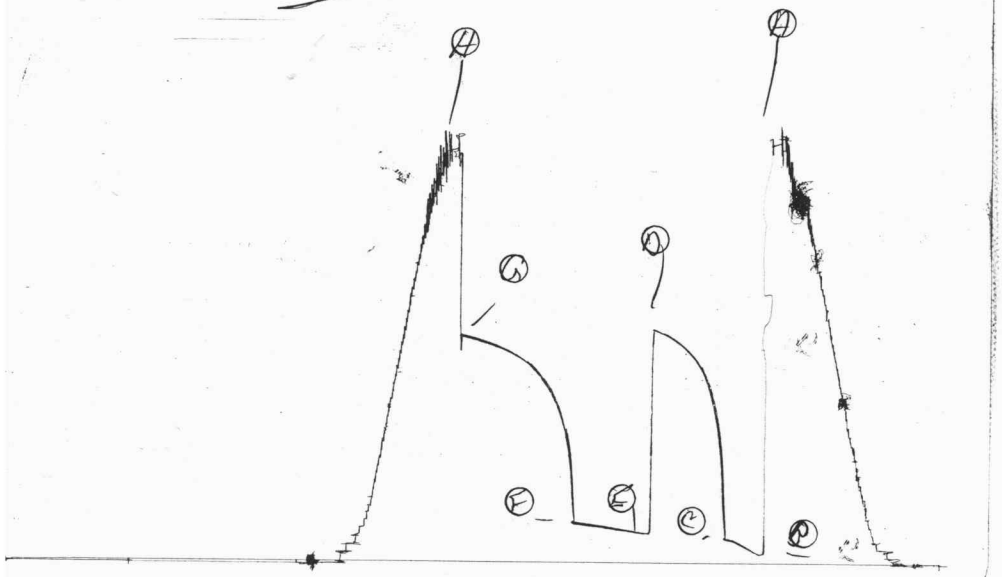
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
81.00	1245.00	7.00	0.00
84.00	1249.00	4.00	0.00
87.00	1252.00	3.00	0.00

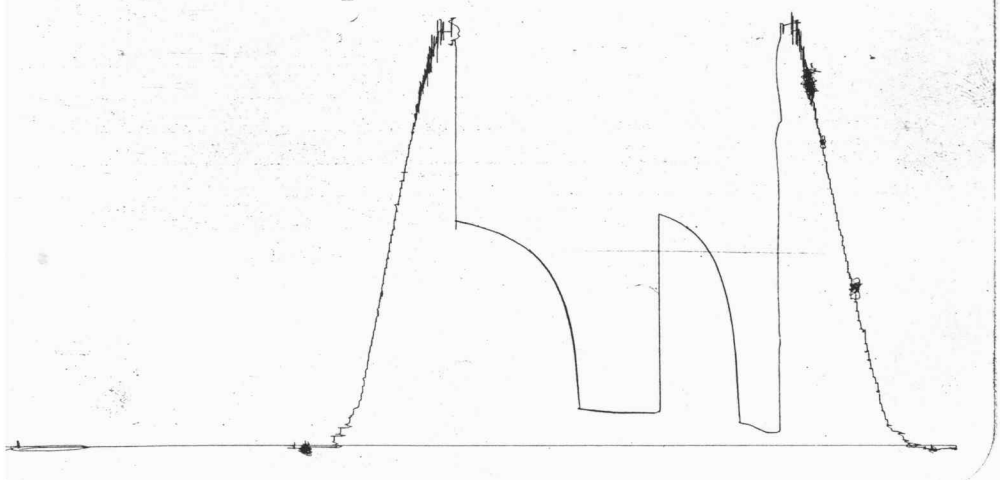
KHRIS #3849 DST 4

I



KHRIS 2604 DST 4

O



Last Test

WESTERN TESTING CO., INC.
FORMATION TESTING TICKET

Nº 19104

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2993 K.B. Formation Morrow Sst. Eff. Pay ____ Ft.

District Garden City Date 5-7-93 Customer Order No. ____

COMPANY NAME McCoy Petroleum Corp.

ADDRESS 110 S. Main, Suite 500 Wichita, Ks. 67202

LEASE AND WELL NO. 2-26 Wright "B" COUNTY Haskell STATE Ks. Sec. 26 Twp. 28S Rge. 34W

Mail Invoice To McCoy Pet. (Co. Name) Same (Address) #J-26 No. Copies Requested Reg.

Mail Charts To McCoy Pet. (Co. Name) Same (Address) WRIGHT B No. Copies Requested Reg.

Formation Test No. 5 Interval Tested From 5326 ft. to 5350 ft. Total Depth 5350 ft.

Packer Depth 5321 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Packer Depth 5326 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 5338 ft. Recorder Number 3847 Cap. 4200

Bottom Recorder Depth (Outside) 5341 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____

Drilling Contractor Sweetman

Mud Type Chem Viscosity 45

Weight 9.1 Water Loss 8.0 cc.

Chlorides 4500 P.P.M.

Jars: Make W.T.C. Serial Number 402

Did Well Flow? No Reversed Out No

Drill Collar Length 281 I. D. 2 1/4 in.

Weight Pipe Length ____ I. D. ____ in.

Drill Pipe Length 5017 I. D. 3.8 in.

Test Tool Length 28 ft. Tool Size 5 1/2 in.

Anchor Length 24 ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Surface blow, slowly built to 3/4" in Bucket I.F.
Fair 4" slowly built to the "B.O.B." in 25 min. F.F.

Recovered 740 ft. of G.I.P.

Recovered 50 ft. of Sli. Oil cut mud 6% Oil 94% Mud

Recovered 30 ft. of Cassy mud cut oil 42% Oil 18% Gas 40% mud

Recovered ____ ft. of ____

Recovered ____ ft. of Total Fluid Rec. 80'

Chlorides ____ P.P.M. Sample Jars used ____ Remarks: ____

MAY 11 1993

Time On Location 3:45 A.M. P.M. Time Pick Up Tool 4:30 A.M. P.M. Time Off Location ____ A.M. P.M.

Time Set Packer(s) 6:00 A.M. P.M. Time Started Off Bottom 11:30 A.M. P.M. Maximum Temperature 134°F.

Initial Hydrostatic Pressure			(A) 2599	P.S.I.		
Initial Flow Period	Minutes 30		(B) 10	P.S.I. to (C)	19	P.S.I.
Initial Closed In Period	Minutes 60		(D) 361	P.S.I.		
Final Flow Period	Minutes 120		(E) 23	P.S.I. to (F)	34	P.S.I.
Final Closed In Period	Minutes 120		(G) 1037	P.S.I.		
Final Hydrostatic Pressure			(H) 2508	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John D. Hasty
Signature of Customer or his authorized representative

Western Representative Jerry L. Laboyd

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$
Straddle Test	$
Jars ✓	$ ✓
Selective Zone	$
Safety Joint ✓	$ ✓
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

WESTERN TESTING CO., INC.

Pressure Data

Date 5-2-93. Test Ticket No. 19104

Recorder No. 8479. Capacity Location

Clock No. Elevation Well Temperature

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2639	P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	39	P.S.I.	First Flow Pressure	Mins. 30	Mi
C	First Final Flow Pressure	51	P.S.I.	Initial Closed-in Pressure	Mins. 57	Mi
D	Initial Closed-in Pressure	390	P.S.I.	Second Flow Pressure	Mins. 115	Mi
E	Second Initial Flow Pressure	52	P.S.I.	Final Closed-in Pressure	Mins. 111	Mi
F	Second Final Flow Pressure	63	P.S.I.			
G	Final Closed-in Pressure	1058	P.S.I.			
H	Final Hydrostatic Mud	2519	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	39
P 2	5	2
P 3	10	2
P 4	15	39
P 5	20	44
P 6	25	49
P 7	30	51
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	51
	3	52
	6	60
	9	71
	12	81
	15	95
	18	110
	21	121
	24	136
	27	151
	30	167
	33	188
	36	211
	39	236
	42	256
	45	284
	48	312
	51	346
	54	376
	57	390
	60	

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	52
	5	2
	10	2
	15	52
	20	53
	25	54
	30	55
	35	56
	40	5
	45	56
	50	57
	55	58
	60	59
	65	60
	70	61
	75	61
	80	62
	85	5
	90	62
	95	63
	100	63

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	63
	3	83
	6	110
	9	142
	12	170
	15	202
	18	236
	21	265
	24	296
	27	328
	30	360
	33	390
	36	417
	39	449
	42	477
	45	509
	48	539
	51	521
	54	602
	57	626
	60	659

WESTERN TESTING CO., INC.

Pressure Data

Date _____ Test Ticket No. 1904

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: _____ Inc.

of _____ mins. and a

final inc. of _____ Min.

Point Mins.	Press.
P 1 105	
P 2 110	
P 3 115	
P 4 120	
P 5 125	
P 6 130	
P 7 135	
P 8 140	
P 9 145	
P10 150	
P11 155	
P12 160	
P13 165	
P14 170	
P15 175	
P16 180	
P17 185	
P18 190	
P19 195	
P20 200	

Initial Shut-In

Breakdown: _____ Inc.

of _____ mins. and a

final inc. of _____ Min.

Point Minutes	Press.
63	
66	
69	
72	
75	
78	
81	
84	
87	
90	
93	
96	
99	
102	
105	
108	
111	
114	
117	
120	

Second Flow Pressure

Breakdown: _____ Inc.

of _____ mins. and a

final inc. of _____ Min.

Point Minutes	Press.
105	63
110	52
115	63
120	
125	
130	
135	
140	
145	
150	
155	
160	
165	
170	
175	
180	
185	
190	
195	
200	

Final Shut-In

Breakdown: _____ Inc.

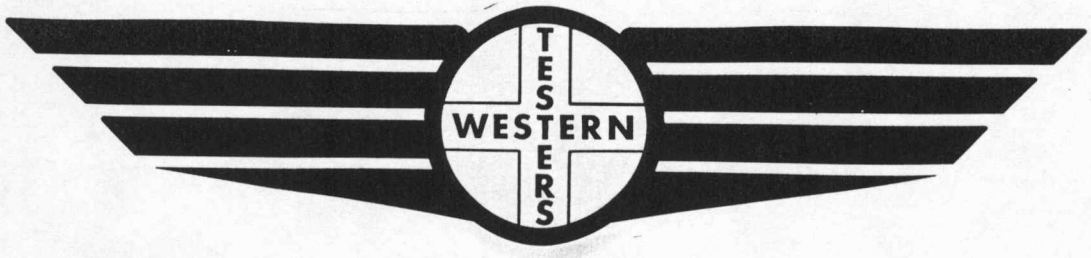
of _____ mins. and a

final inc. of _____ Min.

Point Minutes	Press.
63	689
66	720
69	749
72	777
75	802
78	828
81	849
84	874
87	893
90	924
93	942
96	964
99	983
102	1000
105	1019
108	1042
111	1058
114	
117	
120	

WTC - 4

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1-800-688-7021**

COMPANY MCCOY PETROLEUM CORP. LEASE & WELL NO. #2-26 WRIGHT B SEC. 26 TWP. 28S RGE. 34W TEST NO. 5 DATE 5/7/93

DST REPORT

GENERAL INFORMATION

DATE	: 5/7/93	TICKET	: 19104
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: #2-26 TEST: 5	GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB	FORMATION	: MORROW SST
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5326.00 ft TO: 5350.00 ft TVD: 5350.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 5338.0 ft 5341.0 ft
TEMPERATURE: 134.0

DRILL COLLAR LENGTH:	281.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	5017.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	24.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	5321.0 ft	SIZE:	6.630 in
PACKER DEPTH:	5326.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	45.00 cp
WEIGHT	: 9.100 ppg	WATER LOSS:	8.000 cc
CHLORIDES	: 4500 ppm		
JARS-MAKE	: WTC	SERIAL NUMBER:	402
DID WELL FLOW?	: NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD SURFACE BLOW - SLOWLY BUILT TO 3/4 INCH IN BUCKET. FINAL FLOW PERIOD FAIR 4 INCH BLOW - SLOWLY BUILT TO THE BOTTOM OF BUCKET IN

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

25 MINUTES.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
50.0	6.0	0.0	0.0	94.0	SLIGHTLY OIL CUT MUD
30.0	42.0	18.0	0.0	40.0	GASSY MUD CUT OIL
0.0	0.0	0.0	0.0	0.0	740 FT GAS ABOVE FLUID

RATE INFORMATION

OIL VOLUME:	0.0767 STB		
GAS VOLUME:	0.1491 SCF	TOTAL FLOW TIME:	145.0000 min.
MUD VOLUME:	0.2901 STB	AVERAGE OIL RATE:	3.6431 STB/D
WATER VOLUME:	0.0000 STB	AVERAGE WATER RATE:	0.0000 STB/D
TOTAL FLUID :	0.3668 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2599.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	10.00	19.00
INITIAL SHUT-IN	60.00		361.00
FINAL FLOW	120.00	23.00	34.00
FINAL SHUT-IN	120.00		1037.00

FINAL HYDROSTATIC PRESSURE: 2508.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2639.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	39.00	51.00
INITIAL SHUT-IN	57.00		390.00
FINAL FLOW	115.00	52.00	63.00
FINAL SHUT-IN	111.00		1058.00

FINAL HYDROSTATIC PRESSURE: 2519.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 5/7/93			TICKET	: 19104
CUSTOMER	: MCC0Y PETROLEUM CORP.			LEASE	: WRIGHT B
WELL	: #2-26	TEST: 5		GEOLOGIST	: HASTINGS
ELEVATION	: 2993 KB			FORMATION	: MORROW SST
SECTION	: 26			TOWNSHIP	: 28S
RANGE	: 34W	COUNTY:	HASKELL	STATE	: KS
GAUGE SN#	: 3849	RANGE :	4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	39.00	39.00
5.00	39.00	0.00
10.00	39.00	0.00
15.00	39.00	0.00
20.00	44.00	5.00
25.00	49.00	5.00
30.00	51.00	2.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	53.00	53.00	0.00
6.00	60.00	7.00	0.00
9.00	71.00	11.00	0.00
12.00	81.00	10.00	0.00
15.00	95.00	14.00	0.00
18.00	110.00	15.00	0.00
21.00	121.00	11.00	0.00
24.00	136.00	15.00	0.00
27.00	151.00	15.00	0.00
30.00	167.00	16.00	0.00
33.00	188.00	21.00	0.00
36.00	211.00	23.00	0.00
39.00	236.00	25.00	0.00
42.00	256.00	20.00	0.00
45.00	284.00	28.00	0.00
48.00	313.00	29.00	0.00
51.00	346.00	33.00	0.00
54.00	376.00	30.00	0.00
57.00	390.00	14.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	52.00	52.00
5.00	52.00	0.00
10.00	52.00	0.00
15.00	52.00	0.00
20.00	53.00	1.00
25.00	54.00	1.00
30.00	55.00	1.00
35.00	56.00	1.00
40.00	56.00	0.00
45.00	56.00	0.00
50.00	57.00	1.00
55.00	58.00	1.00
60.00	59.00	1.00
65.00	60.00	1.00
70.00	61.00	1.00
75.00	61.00	0.00
80.00	62.00	1.00
85.00	62.00	0.00
90.00	62.00	0.00
95.00	63.00	1.00
100.00	63.00	0.00
105.00	63.00	0.00
110.00	63.00	0.00
115.00	63.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	83.00	83.00	0.00
6.00	110.00	27.00	0.00
9.00	142.00	32.00	0.00
12.00	170.00	28.00	0.00
15.00	202.00	32.00	0.00
18.00	236.00	34.00	0.00
21.00	265.00	29.00	0.00
24.00	296.00	31.00	0.00
27.00	328.00	32.00	0.00
30.00	360.00	32.00	0.00
33.00	390.00	30.00	0.00
36.00	417.00	27.00	0.00
39.00	449.00	32.00	0.00
42.00	477.00	28.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
45.00	509.00	32.00	0.00
48.00	539.00	30.00	0.00
51.00	571.00	32.00	0.00
54.00	602.00	31.00	0.00
57.00	636.00	34.00	0.00
60.00	659.00	23.00	0.00
63.00	689.00	30.00	0.00
66.00	720.00	31.00	0.00
69.00	749.00	29.00	0.00
72.00	777.00	28.00	0.00
75.00	802.00	25.00	0.00
78.00	828.00	26.00	0.00
81.00	849.00	21.00	0.00
84.00	874.00	25.00	0.00
87.00	893.00	19.00	0.00
90.00	921.00	28.00	0.00
93.00	943.00	22.00	0.00
96.00	964.00	21.00	0.00
99.00	983.00	19.00	0.00
102.00	1000.00	17.00	0.00
105.00	1019.00	19.00	0.00
108.00	1042.00	23.00	0.00
111.00	1058.00	16.00	0.00

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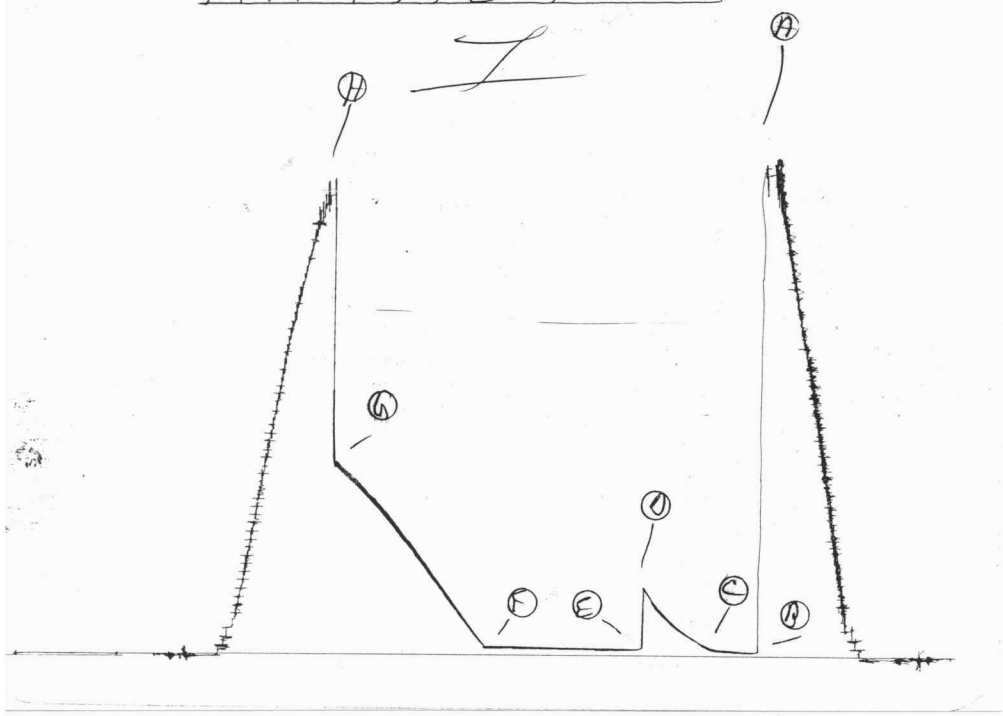

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