WESTERN TESTING CO., INC.
FORMATION TESTING TICKET Nº 18976

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2995 K.B. Formation Lansing "A" Eff. Pay ____ Ft.

District Garden City Date 2-6-93 Customer Order No. ____

COMPANY NAME McCoy Petroleum Corp

ADDRESS 110 S. Main, Suite 500 Wichita, Ks. 67202

LEASE AND WELL NO. #1-26 Wright "B" COUNTY Haskell STATE Ks. Sec. 26 Twp. 28S Rge. 34W

Mail Invoice To McCoy Pet. (Co. Name) Same (Address) Wright B #1-26 No. Copies Requested Reg.

Mail Charts To McCoy Pet. Same (Address) No. Copies Requested Reg.

Formation Test No. 1 Interval Tested From 4104 ft. to 4136 ft. Total Depth 4136 ft.

Packer Depth 4099 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Packer Depth 4104 ft. Size 6 5/8 in. Packer Depth ____ ft. Size ____ in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 4121 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4124 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____

Drilling Contractor Sweetman

Mud Type Chem. Viscosity 41

Weight 9.0 Water Loss 12.6 cc.

Chlorides 4500 P.P.M.

Jars: Make W-T-C Serial Number 408

Did Well Flow? No Reversed Out No

Drill Collar Length 261 I. D. 2 1/4 in.

Weight Pipe Length ____ I. D. ____ in.

Drill Pipe Length 3815 I. D. 3.8 in.

Test Tool Length 28 ft. Tool Size 5 1/2 in.

Anchor Length 32 ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Weak 1/2" Built to 4 1/2" in Bucket 30 min. I.F.
Surface Blow Built to 5" in Bucket 60 min. F.F.

Recovered 95 ft. of Very Sli. Oil cut Mud 1% oil 99% mud

Recovered 175 ft. of Mud cut WTR. w/a scum of oil 18% Mud 82% WTR.

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of Total Fluid Rec. 270'

Chlorides 15,000 P.P.M. Sample Jars used ____ Remarks: Good show of oil in Tool

FEB 09 1993

Ran F.C.I.P. over 15 Min. due to Rig Repair

Time On Location 12:00 A.M./P.M. Time Pick Up Tool 12:30 A.M./P.M. Time Off Location ____ A.M./P.M.

Time Set Packer(s) 2:00 A.M./P.M. Time Started Off Bottom 6:15 A.M./P.M. Maximum Temperature 111°F.

Initial Hydrostatic Pressure		(A)	1930	P.S.I.		
Initial Flow Period	Minutes 30	(B)	36	P.S.I. to (C)	72	P.S.I.
Initial Closed In Period	Minutes 60	(D)	976	P.S.I.		
Final Flow Period	Minutes 60	(E)	87	P.S.I. to (F)	142	P.S.I.
Final Closed In Period	Minutes ~~90~~ 105	(G)	960	P.S.I.		
Final Hydrostatic Pressure		(H)	1905	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John P. Hasty
Signature of Customer or his authorized representative

Western Representative Jimmy L. Salazar

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$
Straddle Test	$
Jars ✓	$ ✓
Selective Zone	$
Safety Joint ✓	$ ✓
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

WESTERN TESTING CO., INC.
Pressure Data

Date 2-6-93 Test Ticket No. 18976

Recorder No. 3849 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1929 P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	49 P.S.I.	First Flow Pressure	Mins. 10	Mins.
C	First Final Flow Pressure	78 P.S.I.	Initial Closed-in Pressure	Mins. 57	Mins.
D	Initial Closed-in Pressure	978 P.S.I.	Second Flow Pressure	Mins. 55	Mins.
E	Second Initial Flow Pressure	100 P.S.I.	Final Closed-in Pressure	Mins. 99	Mins.
F	Second Final Flow Pressure	149 P.S.I.			
G	Final Closed-in Pressure	936 P.S.I.			
H	Final Hydrostatic Mud	1920 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	49
P 2	5	49
P 3	10	54
P 4	15	64
P 5	20	68
P 6	25	73
P 7	30	78
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	78
3	409
6	624
9	787
12	854
15	866
18	887
21	906
24	915
27	930
30	937
33	945
36	949
39	955
42	962
45	967
48	970
51	972
54	975
57	978
60	

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	100
5	100
10	124
15	118
20	116
25	122
30	126
35	132
40	138
45	144
50	147
55	149
60	
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	149
3	449
6	642
9	730
12	776
15	809
18	834
21	848
24	862
27	876
30	883
33	892
36	902
39	907
42	917
45	917
48	925
51	926
54	929
57	932
60	936

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 18956

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.		Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.		Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.		Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	939
P 2 110		66		110		66	944
P 3 115		69		115		69	945
P 4 120		72		120		72	948
P 5 125		75		125		75	950
P 6 130		78		130		78	952
P 7 135		81		135		81	954
P 8 140		84		140		84	956
P 9 145		87		145		87	958
P10 150		90		150		90	960
P11 155		93		155		93	962
P12 160		96		160		96	964
P13 165		99		165		99	966
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

FORMATION TEST REPORT

COMPANY MCCOY PETROLEUM CORPORATION LEASE & WELL NO. WRIGHT B #1-26 SEC. 26 TWP. 28S RGE. 34W TEST NO. 1 DATE 2/6/93

Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1 - 800-688- 7021**

DST REPORT

GENERAL INFORMATION

DATE	: 2/6/93	TICKET	: 18976
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 1	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LANSING A
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4104.00 ft TO: 4136.00 ft TVD: 4136.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4121.0 ft 4124.0 ft
TEMPERATURE: 111.0

DRILL COLLAR LENGTH:	261.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3815.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	32.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4099.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4104.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	41.00 cp
WEIGHT	: 9.000 ppg	WATER LOSS:	12.600 cc
CHLORIDES	: 4500 ppm		
JARS-MAKE	: W.T.C.	SERIAL NUMBER:	408
DID WELL FLOW?	: NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK 1/2 INCH BLOW, BUILT TO A 4 1/2 INCH BLOW IN BUCKET IN 30 MINUTES. FINAL FLOW PERIOD SURFACE BLOW, BUILT TO A 5 INCH BLOW

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

IN BUCKET IN 60 MINUTES. RAN F.C.I.P. OVER 15 MIN.
DUE TO RIG REPAIR.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
95.0	1.0	0.0	0.0	99.0	VERY SLY OIL CUT MUD
175.0	0.0	0.0	82.0	18.0	MUD CUT WTR W/SCUM OF OIL
0.0	0.0	0.0	0.0	0.0	GOOD SHOW OF OIL IN TOOL
0.0	0.0	0.0	0.0	0.0	CHLORIDES 15000 P.P.M.

RATE INFORMATION

OIL VOLUME:	0.0055 STB		
GAS VOLUME:	0.0000 SCF	TOTAL FLOW TIME:	85.0000 min.
MUD VOLUME:	0.6985 STB	AVERAGE OIL RATE:	9.3031 STB/D
WATER VOLUME:	0.7057 STB	AVERAGE WATER RATE:	14.5789 STB/D
TOTAL FLUID :	1.4097 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1930.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	36.00	72.00
INITIAL SHUT-IN	60.00		976.00
FINAL FLOW	60.00	87.00	142.00
FINAL SHUT-IN	105.00		960.00

FINAL HYDROSTATIC PRESSURE: 1905.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1939.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	49.00	78.00
INITIAL SHUT-IN	57.00		978.00
FINAL FLOW	55.00	100.00	149.00
FINAL SHUT-IN	99.00		966.00

FINAL HYDROSTATIC PRESSURE: 1920.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 2/6/93			TICKET	: 18976
CUSTOMER	: MCCOY PETROLEUM CORP.			LEASE	: WRIGHT B
WELL	: 1-26	TEST: 1		GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB			FORMATION	: LANSING A
SECTION	: 26			TOWNSHIP	: 28S
RANGE	: 34W	COUNTY: HASKELL		STATE	: KS
GAUGE SN#	: 3849	RANGE : 4200		CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	49.00	49.00
5.00	49.00	0.00
10.00	54.00	5.00
15.00	64.00	10.00
20.00	68.00	4.00
25.00	73.00	5.00
30.00	78.00	5.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	409.00	409.00	0.00
6.00	674.00	265.00	0.00
9.00	787.00	113.00	0.00
12.00	836.00	49.00	0.00
15.00	866.00	30.00	0.00
18.00	887.00	21.00	0.00
21.00	906.00	19.00	0.00
24.00	915.00	9.00	0.00
27.00	930.00	15.00	0.00
30.00	937.00	7.00	0.00
33.00	945.00	8.00	0.00
36.00	949.00	4.00	0.00
39.00	955.00	6.00	0.00
42.00	962.00	7.00	0.00
45.00	967.00	5.00	0.00
48.00	970.00	3.00	0.00
51.00	973.00	3.00	0.00
54.00	975.00	2.00	0.00
57.00	978.00	3.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	100.00	100.00
5.00	100.00	0.00
10.00	104.00	4.00
15.00	112.00	8.00
20.00	116.00	4.00
25.00	122.00	6.00
30.00	126.00	4.00
35.00	132.00	6.00
40.00	138.00	6.00
45.00	144.00	6.00
50.00	147.00	3.00
55.00	149.00	2.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	449.00	449.00	0.00
6.00	623.00	174.00	0.00
9.00	730.00	107.00	0.00
12.00	776.00	46.00	0.00
15.00	809.00	33.00	0.00
18.00	833.00	24.00	0.00
21.00	848.00	15.00	0.00
24.00	862.00	14.00	0.00
27.00	876.00	14.00	0.00
30.00	883.00	7.00	0.00
33.00	893.00	10.00	0.00
36.00	903.00	10.00	0.00
39.00	907.00	4.00	0.00
42.00	911.00	4.00	0.00
45.00	917.00	6.00	0.00
48.00	923.00	6.00	0.00
51.00	926.00	3.00	0.00
54.00	929.00	3.00	0.00
57.00	932.00	3.00	0.00
60.00	936.00	4.00	0.00
63.00	939.00	3.00	0.00
66.00	942.00	3.00	0.00
69.00	945.00	3.00	0.00
72.00	948.00	3.00	0.00
75.00	950.00	2.00	0.00
78.00	952.00	2.00	0.00

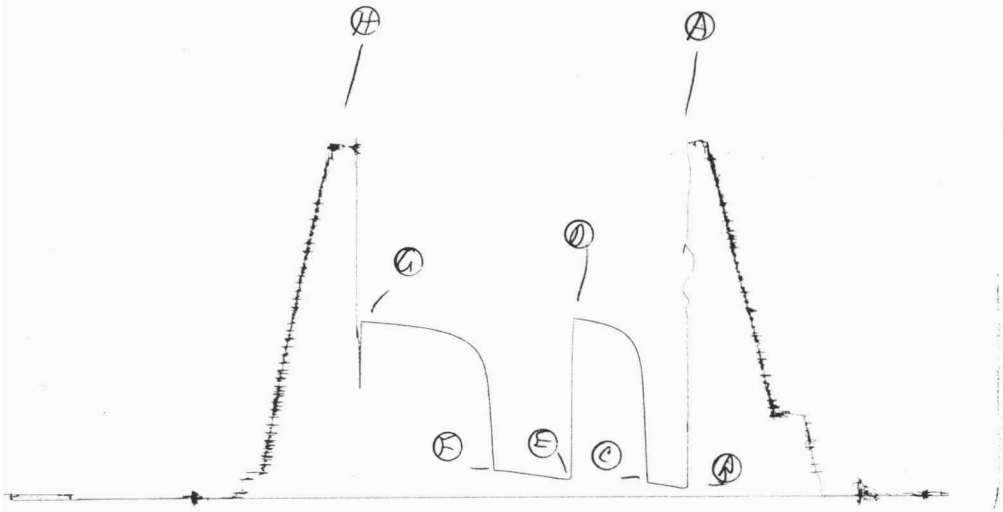
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
81.00	954.00	2.00	0.00
84.00	956.00	2.00	0.00
87.00	958.00	2.00	0.00
90.00	960.00	2.00	0.00
93.00	962.00	2.00	0.00
96.00	964.00	2.00	0.00
99.00	966.00	2.00	0.00

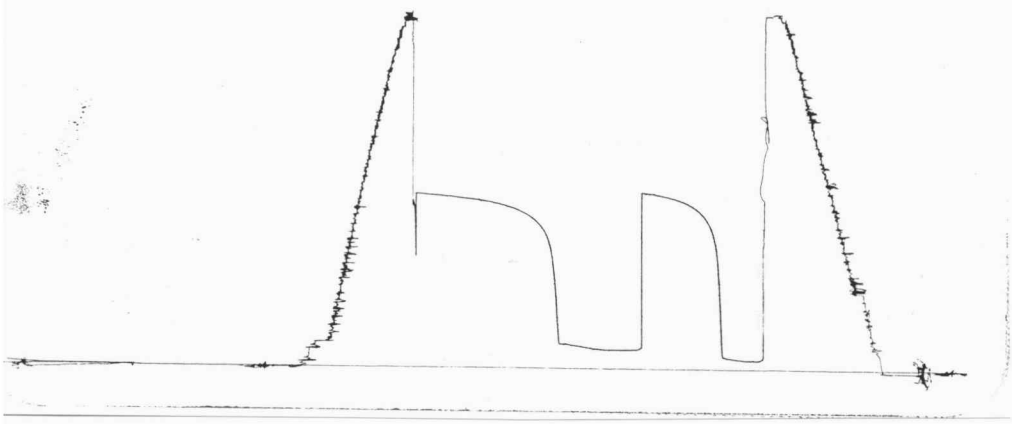
KH 18976 #3849 DST 1

F



KH 18976 2604 DST 1

O



WESTERN TESTING CO., INC.
FORMATION TESTING TICKET

No 18977

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2995 K.B. Formation Lansing "B" Eff. Pay Ft.

District Garden City Date 2-6-93 Customer Order No.

COMPANY NAME McCoy Petroleum Corp

ADDRESS 110 S. Main, Suite 500 Wichita, Ks. 67202

LEASE AND WELL NO. #1-26 Wright "B" COUNTY Haskell STATE Ks. Sec. 26 Twp. 28S Rge. 34W

Mail Invoice To McCoy Pet. (Co. Name) Same (Address) No. Copies Requested Req.

Mail Charts To McCoy Pet. Same (Address) No. Copies Requested Req.

Wright #1-26

Formation Test No. 2 Interval Tested From 4157 ft. to 4179 ft. Total Depth 4179 ft.

Packer Depth 4152 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Packer Depth 4157 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4169 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4172 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Sutherman New Drill Collar Length 280 I. D. 2 1/4 in.

Mud Type Chem. Viscosity 41 Weight Pipe Length — I. D. — in.

Weight 8.9+ Water Loss 13.4 cc. Drill Pipe Length 3849 I. D. 3.8 in.

Chlorides 4,000 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 in.

Jars: Make W.T.C. Serial Number 408 Anchor Length 22 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Strong B.O.B. in 2 Min. I.F.
Strong B.O.B. in 4 Min. F.F.

Recovered 755 ft. of G.I.P.

Recovered 80 ft. of C.G.O. 31° Gravity at 60° F.

Recovered 80 ft. of Mud, WTR. & Gas cut Oil 19% Oil 36% Gas 19% Mud 26% WTR.

Recovered 4,015 ft. of Gassy Slt WTR.

Recovered ft. of Total Fluid Rec. 1175'

Chlorides 83,000 P.P.M. Sample Jars used Remarks:

FEB 09 1993

Time On Location 5:00 A.M. (P.M.) Time Pick Up Tool 6:00 A.M. (P.M.) Time Off Location A.M. P.M.

Time Set Packer(s) 7:30 A.M. (P.M.) Time Started Off Bottom 11:30 A.M. (P.M.) Maximum Temperature 114° F.

Initial Hydrostatic Pressure		(A)	1962	P.S.I.	
Initial Flow Period	Minutes 30	(B)	110	P.S.I. to (C)	310 P.S.I.
Initial Closed In Period	Minutes 60	(D)	803	P.S.I.	
Final Flow Period	Minutes 60	(E)	353	P.S.I. to (F)	541 P.S.I.
Final Closed In Period	Minutes 90	(G)	803	P.S.I.	
Final Hydrostatic Pressure		(H)	1916	P.S.I.	

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John R. Wait
Signature of Customer or his authorized representative

Western Representative Tommy L. Sahyo

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$
Straddle Test	$ ✓
Jars ✓	$ ✓
Selective Zone	$
Safety Joint ✓	$ ✓
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

WESTERN TESTING CO., INC.

Pressure Data

Date 2-6-93 Test Ticket No. 18977

Recorder No. 3849 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure	
A	Initial Hydrostatic Mud	1980	P.S.I.
B	First Initial Flow Pressure	125	P.S.I.
C	First Final Flow Pressure	322	P.S.I.
D	Initial Closed-in Pressure	817	P.S.I.
E	Second Initial Flow Pressure	376	P.S.I.
F	Second Final Flow Pressure	555	P.S.I.
G	Final Closed-in Pressure	814	P.S.I.
H	Final Hydrostatic Mud	1980	P.S.I.

	Time Given	Time Computed
Open Tool	M	
First Flow Pressure	Mins. 30	Mins.
Initial Closed-in Pressure	Mins. 60	Mins.
Second Flow Pressure	Mins. 60	Mins.
Final Closed-in Pressure	Mins. 87	Mins.

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	125
P 2	5	142
P 3	10	165
P 4	15	249
P 5	20	274
P 6	25	306
P 7	30	322
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	322
3	594
6	668
9	712
12	737
15	754
18	762
21	771
24	778
27	784
30	791
33	794
36	797
39	800
42	804
45	808
48	811
51	813
54	815
57	816
60	817

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	376
5	381
10	405
15	432
20	445
25	462
30	479
35	498
40	513
45	527
50	540
55	551
60	555
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	555
3	628
6	690
9	722
12	746
15	753
18	762
21	767
24	771
27	776
30	782
33	786
36	789
39	792
42	795
45	797
48	799
51	801
54	802
57	804
60	805

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 18977

Recorder No. _____ Capacity _____ Location _____ Ft.

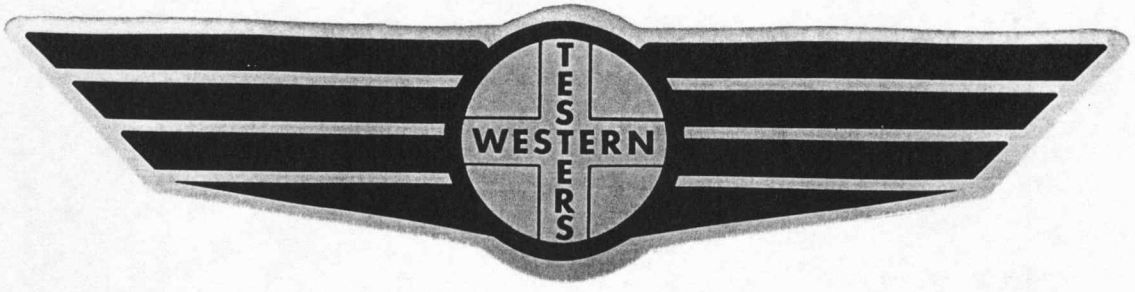
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	_____ P.S.I.	Open Tool	_____ M	_____
B First Initial Flow Pressure	_____ P.S.I.	First Flow Pressure	_____ Mins.	_____ Mins.
C First Final Flow Pressure	_____ P.S.I.	Initial Closed-in Pressure	_____ Mins.	_____ Mins.
D Initial Closed-in Pressure	_____ P.S.I.	Second Flow Pressure	_____ Mins.	_____ Mins.
E Second Initial Flow Pressure	_____ P.S.I.	Final Closed-in Pressure	_____ Mins.	_____ Mins.
F Second Final Flow Pressure	_____ P.S.I.			
G Final Closed-in Pressure	_____ P.S.I.			
H Final Hydrostatic Mud	_____ P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	806
P 2 110		66		110		66	807
P 3 115		69		115		69	808
P 4 120		72		120		72	809
P 5 125		75		125		75	810
P 6 130		78		130		78	811
P 7 135		81		135		81	812
P 8 140		84		140		84	813
P 9 145		87		145		87	814
P10 150		90		150		90	
P11 155		93		155		93	
P12 160		96		160		96	
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1 - 800 - 688 - 7021**

COMPANY MCCOY PETROLEUM CORPORATION LEASE & WELL NO. WRIGHT B #1-26 SEC. 26 TWP. 28S RGE. 34W TEST NO. 2 DATE 2/6/93

DST REPORT

GENERAL INFORMATION

DATE	: 2/6/93	TICKET	: 18977
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 2	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LANSING B
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4157.00 ft TO: 4179.00 ft TVD: 4179.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4169.0 ft 4172.0 ft
TEMPERATURE: 114.0

DRILL COLLAR LENGTH:	280.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3849.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	22.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4152.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4157.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	41.00 cp
WEIGHT	: 8.900 ppg	WATER LOSS:	13.400 cc
CHLORIDES	: 4000 ppm		
JARS-MAKE	: W.T.C.	SERIAL NUMBER:	408
DID WELL FLOW?:	NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW, BOTTOM OF BUCKET IN 2 MINUTES. FINAL FLOW PERIOD STRONG BLOW, BOTTOM OF BUCKET IN 4 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
80.0	100.0	0.0	0.0	0.0	CLEAN GASSY OIL
0.0	0.0	0.0	0.0	0.0	31 GRAVITY AT 60 DEGREES
80.0	19.0	36.0	26.0	19.0	MUD, WTR, & GAS CUT OIL
1015.0	0.0	0.0	100.0	0.0	GASSY SALT WATER
0.0	0.0	0.0	0.0	0.0	755' OF GAS ABOVE FLUID
0.0	0.0	0.0	0.0	0.0	CHLORIDES 83000 P.P.M.

RATE INFORMATION

OIL VOLUME: 1.3353 STB
GAS VOLUME: 2.2682 SCF
MUD VOLUME: 0.2132 STB
WATER VOLUME: 11.9780 STB
TOTAL FLUID : 13.5265 STB

TOTAL FLOW TIME: 90.0000 min.
AVERAGE OIL RATE: 22.8052 STB/D
AVERAGE WATER RATE: 193.6191 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1962.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	110.00	310.00
INITIAL SHUT-IN	60.00		803.00
FINAL FLOW	60.00	353.00	541.00
FINAL SHUT-IN	90.00		803.00

FINAL HYDROSTATIC PRESSURE: 1916.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1980.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	125.00	323.00
INITIAL SHUT-IN	60.00		817.00
FINAL FLOW	60.00	376.00	555.00
FINAL SHUT-IN	87.00		814.00

FINAL HYDROSTATIC PRESSURE: 1930.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 2/6/93	TICKET	: 18977
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 2	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LANSING B
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	125.00	125.00
5.00	142.00	17.00
10.00	195.00	53.00
15.00	239.00	44.00
20.00	274.00	35.00
25.00	306.00	32.00
30.00	323.00	17.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	594.00	594.00	0.00
6.00	668.00	74.00	0.00
9.00	712.00	44.00	0.00
12.00	737.00	25.00	0.00
15.00	751.00	14.00	0.00
18.00	762.00	11.00	0.00
21.00	771.00	9.00	0.00
24.00	778.00	7.00	0.00
27.00	784.00	6.00	0.00
30.00	791.00	7.00	0.00
33.00	794.00	3.00	0.00
36.00	797.00	3.00	0.00
39.00	800.00	3.00	0.00
42.00	804.00	4.00	0.00
45.00	808.00	4.00	0.00
48.00	811.00	3.00	0.00
51.00	813.00	2.00	0.00
54.00	815.00	2.00	0.00
57.00	816.00	1.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	817.00	1.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	376.00	376.00
5.00	381.00	5.00
10.00	402.00	21.00
15.00	422.00	20.00
20.00	442.00	20.00
25.00	462.00	20.00
30.00	479.00	17.00
35.00	498.00	19.00
40.00	513.00	15.00
45.00	527.00	14.00
50.00	540.00	13.00
55.00	551.00	11.00
60.00	555.00	4.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	678.00	678.00	0.00
6.00	720.00	42.00	0.00
9.00	732.00	12.00	0.00
12.00	746.00	14.00	0.00
15.00	753.00	7.00	0.00
18.00	763.00	10.00	0.00
21.00	767.00	4.00	0.00
24.00	771.00	4.00	0.00
27.00	776.00	5.00	0.00
30.00	782.00	6.00	0.00
33.00	786.00	4.00	0.00
36.00	789.00	3.00	0.00
39.00	792.00	3.00	0.00
42.00	795.00	3.00	0.00
45.00	797.00	2.00	0.00
48.00	799.00	2.00	0.00

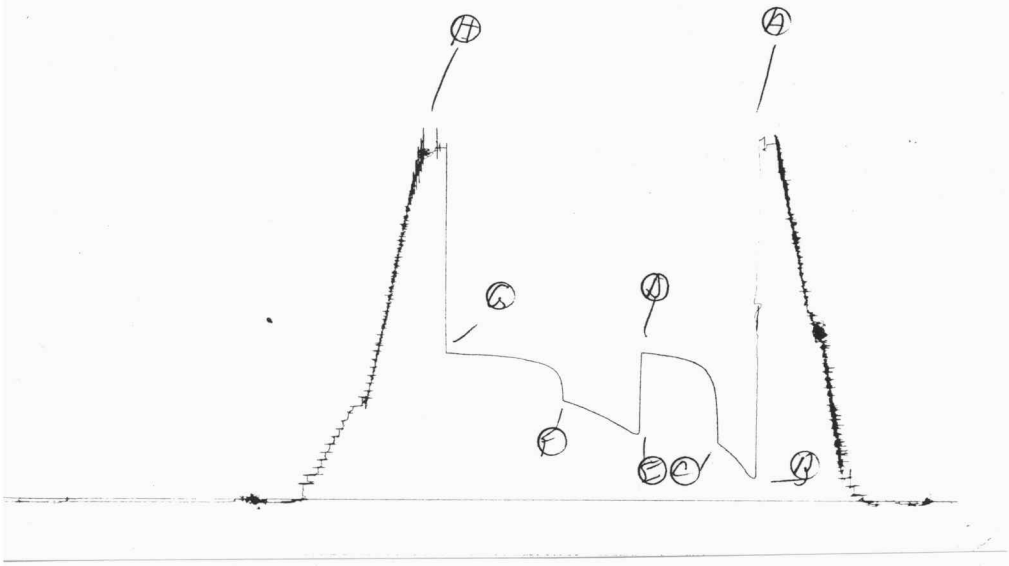
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
51.00	801.00	2.00	0.00
54.00	803.00	2.00	0.00
57.00	804.00	1.00	0.00
60.00	805.00	1.00	0.00
63.00	806.00	1.00	0.00
66.00	807.00	1.00	0.00
69.00	808.00	1.00	0.00
72.00	809.00	1.00	0.00
75.00	810.00	1.00	0.00
78.00	811.00	1.00	0.00
81.00	812.00	1.00	0.00
84.00	813.00	1.00	0.00
87.00	814.00	1.00	0.00

JK+18977 #3849 DST 2

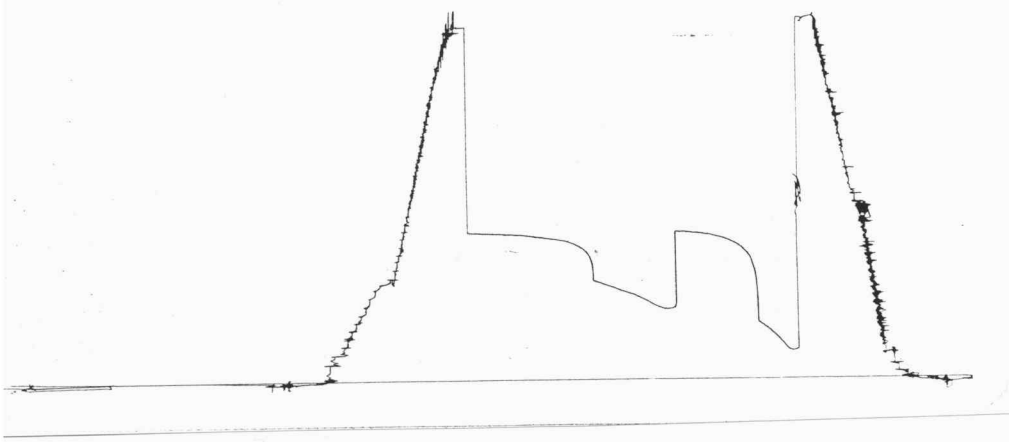
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2604 DST 2



WESTERN TESTING CO., INC.
FORMATION TESTING TICKET Nº 18978

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2995 K.B. Formation Lansing "G" Eff. Pay F

District Garden City Date 2-7-93 Customer Order No.

COMPANY NAME McCoy Pet.

ADDRESS 110 S. Main, Suite 500 Wichita, KS. 67202

LEASE AND WELL NO. #1-26 Wright "B" COUNTY Haskell STATE KS. Sec 26 Twp 28S Rge 34W

Mail Invoice To McCoy Pet. (Co. Name) Same (Address) No. Copies Requested Reg.

Mail Charts To McCoy Pet. Wright B Lease-26 (Address) No. Copies Requested Reg.

Formation Test No. 3 Interval Tested From 4340 ft. to 4374 ft. Total Depth 4374 ft.

Packer Depth 4335 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Packer Depth 4340 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 4362 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4365 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth — ft. Recorder Number — Cap.

Drilling Contractor Sweetman NEW Drill Collar Length 280 I. D. 2 1/4 in

Mud Type Chem Viscosity 44 Weight Pipe Length — I. D. — in

Weight 9.0 Water Loss 11.6 cc. Drill Pipe Length 4032 I. D. 3.8 in

Chlorides 2,500 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 in

Jars: Make W.T.C. Serial Number 408 Anchor Length 34 ft. Size 5 1/2 in

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Fair 2" to Strong B.O.B. in 4 min. I.F.
Weak 1/2" to Strong B.O.B. in 11 min. F.F.

Recovered 295 ft. of G.I.P.

Recovered 60 ft. of M/Oil & Mud cut WTR. 26% Oil 34% Mud 40% WTR.

Recovered 310 ft. of Slt. O & G cut Muddy WTR. 4% Oil 6% Gas 15% Mud 75% WTR.

Recovered 530 ft. of Gas cut Salt WTR.

Recovered ft. of Total Fluid Rec. 900'

Chlorides 69,500 P.P.M. Sample Jars used Remarks:

FEB 09 1993

Time On Location 2:30 A.M. P.M. Time Pick Up Tool 3:10 A.M. P.M. Time Off Location A.M. P.M.

Time Set Packer(s) 4:35 A.M. P.M. Time Started Off Bottom 8:35 A.M. P.M. Maximum Temperature 118°F

Initial Hydrostatic Pressure		(A) 2072	P.S.I.		
Initial Flow Period	Minutes 30	(B) 89	P.S.I. to	(C) 248	P.S.I.
Initial Closed In Period	Minutes 60	(D) 1140	P.S.I.		
Final Flow Period	Minutes 60	(E) 404	P.S.I. to	(F) 480	P.S.I.
Final Closed In Period	Minutes 90	(G) 1140	P.S.I.		
Final Hydrostatic Pressure		(H) 2014	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John D. Dority
Signature of Customer or his authorized representative

Western Representative Tommy L. Salazar

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$
Straddle Test	$
Jars	$ ✓
Selective Zone	$
Safety Joint	$ ✓
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

WESTERN TESTING CO., INC.
Pressure Data

Date 1-7-93 Test Ticket No. 1898

Recorder No. 3879 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1086 P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	100 P.S.I.	First Flow Pressure	Mins. 30	Mins.
C	First Final Flow Pressure	251 P.S.I.	Initial Closed-in Pressure	Mins. 57	Mins.
D	Initial Closed-in Pressure	1150 P.S.I.	Second Flow Pressure	Mins. 55	Mins.
E	Second Initial Flow Pressure	415 P.S.I.	Final Closed-in Pressure	Mins. 90	Mins.
F	Second Final Flow Pressure	489 P.S.I.			
G	Final Closed-in Pressure	1140 P.S.I.			
H	Final Hydrostatic Mud	1015 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	100
P 2	5	127
P 3	10	174
P 4	15	200
P 5	20	224
P 6	25	242
P 7	30	251
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	251
3	929
6	1030
9	1067
12	1085
15	1098
18	1107
21	1115
24	1120
27	1127
30	1131
33	1135
36	1137
39	1139
42	1142
45	1145
48	1147
51	1148
54	1149
57	1150
60	

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	415
5	2
10	2
15	415
20	434
25	451
30	458
35	476
40	457
45	467
50	478
55	489
60	
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	489
3	901
6	1008
9	1046
12	1063
15	1074
18	1084
21	1090
24	1095
27	1101
30	1107
33	1110
36	1112
39	1114
42	1116
45	1118
48	1120
51	1122
54	1124
57	1127
60	1130

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 1898

Recorder No. _____ Capacity _____ Location _____ Ft.

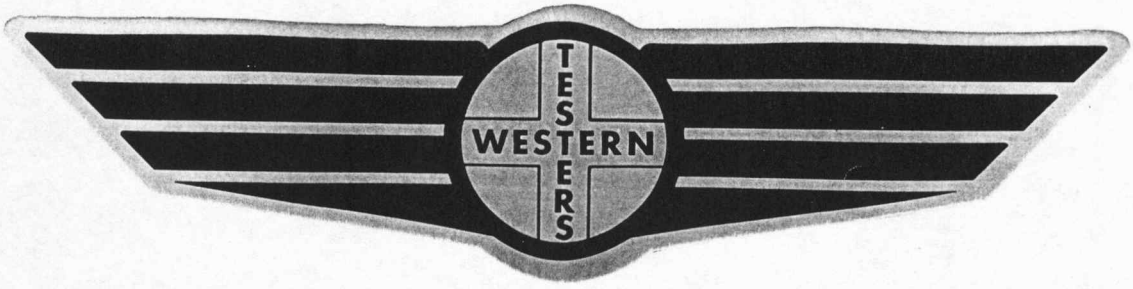
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	1132
P 2 110		66		110		66	1134
P 3 115		69		115		69	1136
P 4 120		72		120		72	1137
P 5 125		75		125		75	1138
P 6 130		78		130		78	1139
P 7 135		81		135		81	1140
P 8 140		84		140		84	
P 9 145		87		145		87	
P10 150		90		150		90	
P11 155		93		155		93	
P12 160		96		160		96	
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1-800-688-7021**

COMPANY MCCOY PETROLEUM CORPORATION LEASE & WELL NO. WRIGHT B #1-26 SEC. 26 TWP. 28S RGE. 34W TEST NO. 3 DATE 2/7/93

DST REPORT

GENERAL INFORMATION

DATE	: 2/7/93	TICKET	: 18978
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 3	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LANSING G
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4340.00 ft TO: 4374.00 ft TVD: 4374.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4362.0 ft 4365.0 ft
TEMPERATURE: 118.0

DRILL COLLAR LENGTH:	280.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4032.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	34.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4335.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4340.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	44.00 cp
WEIGHT	: 9.000 ppg	WATER LOSS:	11.600 cc
CHLORIDES	: 7500 ppm		
JARS-MAKE	: W.T.C.	SERIAL NUMBER:	408
DID WELL FLOW?	: NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD FAIR 2 INCH BLOW TO A STRONG BLOW BOTTOM OF BUCKET IN 4 MINUTES. FINAL FLOW PERIOD WEAK 1/2 INCH BLOW TO A STRONG BLOW, BOTTOM

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment
OF BUCKET IN 11 MINUTES.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
60.0	26.0	0.0	40.0	34.0	HVY OIL & MUD CUT WATER
310.0	4.0	6.0	75.0	15.0	SLY OIL & GAS CUT MDY WTR
530.0	0.0	0.0	100.0	0.0	GAS CUT SALT WATER
0.0	0.0	0.0	0.0	0.0	295' OF GAS ABOVE FLUID
0.0	0.0	0.0	0.0	0.0	CHLORIDES 69500 P.P.M.

RATE INFORMATION

OIL VOLUME:	0.3927 STB		
GAS VOLUME:	1.4649 SCF	TOTAL FLOW TIME:	85.0000 min.
MUD VOLUME:	0.9384 STB	AVERAGE OIL RATE:	9.1225 STB/D
WATER VOLUME:	8.4812 STB	AVERAGE WATER RATE:	157.1101 STB/D
TOTAL FLUID :	9.8123 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2072.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	89.00	248.00
INITIAL SHUT-IN	60.00		1140.00
FINAL FLOW	60.00	404.00	480.00
FINAL SHUT-IN	90.00		1140.00

FINAL HYDROSTATIC PRESSURE: 2014.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2086.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	100.00	251.00
INITIAL SHUT-IN	57.00		1150.00
FINAL FLOW	55.00	415.00	489.00
FINAL SHUT-IN	90.00		1140.00

FINAL HYDROSTATIC PRESSURE: 2015.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 2/7/93	TICKET	: 18978
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 3	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LANSING G
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	100.00	100.00
5.00	127.00	27.00
10.00	174.00	47.00
15.00	200.00	26.00
20.00	221.00	21.00
25.00	242.00	21.00
30.00	251.00	9.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	929.00	929.00	0.00
6.00	1030.00	101.00	0.00
9.00	1067.00	37.00	0.00
12.00	1085.00	18.00	0.00
15.00	1098.00	13.00	0.00
18.00	1107.00	9.00	0.00
21.00	1115.00	8.00	0.00
24.00	1122.00	7.00	0.00
27.00	1127.00	5.00	0.00
30.00	1131.00	4.00	0.00
33.00	1135.00	4.00	0.00
36.00	1137.00	2.00	0.00
39.00	1139.00	2.00	0.00
42.00	1142.00	3.00	0.00
45.00	1145.00	3.00	0.00
48.00	1147.00	2.00	0.00
51.00	1148.00	1.00	0.00
54.00	1149.00	1.00	0.00
57.00	1150.00	1.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	415.00	415.00
5.00	415.00	0.00
10.00	415.00	0.00
15.00	415.00	0.00
20.00	421.00	6.00
25.00	431.00	10.00
30.00	438.00	7.00
35.00	446.00	8.00
40.00	457.00	11.00
45.00	467.00	10.00
50.00	478.00	11.00
55.00	489.00	11.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	901.00	901.00	0.00
6.00	1008.00	107.00	0.00
9.00	1046.00	38.00	0.00
12.00	1062.00	16.00	0.00
15.00	1074.00	12.00	0.00
18.00	1084.00	10.00	0.00
21.00	1090.00	6.00	0.00
24.00	1095.00	5.00	0.00
27.00	1102.00	7.00	0.00
30.00	1107.00	5.00	0.00
33.00	1110.00	3.00	0.00
36.00	1112.00	2.00	0.00
39.00	1114.00	2.00	0.00
42.00	1116.00	2.00	0.00
45.00	1118.00	2.00	0.00
48.00	1120.00	2.00	0.00
51.00	1122.00	2.00	0.00
54.00	1124.00	2.00	0.00
57.00	1127.00	3.00	0.00
60.00	1130.00	3.00	0.00
63.00	1132.00	2.00	0.00
66.00	1134.00	2.00	0.00
69.00	1136.00	2.00	0.00
72.00	1137.00	1.00	0.00
75.00	1138.00	1.00	0.00
78.00	1139.00	1.00	0.00

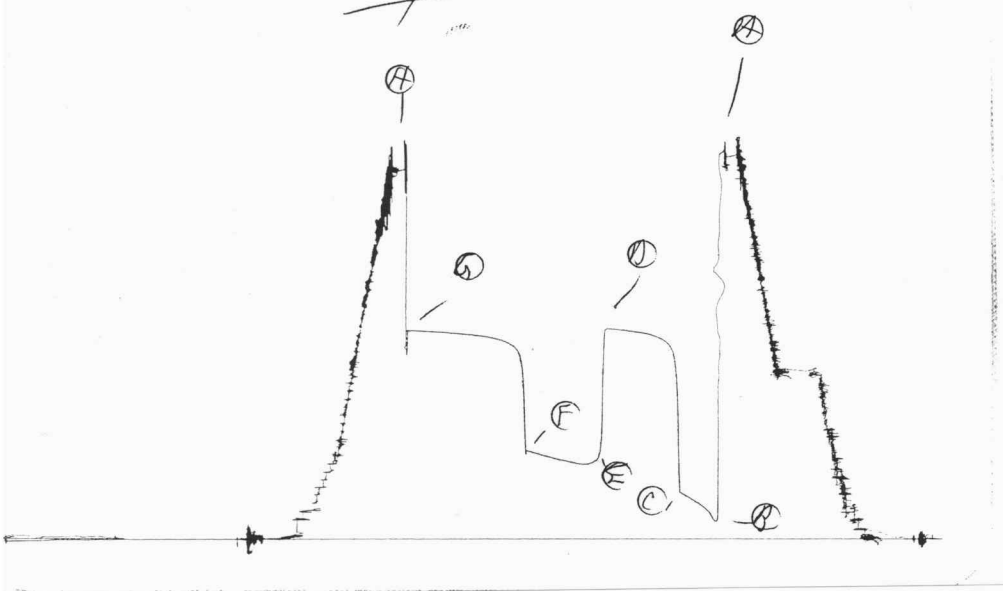
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
81.00	1140.00	1.00	0.00
84.00	1140.00	0.00	0.00
87.00	1140.00	0.00	0.00
90.00	1140.00	0.00	0.00

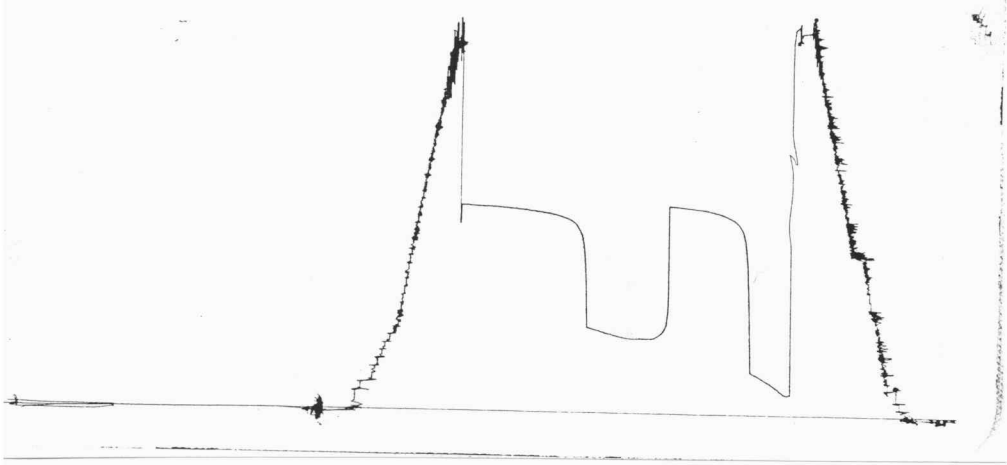
JK+1878 - #3849 DST3

7



JK+1878 2604 DST3

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WESTERN TESTING CO., INC.
FORMATION TESTING

Last Test

TICKET Nº 18979

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2995 K.B. Formation Lower Morrow Sd Eff. Pay ____ Ft.

District Garden City Date 2-10-93 Customer Order No. ____

COMPANY NAME McCoy Petroleum Corp.

ADDRESS 110 S. Main, Suite 500 Wichita, Ks. 67202

LEASE AND WELL NO. #1-26 Wright "B" COUNTY Haskell STATE Ks. Sec 26 Twp 28S Rge 34W

Mail Invoice To McCoy Pet. (Co. Name) Same (Address) Wright B #1-26 No. Copies Requested Reg.

Mail Charts To McCoy Pet. (Co. Name) Same (Address) No. Copies Requested Reg.

Formation Test No. 4 Interval Tested From 5318 ft. to 5337 ft. Total Depth 5337 ft.

Packer Depth 5313 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Packer Depth 5318 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 5325 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 5328 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Sweetman New Drill Collar Length 280 I. D. 2 1/4 in.

Mud Type Chem. Viscosity 44 Weight Pipe Length — I. D. — in.

Weight 8.9+ Water Loss 8.4 cc. Drill Pipe Length 5010 I. D. 3.8 in.

Chlorides 3,500 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 in.

Jars: Make W.T.C. Serial Number 408 Anchor Length 19 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Strong B.O.B. in 2 Min. I.F.
Strong Immediately G.T.S. in 4 Min. See Flow Chart F.F.

Recovered 320 ft. of G.C.O. 32° Gravity at 60° F.

Recovered 90 ft. of Hvy Gas & Mud cut Oil 20% Oil 54% Gas 23% Mud 3% WTR

Recovered 90 ft. of Gas, Mud, & WTR cut Oil 27% Oil 29% Gas 21% Mud 23% W.T.R.

Recovered ____ ft. of ____

Recovered ____ ft. of Total Fluid Rec. 500'

Chlorides 9,000 P.P.M. Sample Jars used ____ Remarks: ____

FEB 15 1993

Time On Location 3:30 (A.M.) P.M. Time Pick Up Tool 4:15 (A.M.) P.M. Time Off Location ____ A.M. P.M.

Time Set Packer(s) 6:10 (A.M.) P.M. Time Started Off Bottom 11:10 (A.M.) P.M. Maximum Temperature 131° F

Initial Hydrostatic Pressure		(A) 2516	P.S.I.		
Initial Flow Period	Minutes 30	(B) 31	P.S.I. to (C)	51	P.S.I.
Initial Closed In Period	Minutes 60	(D) 1313	P.S.I.		
Final Flow Period	Minutes 90	(E) 55	P.S.I. to (F)	148	P.S.I.
Final Closed In Period	Minutes 120	(G) 1303	P.S.I.		
Final Hydrostatic Pressure		(H) 2451	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By John P. Stark
Signature of Customer or his authorized representative

Western Representative Tommy L. Saloga

FIELD INVOICE

Open Hole Test	$ ✓
Misrun	$
Straddle Test	$
Jars ✓	$ ✓
Selective Zone	$
Safety Joint ✓	$ ✓
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub..	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

Phone 316 262-5861

P. O. Box 1599
WICHITA, KANSAS 67201

No 4755

GAS FLOW REPORT

Date 2-10-93 Ticket 18979 Company McCoy Pet.

Well Name and No. #1-26 Wright "B" Dst No. 4 Interval Tested 5318-5337

County Haskell State Ks. Sec. 26 Twp. 28 S. Rg. 34 W.

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
					PRE FLOW
					No Gas
	Inches of Water				**SECOND FLOW**
					Co. To S. 4 Min. into F.F.P.
10	10	1/2"			19,900 C.F.P.D.
20	14	"			23,200 "
30	"	"			" "
40	12	"			21,900 "
50	9	"			18,800 "
60	8	"			17,200 "
70	"	"			" "
80	9	"			18,800 "
90	8	"			17,200 "

GAS BOTTLE

Serial No. Date Bottle Filled Date to be Invoiced

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME

Authorized by

FORM WTC 9

1271

WESTERN TESTING CO., INC.
Pressure Data

Date 2-10-97 Test Ticket No. 18929

Recorder No. 9845 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2512 P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	40 P.S.I.	First Flow Pressure	Mins. 20	Mins.
C	First Final Flow Pressure	60 P.S.I.	Initial Closed-in Pressure	Mins. 60	Mins.
D	Initial Closed-in Pressure	1321 P.S.I.	Second Flow Pressure	Mins. 85	Mins.
E	Second Initial Flow Pressure	67 P.S.I.	Final Closed-in Pressure	Mins. 120	Mins.
F	Second Final Flow Pressure	155 P.S.I.			
G	Final Closed-in Pressure	1311 P.S.I.			
H	Final Hydrostatic Mud	2458 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	40
P 2	5	40
P 3	10	45
P 4	15	52
P 5	20	54
P 6	25	57
P 7	30	60
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In
Breakdown: Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	60
3	519
6	820
9	1093
12	1204
15	1250
18	1277
21	1291
24	1298
27	1302
30	1307
33	1310
36	1314
39	1316
42	1317
45	1318
48	1319
51	1320
54	1321
57	5
60	1321

Second Flow Pressure
Breakdown: Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	67
5	77
10	82
15	82 OK
20	87
25	90
30	98
35	100
40	108
45	112
50	115
55	122
60	124
65	126
70	142
75	146
80	150
85	155
90	
95	
100	

Final Shut-In
Breakdown: Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	155
3	447
6	662
9	952
12	1090
15	1174
18	1201
21	1229
24	1241
27	1252
30	1258
33	1265
36	1272
39	1275
42	1281
45	1284
48	1287
51	1289
54	1291
57	1292
60	1293

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 1897

Recorder No. _____ Capacity _____ Location _____ Ft.

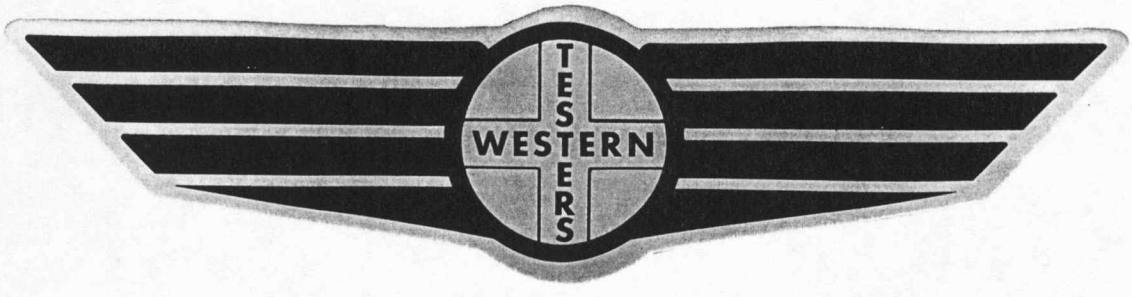
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.		Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.		Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.		Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	
Point Mins.	**Press.**	**Point Minutes**	**Press.**	**Point Minutes**	**Press.**	**Point Minutes**	**Press.**
P 1 105		63		105		63	1295
P 2 110		66		110		66	1297
P 3 115		69		115		69	1299
P 4 120		72		120		72	1301
P 5 125		75		125		75	1303
P 6 130		78		130		78	1304
P 7 135		81		135		81	1305
P 8 140		84		140		84	1306
P 9 145		87		145		87	1307
P10 150		90		150		90	1308
P11 155		93		155		93	1309
P12 160		96		160		96	1310
P13 165		99		165		99	1311
P14 170		102		170		102	5
P15 175		105		175		105	1311
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	1311

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1-800-688-7021**

COMPANY MCCOY PETROLEUM CORPORATION LEASE & WELL NO. WRIGHT B #1-26 SEC. 26 TWP. 28S RGE. 34W TEST NO. 4 DATE 2/10/93

DST REPORT

GENERAL INFORMATION

DATE	: 2/10/93	TICKET	: 18979
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 4	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LOWER MORROW SAND
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5318.00 ft TO: 5337.00 ft TVD: 5337.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 5325.0 ft 5328.0 ft
TEMPERATURE: 131.0

DRILL COLLAR LENGTH:	280.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	5010.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	19.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	5313.0 ft	SIZE:	6.630 in
PACKER DEPTH:	5318.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: SWEETMAN		
MUD TYPE	: CHEMICAL	VISCOSITY :	44.00 cp
WEIGHT	: 8.900 ppg	WATER LOSS:	8.400 cc
CHLORIDES	: 3500 ppm		
JARS-MAKE	: W.T.C.	SERIAL NUMBER:	408
DID WELL FLOW?	: NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW BOTTOM OF BUCKET
IN 2 MINUTES. FINAL FLOW PERIOD STRONG BLOW
IMMEDIATELY, GAS TO SURFACE IN 4 MINUTES. SEE FLOW

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment
CHART.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
320.0	100.0	0.0	0.0	0.0	CLEAN GASSY OIL
0.0	0.0	0.0	0.0	0.0	32 GRAVITY AT 60 DEGREES
90.0	20.0	54.0	3.0	23.0	HVY GAS & MUD CUT OIL
90.0	27.0	29.0	21.0	23.0	GAS, MUD & WTR CUT OIL
0.0	0.0	0.0	0.0	0.0	CHLORIDES 9000 P.P.M.

RATE INFORMATION

OIL VOLUME:	3.7856 STB		
GAS VOLUME:	2.0626 SCF	TOTAL FLOW TIME:	115.0000 min.
MUD VOLUME:	0.2036 STB	AVERAGE OIL RATE:	49.2271 STB/D
WATER VOLUME:	0.1062 STB	AVERAGE WATER RATE:	2.0539 STB/D
TOTAL FLUID :	4.0954 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2516.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	31.00	51.00
INITIAL SHUT-IN	60.00		1313.00
FINAL FLOW	90.00	55.00	148.00
FINAL SHUT-IN	120.00		1303.00

FINAL HYDROSTATIC PRESSURE: 2451.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2513.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	40.00	60.00
INITIAL SHUT-IN	60.00		1321.00
FINAL FLOW	85.00	67.00	155.00
FINAL SHUT-IN	120.00		1311.00

FINAL HYDROSTATIC PRESSURE: 2458.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 2/10/93	TICKET	: 18979
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 4	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LOWER MORROW SAND
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	40.00	40.00
5.00	40.00	0.00
10.00	45.00	5.00
15.00	52.00	7.00
20.00	54.00	2.00
25.00	57.00	3.00
30.00	60.00	3.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	519.00	519.00	0.00
6.00	820.00	301.00	0.00
9.00	1097.00	277.00	0.00
12.00	1204.00	107.00	0.00
15.00	1250.00	46.00	0.00
18.00	1277.00	27.00	0.00
21.00	1291.00	14.00	0.00
24.00	1298.00	7.00	0.00
27.00	1302.00	4.00	0.00
30.00	1307.00	5.00	0.00
33.00	1310.00	3.00	0.00
36.00	1314.00	4.00	0.00
39.00	1316.00	2.00	0.00
42.00	1317.00	1.00	0.00
45.00	1318.00	1.00	0.00
48.00	1319.00	1.00	0.00
51.00	1320.00	1.00	0.00
54.00	1321.00	1.00	0.00
57.00	1321.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	1321.00	0.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	67.00	67.00
5.00	77.00	10.00
10.00	82.00	5.00
15.00	83.00	1.00
20.00	87.00	4.00
25.00	90.00	3.00
30.00	98.00	8.00
35.00	100.00	2.00
40.00	108.00	8.00
45.00	112.00	4.00
50.00	115.00	3.00
55.00	123.00	8.00
60.00	131.00	8.00
65.00	136.00	5.00
70.00	143.00	7.00
75.00	146.00	3.00
80.00	150.00	4.00
85.00	155.00	5.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	447.00	447.00	0.00
6.00	663.00	216.00	0.00
9.00	933.00	270.00	0.00
12.00	1090.00	157.00	0.00
15.00	1174.00	84.00	0.00
18.00	1201.00	27.00	0.00
21.00	1229.00	28.00	0.00
24.00	1241.00	12.00	0.00
27.00	1252.00	11.00	0.00
30.00	1258.00	6.00	0.00
33.00	1265.00	7.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
36.00	1272.00	7.00	0.00
39.00	1275.00	3.00	0.00
42.00	1281.00	6.00	0.00
45.00	1284.00	3.00	0.00
48.00	1287.00	3.00	0.00
51.00	1289.00	2.00	0.00
54.00	1291.00	2.00	0.00
57.00	1292.00	1.00	0.00
60.00	1293.00	1.00	0.00
63.00	1295.00	2.00	0.00
66.00	1297.00	2.00	0.00
69.00	1299.00	2.00	0.00
72.00	1301.00	2.00	0.00
75.00	1303.00	2.00	0.00
78.00	1304.00	1.00	0.00
81.00	1305.00	1.00	0.00
84.00	1306.00	1.00	0.00
87.00	1307.00	1.00	0.00
90.00	1308.00	1.00	0.00
93.00	1309.00	1.00	0.00
96.00	1310.00	1.00	0.00
99.00	1311.00	1.00	0.00
102.00	1311.00	0.00	0.00
105.00	1311.00	0.00	0.00
108.00	1311.00	0.00	0.00
111.00	1311.00	0.00	0.00
114.00	1311.00	0.00	0.00
117.00	1311.00	0.00	0.00
120.00	1311.00	0.00	0.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE	: 2/10/93	TICKET	: 18979
CUSTOMER	: MCCOY PETROLEUM CORP.	LEASE	: WRIGHT B
WELL	: 1-26 TEST: 4	GEOLOGIST	: JOHN HASTINGS
ELEVATION	: 2995 KB	FORMATION	: LOWER MORROW SAND
SECTION	: 26	TOWNSHIP	: 28S
RANGE	: 34W COUNTY: HASKELL	STATE	: KS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.

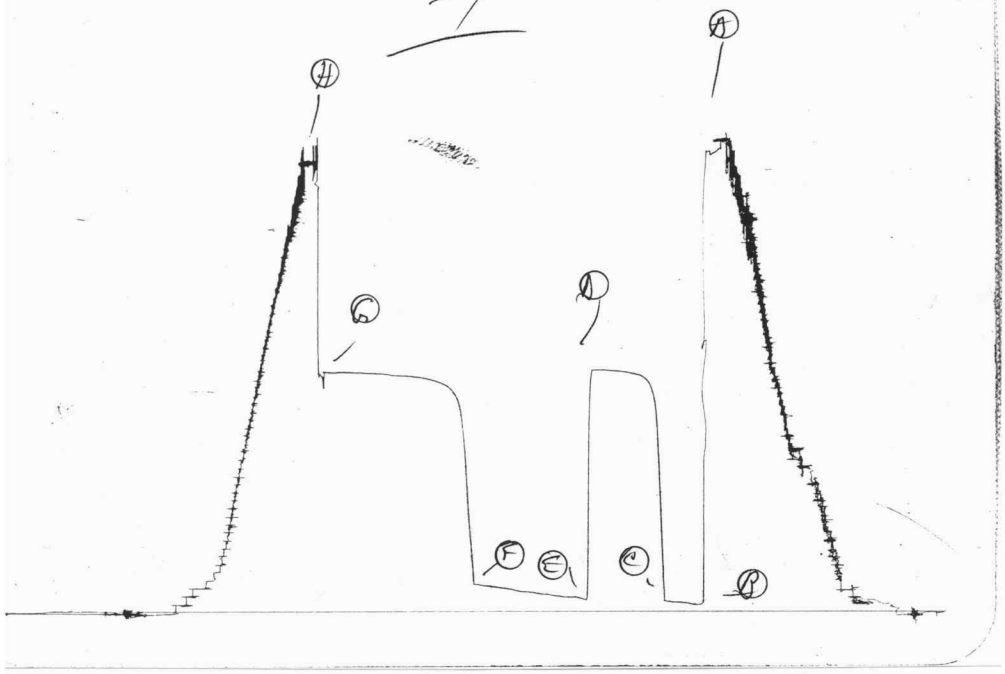
SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN.	MERLA	0.500	10" WATER	19900 SCF/D
20 MIN.	MERLA	0.500	14" WATER	23700 SCF/D
30 MIN.	MERLA	0.500	14" WATER	23700 SCF/D
40 MIN.	MERLA	0.500	12" WATER	21900 SCF/D
50 MIN.	MERLA	0.500	9" WATER	18800 SCF/D
60 MIN.	MERLA	0.500	8" WATER	17200 SCF/D
70 MIN.	MERLA	0.500	8" WATER	17200 SCF/D
80 MIN.	MERLA	0.500	9" WATER	18800 SCF/D
90 MIN.	MERLA	0.500	8" WATER	17200 SCF/D

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