

September 1999

**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form Must be Typed

Operator License #: 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, Ks. 67208  
Purchaser: Greeley Gas Company  
Operator Contact Person: Diana Richecky  
Phone: (316) 681-0231

Contractor Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/16/02 4/19/02 5/10/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 067-21483-0000  
County: Grant  
70' SE of SE-SE Sec. 15 Twp. 28 S. R. 37  East  West  
1250 feet from S (circle one) Line of Section  
1250 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Henthorn Well #: 3  
Field Name: Hugoton  
Producing Formation: Herington, Krider, Winfield  
Elevation: Ground: 3043' Kelly Bushing: 3048'  
Total Depth: 2752' Plug Back Total Depth: 2699'  
Amount of Surface Pipe Set and Cemented at 663 Feet  
Multiple Stage Cement Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: ALT 1 JFU 8/8/02  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm. Fluid volume \_\_\_\_\_ bbls.  
Dewatering method used Evaporation, dry & restore  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory J. Season  
Title: President Controller Date: 7-19-02  
Subscribed and sworn to before me this 19<sup>th</sup> day of July 20 02  
Notary Public Diana L. Richecky  
Date Commission Expires: 1/12/2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Henthorn Well #: 3

Sec. 15 Twp. 28 S. R. 37  East  West County: Grant

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Logs: Sonic Log, Dual Induction Log, Compensated Neutron Density PE Log, Dual Receiver Bond Log	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td>Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2346'</td> <td></td> </tr> <tr> <td>Herington</td> <td>2360'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2387'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2450'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2522'</td> <td></td> </tr> <tr> <td>Fort Riley</td> <td>2569'</td> <td></td> </tr> <tr> <td>LTD</td> <td>2752'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Chase	2346'		Herington	2360'		Krider	2387'		Winfield	2450'		Towanda	2522'		Fort Riley	2569'		LTD	2752'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	24	663'	A-Con / 60/40poz	150/100	1/4cell, 3%cc/same
Production		5 1/2"	14	2751'	A-Con / 60/40poz	235/100	gas block

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	2392'-2398' + 2412'-2430' + 2451'-2467'	SEE ATTACHED INITIAL COMPLETION REPORT same 5,000 gallons of 7 1/2% DSFE Acid + 80,800 gallons of Nitrogen foam + 150,000 lbs of 12/20 SAND
1	2482'-2484' + 2523'-2553' + 2570'-2600'	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		n/a				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.:		Producing Method					
Estimated Production	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gravity
		0		130 mcfd	0	BWPD	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval:  Open Hole  Perf.  Dually Comp.  Commingled  See report

Other (Specify) \_\_\_\_\_