

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - HENTHORN #3

LEGAL - 1250' FSL & 1250' FEL, SEC. 15 TWP 28s RGE 37w IN GRANT CO., KS

API # - 15-067-21483

G.L. - 3043'

K.B. - 5' ABOVE G.L. @ 3048'

SURFACE CSN - 8 5/8" @ 665' w/ 250 SXS

RTD - 2750'

LTD - 2752' (ELI 4/19/02)

PRODUCTION CSN - 5½" 14.0# NEW R-3 @ 2751' w/ 100 SXS AA-2 & 235 SXS A-CON

TOP OF CEMENT - SURFACE w/ EXCELLENT CEMENT BONDING

PBTD - 2699' (ELI 4/22/02)

<u>PERFORATIONS -</u>	HERINGTON -	2392'-2398'	1/FT.	4/24/02
	KRIDER -	2412'-2430'	1/FT.	4/24/02
	WINFIELD -	2451'-2467'	1/FT.	4/24/02
	WINFIELD -	2482'-2484'	1/FT.	4/24/02
	WINFIELD -	2523'-2553'	1/FT.	4/24/02
	WINFIELD -	2570'-2600'	1/FT.	4/24/02

TUBING RAN - NONE

TUBING SET @ - NONE

AVERAGE TBG JT. - NONE

PUMP RAN - NONE

RODS RAN - NONE

PUMP SET @ - NONE

PUMPING UNIT - NONE

PRIME MOVER - NONE

SURFACE EQUIPMENT -

4/24/02 -

PLAINS WELL SERVICE ON LOCATION, RIGGED UP D-D POLE.
ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.
FOUND TTL DEPTH - 2699'.
FOUND TOP OF CEMENT - 660 w/ GOOD CEMENT BONDING ACROSS PAY INTERVALS.

PLAINS SWABBED 5½" CASING DOWN TO 2100' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN HERINGTON, KRIDER, AND WINFIELD UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE HERINGTON, KRIDER, AND WINFIELD AS FOLLOWS:

HERINGTON -	2392'-2398'	1/FT.
KRIDER -	2412'-2430'	1/FT.
WINFIELD -	2451'-2467'	1/FT.
WINFIELD -	2482'-2484'	1/FT.
WINFIELD -	2523'-2553'	1/FT.
WINFIELD -	2570'-2600'	1/FT.

PLAINS SWABBED WELL DOWN TO TTL DEPTH.

<u>½ HR NATURAL TEST</u> -	REC. NO FLUID	SLIGHT SHOW OF GAS
<u>1 HR NATURAL TEST</u> -	REC. 10' OF FLUID	SLIGHT SHOW OF GAS
<u>1 HR NATURAL TEST</u> -	REC. 10' OF FLUID	SLIGHT SHOW OF GAS

SHUT WELL IN. SHUT WELL DOWN FOR NIGHT.

4/25/02 -

SICP - 44#, HAD NO FLUID IN HOLE.

SBHP - CALCULATES - 48#.

BLOW WELL DOWN.

PLAINS WELL SERVICE ON LOCATION. SWABBED CASING DOWN TO TTL DEPTH.

ACID SERVICE ON LOCATION TO ACIDIZE HERINGTON, KRIDER, AND WINFIELD PERFORATIONS w/ 5,000 GALS 7½% DSFE ACID AND 200 BALL SEALERS.

ACIDIZE HERINGTON, KRIDER, AND WINFIELD PERFORATIONS AS FOLLOWS:

PUMP 1,000 GALS 7½% DSFE ACID.

PUMP 4,000 GALS 7½% DSFE ACID w/ 200 BALL SEALERS SPACED EQUALLY.

PRESSURE TO 1,100#. BROKE BACK SLOWLY.

DISPLACE 1,000 GALS ACID @ 8 BPM - 40#.

DISPLACE 4,000 GALS ACID @ 8 BPM - VAC.# TO 1,500#.

ISIP - VAC.

PLAINS RAN SWAB JARS TO KNOCK ANY BALL SEALERS OFF PERFORATIONS.
SWAB CASING UNTL FRAC CREW READY TO FRAC.

ACID SERVICES, CUDD PRESSURE CONTROL, AND GORE NITROGEN SERVICES ON LOCATION TO FRACTURE STIMULATE ALL PERFORATIONS IN HERINGTON, KRIDER, AND WINFIELD FORMATIONS w/ 150,000# 12/20 BRADY SAND AND 80,800 GALS N20 FOAM.

4/25/02 CONTINUED -

FRACTURE HERINGTON, KRIDER, AND WINFIELD PERFORATIONS AS FOLLOWS:

PUMP 25,000 GALS 70% N2O FOAM PAD EST. INJ RATE @ 50 BPM - 1,100#.
PUMP 6,000# 12/20 BRADY SAND @ 1PPG (6,000 GALS N2O FOAM) @ 50 BPM - 1,100#.
PUMP 26,000# 12/20 BRADY SAND @ 2PPG (13,000 GALS N2O FOAM) @ 50 BPM - 1,100#.
PUMP 36,000# 12/20 BRADY SAND @ 3PPG (12,000 GALS N2O FOAM) @ 50 BPM - 1,100#.
PUMP 42,000# 12/20 BRADY SAND @ 3.5PPG (12,000 GALS N2O FOAM) @ 50 BPM - 1,100#.
PUMP 40,000# 12/20 AC FRAC SAND @ 4PPG (10,000 GALS N2O FOAM) @ 50 BPM - 1,050#.
FLUSH SAND TO PERFORATIONS. w/ 2,8000 GALS N2O FOAM @ 30 BPM - 1,150#.
ISIP - 1153#.
TTL LIQUID LOAD TO RECOVER - 750 BBLs.

SHUT WELL IN. SHUT WELL DOWN FOR NIGHT.

4/26/02 -

SICP - 100#.
BLOW WELL TO PIT. WELL KICKED OFF FLOWING. LET WELL FLOW TO PIT OVER WEEKEND. SENT RIG CREW HOME.

4/28/02 -

WELL STILL FLOWING. WAS FLOWING NATURAL GAS w/ LIGHT MIST OF FLUID.
1 HR TEST - RECOVERED 2 GALS FLUID. TEST GAS @ 522 MCF.
LET WELL FLOW BACK TO PIT.
SHUT DOWN WELL FOR NIGHT.

4/29/02 -

TO LOCATION WELL STILL FLOWING NATURAL GAS AND NO FLUID.
PLAINS WELL SERVICE ON LOCATION. RIGGED TO FLOW TEST.
1 HR TEST - REC. - NO FLUID TEST GAS @ - 501 MCF
1 HR TEST - REC. - NO FLUID TEST GAS @ - 522 MCF
1 HR TEST - REC. - NO FLUID TEST GAS @ - 522 MCF
1 HR TEST - REC. - NO FLUID TEST GAS @ - 522 MCF
1 HR TEST - REC. - NO FLUID TEST GAS @ - 522 MCF
1 HR TEST - REC. - NO FLUID TEST GAS @ - 522 MCF

LEFT WELL OPEN, FLOW TO PIT w/o TESTER.
SHUT WELL DOWN FOR NIGHT.

4/30/02 -

PLAINS WELL SERVICE ON LOCATION. WELL STILL FLOWING DRY GAS TO PIT.
DILLCO FLUID SERVICE ON LOCATION w/ H.P. TRUCK TO KILL WELL w/ KCL WATER. PUMP 60 BBLs OF KCL WATER DOWN CASING. CSN WENT ON VACUUM WHILE PUMPING. AS SOON AS DILLCO QUIT PUMPING, WELL CAME BACK ON. NATURAL GAS COULD NOT KILL CASING. DECISION MADE TO TRY TO PROD. WELL UP CASING. HAD DILLCO PUMP 15 BBLs. TAKE OFF FRAC VALUE, INSTALL PROD. EQUIPMENT ATOP CASING. SHUT WELL IN. RIG DOWN AND RELEASE DILLCO FLUID SERVICE AND PLAINS WELL SERVICE.

5/06/02 - 5/10/02 -

GABEL LEASE SERVICE ON LOCATION. HOOKED UP WELLHEAD. DITCHED AND LAID APPROX. 3,000' OF 2" POLY PIPE AS FOLLOWS FROM JUST WEST OF HENTHORNE #3 WELL - HEAD NORTHWEST STRAIGHT TO HENTHORNE COMP. SITE.

SET SURFACE EQUIPMENT AS FOLLOWS:

10 x 12' OPEN TOP FIBERGLASS TANK FROM COLBURN LEASE.
SET 24" x 5' 125# VERTICAL SEPARATOR PURCHASED FROM ASAP SERVICES.
SET METER TO RUN FROM O.P. CATHOLIC DIOCESES LEASE.
TIED GAS SALES LINE INTO PIPELINE @ HENTHORNE #1.

AT THIS TIME, WE ARE WAITING FOR 4 PT & 1 PT TEST TO BE DONE IN ORDER TO PUT WELL ON LINE.

END OF REPORT
TIM THOMSON