

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31352

Name: Vastar Resources, Inc.

Address 15375 Memorial Dr,

City/State/Zip Houston, Tx 77079

Purchaser: Panhandle Eastern Pipeline (Dist.)

Operator Contact Person: Erik Peterson

Phone (713) 584-3658

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Casingled  Decket No. \_\_\_\_\_  
 Dual Completion  Decket No. \_\_\_\_\_  
 Other (SWD or Inj?) Decket No. \_\_\_\_\_

6-27-94 6-29-94 8-27-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 067-21273

County Grant

SW NE NE Sec. 17 Twp. 28 Rge. 37 X <sup>E</sup><sub>V</sub>

1250 Feet from S (circle one) Line of Section

1285 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Whitson Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3067 KB 3078

Total Depth 2800 PSTD 2706

Amount of Surface Pipe Set and Cemented at 850 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cnt.

Drilling Fluid Management Plan ALT 1 of 2 3-28-95  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 1500 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. Rge. E/W

County \_\_\_\_\_ Decket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles W. Knight

Title AGENT Date 9/22/94

Subscribed and sworn to before me this 22 day of September, 19 94.

Notary Public Darlene Hendershot

Date Commission Expires 8/18/98

E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 ECC  SWD/Rop  NGPA  
 ESS  Plug  Other JS  
(Specify)

 DARLENE HENDERSHOT  
NOTARY PUBLIC

Operator Name Vastar Resources, Inc. Lease Name Whitson Well # 3

Sec. 17 Twp. 28 Rge. 37  
 East  
 West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

<input checked="" type="checkbox"/> Log			Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum		
Glorieta	1290	KB		
Stone Corral	1665	KB		
Chase	2355	KB		
Council Grove	2722	KB		

List All E.Logs Run: REPEAT FORMATION TESTER  
 Compensated Neutron - Litho Density  
 Phasor Induction - SFL  
 Cement Bond Log / Repeat Formation Tester  
 Dipole Shear Sonic Imager

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	850	Lite & C	500	2% CaCl <sub>2</sub> 1 lb/sk Flocculent
Production	7-7/8	4-1/2	11.6	2768	Lite & POZ	800	1 lb/sk Flocculent

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2384-2399 (60 holes)	Acidize 5000 Gal 7 1/2%	2384-25...
	2405-2425 (81 holes)	Frac 136,672 Gal Gel	2384-2591
	2443-2478 (139 holes)	580,000 lbs 10-20 SD	2384-2591
	2515-2534 (79 holes)		
	2560-2591 (126 holes)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9-6-94				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 843 Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 2384-2591