

20-28-39 W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31456

Name: Corlena Oil Company

Address: 415 W. 8th, Suite 300

City/State/Zip: Amarillo, Texas 79101

Purchaser: N/A

Operator Contact Person: Ted Francis

Phone: (806) 372-5044

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: Ken Leblanc

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  J & A  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

6-21-95 7-1-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Ted Francis, Petroleum Engineer Date:

Subscribed and sworn to before me this 22<sup>nd</sup> day of Sept 19 95.

Notary Public: [Signature]

Date Commission Expires: 10-30-95



COPY

API No. 15- 187-207740000

County: Stanton

60W, 303N - SW4 - SW4 - Sec. 20 Twp. 28S Rge. 39 X W

963 Feet from (SN) (circle one) Line of Section

600 Feet from (EW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW, or (SW) (circle one)

Lessee Name: BOB #1 Well # 1-20

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground 3211' KB

Total Depth: 5660 PBTD 4

Amount of Surface Pipe Set and Cemented at: 1762 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan D&A 991 11-16-95 (Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name: Corlena Oil Company SEP 25

Lease Name: Bob License No. CONFIDENTIAL

Quarter: Sec. Twp. S Rng. EW

County: Docket No.

LOGS CONFIDENTIAL  
C Geologist Report Received  
DISTRIBUTION RECEIVED  
KCC SWD/Rep STATE CORPORATION COMMISSION  
KGS Plug Other  
SEP 27 1995

Form ACO-1 (2000) CONSERVATION DIVISION  
Wichita, Kansas