

KANSAS DRILLERS LOG

S. 6 T. 28S R. 39 ^W

API No. 15 — 187 — 20,138
 County Number

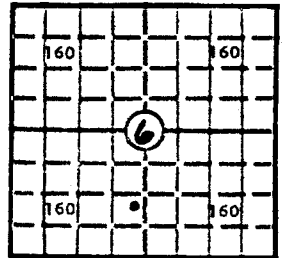
Loc. 1250' FSL & 2450' FWL

County Stanton

Operator
Amoco Production Company

640 Acres
 N

Address
P. O. Box 432 - Liberal, Kansas 67901



Well No. 2 Lease Name
Piper Gas Unit

Elev.: Gr. 3200'

Footage Location
1250 feet from (S) line 2450' feet from (W) line

DF KB 3205'

Principal Contractor F.W.A. Drilling Company Geologist

Spud Date 9-17-73 Total Depth 2812 P.B.T.D. 2659

Date Completed 3-28-74 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	650	Class "H"	400	3% CACL
Production	7-7/8	5-1/2	14	2812	Special	510	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2537-44, 2554-60
TUBING RECORD					2568-74, 2593-01
					2608-23, 2648-53
					2674-78, 2704-16
					2744-52

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 3000 gals. of 15% HCL and Squeezed with 200 sacks of Cement at 3000#.	2674-78, 2704-16, 2744-52
Acidized with 2500 gals. of 15% HCL & 500# of Benzoic acid flake and Fraced with 100,000 gals. water and 100,000# Sand.	2537 - 2653'

INITIAL PRODUCTION

Date of first production <u>3-28-74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas <u>7,300 MCF</u>	Water bbls.
Disposition of gas (vented, used on lease or sold) <u>Waiting on pipeline connection</u>		Producing interval (s) <u>2537-2653'</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027) Wichita, Kansas 67217.

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Gas

Well No.

2

Lease Name

Piper Gas Unit

S 6 T28S R 39 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand

0

601

Redbed

601

651

Redbed, Sand

651

1360

Sand, Shale

1360

1895

Shale

1895

2260

Lime, Shale

2260

2547

Shale, Lime

2547

2665

Lime, Shale

2665

2800

Lime

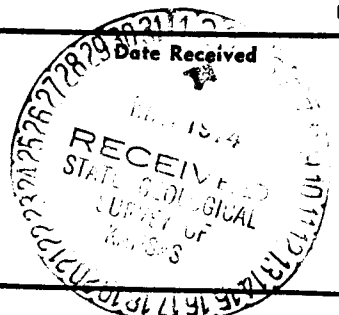
2800

2812

Test Info: 24 Hr, SIP 261#
20 Min. Open Flow 7.3 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



J. W. Vaughn
Signature

J. W. VAUGHN

Area Administrative Supervisor

Title

Date