

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32309
 Name: Presco Western, LLC
 Address: 1775 Sherman Street, Suite 2950
 City/State/Zip: Denver, CO 80203
 Purchaser: EOTT
 Operator Contact Person: Richard J. Gray
 Phone: (303) 864-1881 ext. 103
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth: _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
3/28/01 4/8/01 4/21/01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-20958-0000
 County: Stanton
S/2 NE SW Sec. 33 Twp. 28 S. R. 40 ☐ East ☒ West
1700 feet from S (circle one) Line of Section
1884 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Western Feed Yard Well #: 1-1133
 Field Name: Unnamed

Producing Formation: Morrow
 Elevation: Ground: 3285.9' Kelly Bushing: 3296.9'
 Total Depth: 5640' Plug Back Total Depth: 5561'
 Amount of Surface Pipe Set and Cemented at 1704 Feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 2968 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 10/25/01
 (Date when collected from the Reserve Pit)
 Chloride content 2300 ppm Fluid volume 1750 bbls
 Dewatering method used Dried and Filled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 6/7/01
 Subscribed and sworn to before me this 7th day of June, 2001
 Notary Public: [Signature]
 Date Commission Expires: 11-9-04

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken (Attach Additional Sheets)</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>List All E. Logs Run: Dual Induction, Compensated Neutron/Density</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3695'</td> <td>-398'</td> </tr> <tr> <td>Lansing</td> <td>3785'</td> <td>-488'</td> </tr> <tr> <td>Marmaton</td> <td>4346'</td> <td>-1049'</td> </tr> <tr> <td>Morrow Shale</td> <td>5010'</td> <td>-1713'</td> </tr> <tr> <td>Upper Morrow SS</td> <td>5018'</td> <td>-1721'</td> </tr> <tr> <td>Morrow Marine</td> <td>5292'</td> <td>-1995'</td> </tr> <tr> <td>Basal Morrow SS</td> <td>5397'</td> <td>-2100'</td> </tr> <tr> <td>Chester</td> <td>5446'</td> <td>-2149'</td> </tr> <tr> <td>St. Genevieve</td> <td>5474'</td> <td>-2177'</td> </tr> <tr> <td>St. Louis</td> <td>5577'</td> <td>-2280'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3695'	-398'	Lansing	3785'	-488'	Marmaton	4346'	-1049'	Morrow Shale	5010'	-1713'	Upper Morrow SS	5018'	-1721'	Morrow Marine	5292'	-1995'	Basal Morrow SS	5397'	-2100'	Chester	5446'	-2149'	St. Genevieve	5474'	-2177'	St. Louis	5577'	-2280'
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CONFIDENTIAL

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1704'	Lite Common	550 150	3%CC1/4#Flo-seal 3%CC
Production-1st	7 7/8"	5 1/2"	15.50	5605'	50/50 POZ H Premium H	40 180	2%Gel, 15# Gilsonite 10#Gilsonite, 5%KC
Production-2nd	7 7/8"	5 1/2"	15.50	2968'	Midcon C Midcon C	65 25	1/2%Halad, 3/4% Versaset, 1/4%D-A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth	
4		5420-40'; 5410-20'; 5400-10'		Acidize w/1400 gallons		5400-5440'	
				KANSAS CORPORATION COMMISSION			
				JUN 11 2001		RELEASED	
				MAY 10 2002			
TUBING RECORD		Size	Set At	Packer At	Liner Hole	FROM CONFIDENTIAL	
2 7/8"			5478'	5493'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. 4/28/01			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		230		0			

• Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5400-5440'

(If vented, Sumit ACO-18.) ☐ Other (Specify) _____