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TIGHT

*Jan*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

COPY

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 1775 Sherman Street, Suite 2950  
City/State/Zip: Denver, CO 80203  
Purchaser: EOTT  
Operator Contact Person: Richard J. Gray  
Phone: (303) 864-1881, ext. 103  
Contractor: Name: Cheyenne Drilling  
License: 5382

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Wellsite Geologist: Austin Garner  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/27/01      6/5/01      8/7/01  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 187-20965-0000  
County: Stanton  
NV SE SW SE Sec. 33 Twp. 28 S. R. 40  East  West  
400 feet from (S) / N (circle one) Line of Section  
1700 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Roger Canny Well #: 1-1533  
Field Name: Unnamed

Producing Formation: Morrow  
Elevation: Ground: 3290' Kelly Bushing: 3301'  
Total Depth: 5660' Plug Back Total Depth: 5430' w/CIBP  
Amount of Surface Pipe Set and Cemented at 1708 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Part 4-10-03*  
(Data must be collected from the Reserve Pit)  
Chloride content 5800 ppm Fluid volume 1500 bbls  
Dewatering method used Dried and Filled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9/6/01  
Subscribed and sworn to before me this 6th day of September,  
2001  
Notary Public: [Signature]  
Date Commission Expires: 11-9-04

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

APR 11 2001  
FROM: \_\_\_\_\_

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POLY 2503

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Operator Name: Presco Western, LLC Lease Name: Roger Canny Well #: 1533
Sec. 33 Twp. 28 S. R. 40 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Array Induction Shallow Focused, Compensated Neutron Compensated Photo-Density
Log Formation (Top), Depth and Datum
Name KCC Top Datum
Heebner 3685'
Marmaton SEP 06 2001 4356'
Morrow CONFIDENTIAL 5040'
Lower Morrow 5324'
Chester 5445'
St. Genevieve 5500'

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Production

ADDITIONAL CEMENTING / SQUEEZE RECORD
500 gals WFR2
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purposes: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Footage, Material, Depth.
Rows: 2 (5335-59'), 4 (5438-44'; 5404-12'; 5388-96')

TUBING RECORD
Size 2 3/8" Set At 5396'
Packer At
Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.
First Production 8/29/2001
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbbs. 15
Gas Mcf
Water Bbbs. 50
Gas-Oil Ratio

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5335-5412'
Other (Specify)

DRILLER'S LOG

PRESCO WESTERN, LLC  
ROGER CANNY 1-1533  
SECTION 33-T28S-R40W  
STANTON COUNTY, KANSAS

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ORIGINAL

APR 11 2001  
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COMMENCED: 05-27-01  
COMPLETED: 06-05-01

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SURFACE CASING: 1703' OF 8 5/8" CMTD  
W/500 SKS PREMIUM PLUS LITE + 3% CC +  
1/4#/SK POLYFLAKE. TAILED W/150 SKS  
CLASS C + 3% CC.

FORMATION

DEPTH

SURFACE HOLE	0 - 1710
RED BED & SANDSTONE	1710 - 1935
RED BED	1935 - 2710
LIMESTONE & SHALE	2710 - 4430
LIMESTONE	4430 - 4661
LIMESTONE & CHEROKEE	4661 - 4871
LIMESTONE, SHALE & MORROW	4871 - 5063
SHALE	5063 - 5339
MORROW	5339 - 5483
MORROW, ST LOUIS, LIMESTONE & SHALE	5483 - 5515
LIMESTONE & SHALE	5515 - 5640
ST. LOUIS	5640 - 5660 RTD

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I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.  
*Wray Valentine*  
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7TH DAY OF JUNE, 2001.

JOLENE K. RUSSELL  
*Jolene K. Russell*  
NOTARY PUBLIC

