

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20747

COPY

County Stanton

SE 1/4 - SW 1/4 - SW 1/4 Sec. 29 Twp. 28S Rge. 40W W

Operator: License # 6044

600 Feet from SW (circle one) Line of Section

Name: Stelbar Oil Corporation, Inc.

990 Feet from SW (circle one) Line of Section

Address 155 North Market
Suite #500

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Trostle Well # 1-29

Purchaser: N/A

Field Name Undesignated

Operator Contact Person: Roscoe L. Mendenhall

Producing Formation N/A

Phone (316) 264-8378

Elevation: Ground 3295' KB 3306'

Contractor: Name: Norseman Drilling, Inc.

Total Depth 5710' PBDT _____

License: #03779

Amount of Surface Pipe Set and Cemented at 38jts. @1661' KB

Wellsite Geologist: Robert J. Dietterich

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 29 7-10-95
(Data must be collected from the Reserve Pit)

Chloride content 8/0 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

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KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name KCC OCT 3 1994

Quarter 3 Sec. _____ Twp. _____ S Rng. _____ E/W

County CONFIDENTIAL CONSERVATION DIVISION
Docket # WICHITA KS

If Workover/Re-Entry: old well info as follows:
RELEASED

Operator: _____

Well Name: NOV 1 1996

Comp. Date _____ Old Total Depth _____

FROM CONFIDENTIAL

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

07/13/94 07/26/94 07/27/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall
Roscoe L. Mendenhall
Engineer Date 10/03/94

Subscribed and sworn to before me this 3rd day of October
19 94.

Notary Public Ginger L. Kelley

Date Commission Expires 07/01/96

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Stelbar Oil Corporation, Inc.

Lease Name Trostle

Well # 1-29

Sec 29 Twp. 28S Rge. 40W

East
 West

County Stanton

CONFIDENTIAL

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: (1) Dual Induction Laterolog,
(2) Spectral Density Dual Spaced Neutron II Log,
(3) Microlog, (4) Compensated Spectral
Natural Gamma Log.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Top	Sample Top
	Heebner Shale	3688 - -382
	Lansing	3782 - 476
	Marmaton	4312 -1006
	Cherokee Shale	4506 -1200
	Morrow	5010 -1704
	L/Morrow Marker	5291 -1985
	Keyes Sandstone	5411 -2105
	Mississippian	5466 -2160
	St. Gen	5510 -2204
	St. Louis	5588 -2282
	Total Depth	5710 -2404

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" - J-55		1661' KB	65/35 pozmix Class "C"	575	
						150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Well.	2800'		100 SX.	Cement by Dowell.
<input type="checkbox"/> Perforate	1690'		50 SX.	
<input type="checkbox"/> Protect Casing	40'		10 SX.	Plugging Orders By: Glenn Barlow.
<input type="checkbox"/> Plug Back TD	Rathole		15 SX.	
<input type="checkbox"/> Plug Off Zone	Mousehole		10 SX.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

KCC

OCT 3

OCT 04 1994

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION

Production Interval