

MAY 30 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

P&A

Form ACO-1
September 1998
Form Must Be Typed

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: N/A
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 Ext. 103
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Peter Debenham

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
4/23/01 5/2/01 5/2/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-20962-0000
County: Stanton
E/2 SW NW Sec. 33 Twp. 28 S. R. 40 ☐ East ☒ West
1900 feet from S / N (circle one) Line of Section
1050 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Venture Land Well #: 1-533
Field Name: Unnamed

Producing Formation: Dry
Elevation: Ground: 3284.6' Kelly Bushing: 3297.6'
Total Depth: 5620' Plug Back Total Depth: 1740'
Amount of Surface Pipe Set and Cemented at 1704 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 1700 bbls
Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/29/01
Subscribed and sworn to before me this 29th day of MAY, 2001.
Notary Public: Juan R. B. H.
Date Commission Expires: 11-9-04

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Venture Land Well #: 1-533
 Sec. 33 Twp. 28 S. R. 40 ☐ East ☒ West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: Compensated Neutron/Density,
Dual Induction

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3696'	-398'
Lansing	3790'	-492'
Marmaton	4345'	-1047'
Morrow	5032'	-1734'
Morrow Marine	5340'	-2042'
Chester	5421'	-2123'
Ste. Genevieve	5448'	-2150'
St. Louis	5536'	-2238'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1704'	Lite	500	3%CC+1/4# Floccel
					Class H	150	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Dry				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	N/A	N/A	N/A	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

DRY

DRILLER'S LOG

PRESCO WESTERN, LLC
VENTURELAND 1-533
SECTION 33-T28S-R40W
STANTON COUNTY, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

COMMENCED: 04-23-01
COMPLETED: 05-02-01

MAY 30 2001

CONSERVATION DIVISION
WICHITA, KS

SURFACE CASING: 1704' OF 8 5/8" CMTD
W/500 SKS PREMIUM PLUS LITE + 3% CC +
1/4#/SK FLOCELE. TAILED W/150 SKS
CLASS H + 3% CC.

FORMATION

DEPTH

SURFACE HOLE	0 - 1710
RED BED & SHALE	1710 - 1830
SHALE	1830 - 2430
LIMESTONE & SHALE	2430 - 5076
LIMESTONE, SHALE & MORROW	5076 - 5485
LIMESTONE & SHALE	5485 - 5620 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4TH DAY OF MAY, 2001.

JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC

