

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5952 EXPIRATION DATE 6-30-84

OPERATOR Amoco Production Co. API NO. 1518720356

ADDRESS P. O. Box 432 Liberal, KS 67901 COUNTY Stanton

FIELD Wildcat

** CONTACT PERSON T. A. Powers PROD. FORMATION N/A
PHONE 624-6241

PURCHASER None LEASE Puyear

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING Zenith Drilling Corp. 660 Ft. from West Line and

CONTRACTOR _____ 660 Ft. from North Line of

ADDRESS Suite 505, Fourth Financial Center
Wichita, KS 67202 the SW (Qtr.) SEC 23 TWP 28 RGE 40W

PLUGGING Zenith Drilling Corp.

CONTRACTOR _____

ADDRESS Same as above

TOTAL DEPTH 6600 PBTD N/A

SPUD DATE 11-07-83 DATE COMPLETED 12-13-83

ELEV: GR 3270 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1682 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

X			

KCC _____

KGS ☒ _____

SWD/REP _____

PLG _____

A F F I D A V I T

T. A. Powers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

T.A. Powers

SIDE TWO

OPERATOR Amoco Production Co. LEASE Puyear SEC. 23 TWP. 28S RGE. 40W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS &
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		125		
Clay & Redbed		638		
Redbed & Anhydrite		1660		
Shale & Anhydrite		1680		
Redbed & Anhydrite		1875		
Lime & Shale		5461		
Lime		6600		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Dry Hole Well P&A 12-13-83					
Date of first production				Producing method (flowing, pumping, gas lift, etc.)	
				Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	9-5/8	32	1682	Class "P"	700	Flocele
					Class "H"	200	Flocele

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			