

22-285-4w

Computer inventoried

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RELEASED

ORIGINAL

JAN 29 1999

FROM CONFIDENTIAL 15-187-20857

GENERAL INFORMATION

DATE : 10/18/96  
 CUSTOMER : STELBAR OIL CORP, INC.  
 WELL : #1-22 TEST: 1  
 ELEVATION: 3365 KB  
 SECTION : 22  
 RANGE : 41W COUNTY: STANTON  
 GAUGE SN#: 10330 RANGE : 4000

TICKET : 21971  
 LEASE : CANNY  
 GEOLOGIST: CALLEWAERT  
 FORMATION: KEYES  
 TOWNSHIP : 28S  
 STATE : KS  
 CLOCK : 12

# WESTERN TESTING CO., INC.



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

REC  
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## FORMATION TEST REPORT

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ORIGINAL

DST REPORT

15-187-20857

GENERAL INFORMATION

DATE : 10/18/96	TICKET : 21971
CUSTOMER : STELBAR OIL CORP, INC.	LEASE : CANNY
WELL : #1-22 TEST: 1	GEOLOGIST: CALLEWAERT <i>KCC</i>
ELEVATION: 3365 KB	FORMATION: KEYES
SECTION : 22	TOWNSHIP : 28S
RANGE : 41W	STATE : KS
GAUGE SN#: 10330	CLOCK : 12
COUNTY: STANTON	
RANGE : 4000	

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WELL INFORMATION

PERFORATION INTERVAL FROM: 5435.00 ft TO: 5540.00 ft TVD: 5540.0 ft  
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL  
 DEPTH OF RECORDERS: 5438.0 ft 5437.0 ft  
 TEMPERATURE: 127.0

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 250.0 ft	I.D.:	2.700 in
DRILL PIPE LENGTH : 5155.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 30.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 105.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 5430.0 ft	SIZE:	6.630 in
PACKER DEPTH: 5435.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE RIG 4	VISCOSITY : 64.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 7.700 cc
WEIGHT : 9.000 ppg	
CHLORIDES : 700 ppm	SERIAL NUMBER: 12369
JARS-MAKE : WTC	REVERSED OUT?: NO
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - DEAD IN 15 MINUTES  
FINAL FLOW PERIOD NO BLOW.

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DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
15.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.1062	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.1062	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2630.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	2.00	14.00
INITIAL SHUT-IN	30.00		346.00
FINAL FLOW	30.00	14.00	29.00
FINAL SHUT-IN	30.00		301.00

FINAL HYDROSTATIC PRESSURE: 2615.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2629.60

Description	Duration	p1	p End
INITIAL FLOW	30.00	0.00	18.70
INITIAL SHUT-IN	30.00		346.10
FINAL FLOW	30.00	26.80	28.70
FINAL SHUT-IN	30.00		301.30

FINAL HYDROSTATIC PRESSURE: 2615.30

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JAN 29 1999

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FLUID SAMPLE REPORT

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JAN 29 1999

FROM CONFIDENTIAL

GENERAL INFORMATION

DATE : 10/18/96	TICKET : 21971
CUSTOMER : STELBAR OIL CORP, INC.	LEASE : CANNY
WELL : #1-22 TEST: 1	GEOLOGIST: CALLEWAERT
ELEVATION: 3365 KB	FORMATION: KEYES
SECTION : 22	TOWNSHIP : 28S
RANGE : 41W COUNTY: STANTON	STATE : KS
GAUGE SN#: 10330 RANGE : 4000	CLOCK : 12

SAMPLE INFORMATION

PRESSURE IN SAMPLER: 100.00 PSIG	BHT: 127.0 DEG F
TOTAL VOLUME OF SAMPLER: 3150.00 CC	
TOTAL VOLUME OF SAMPLE: 2900.00 CC	
OIL: 0.00 CC	
WATER: 0.00 CC	
MUD: 2900.00 CC	
GAS: 0.60 CC	
OTHER: 0.00 CC	

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RESISTIVITY

DRILLING MUD:	CHLORIDE CONTENT: 0.00 ppm
MUD PIT SAMPLE: 6.5 @ 70 DEGREES	CHLORIDE CONTENT: 700.00 ppm
GAS/OIL RATIO:	GRAVITY:
WHERE WAS SAMPLE DRAINED: ON LOCATION	
REMARKS:	

Company: STELBAR OIL CORP.  
 Well: 1-22 CANNY  
 Field: Field Name

[Friday: Oct. 18, 1996]  
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
90	0	1:44:31	1.7420	2213.10	110.20
92	0	1:45:29	1.7580	2264.80	110.50
INITIAL HYDROSTATIC					
93	0	1:46: 1	1.7670	2368.70	110.70
95	0	1:46:59	1.7830	2394.40	111.10
96	0	1:47:31	1.7920	2395.30	111.30
98	0	1:48:29	1.8080	2392.10	111.80
99	0	1:49: 1	1.8170	2390.30	112.00
101	0	1:49:59	1.8330	2414.20	112.30
102	0	1:50:31	1.8420	2536.20	112.50
104	0	1:51:29	1.8580	2425.50	112.80
105	0	1:52: 1	1.8670	2645.90	113.00
107	0	1:52:59	1.8830	2441.90	113.30
108	0	1:53:31	1.8920	2460.20	113.50
110	0	1:54:29	1.9080	2672.30	113.80
111	0	1:55: 1	1.9170	2473.10	113.90
113	0	1:55:59	1.9330	2484.20	114.30
114	0	1:56:31	1.9420	2485.20	114.50
116	0	1:57:29	1.9580	2503.70	114.80
117	0	1:58: 1	1.9670	2372.00	114.90
119	0	1:58:59	1.9830	2517.70	115.20
120	0	1:59:31	1.9920	2527.20	115.40
122	0	2: 0:29	2.0080	2673.00	115.60
123	0	2: 1: 1	2.0170	2546.40	115.80
125	0	2: 1:59	2.0330	2557.20	116.00
126	0	2: 2:31	2.0420	2557.90	116.20
128	0	2: 3:29	2.0580	2573.30	116.40
129	0	2: 4: 1	2.0670	2572.00	116.60
131	0	2: 4:59	2.0830	2569.00	116.80
132	0	2: 5:31	2.0920	2567.70	116.90
134	0	2: 6:29	2.1080	2565.40	117.20
135	0	2: 7: 1	2.1170	2564.50	117.30
137	0	2: 7:59	2.1330	2562.00	117.50
138	0	2: 8:31	2.1420	2561.10	117.60
140	0	2: 9:29	2.1580	2560.10	117.80
141	0	2:10: 1	2.1670	2559.20	117.90
143	0	2:10:59	2.1830	2557.50	118.00
144	0	2:11:31	2.1920	2556.60	118.10
146	0	2:12:29	2.2080	2588.40	118.20
147	0	2:13: 1	2.2170	2591.00	118.30
149	0	2:13:59	2.2330	2587.30	118.50
150	0	2:14:31	2.2420	2585.70	118.60
152	0	2:15:29	2.2580	2582.70	118.80
153	0	2:16: 1	2.2670	2581.50	118.80
155	0	2:16:59	2.2830	2579.40	119.00
156	0	2:17:31	2.2920	2578.50	119.10
158	0	2:18:29	2.3080	2576.80	119.20
159	0	2:19: 1	2.3170	2750.90	119.30
161	0	2:19:59	2.3330	2688.70	119.40
162	0	2:20:31	2.3420	2629.60	119.50
START FLOW 1					
165	0	2:22: 1	2.3670	0.00	119.70
167	0	2:22:59	2.3830	0.60	119.80
168	0	2:23:31	2.3920	0.90	119.80

WESTERN TESTING CO., INC.

ORIGINAL

Company: STELBAR OIL CORP.  
Well: 1-22 CANNY  
Field: Field Name

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
170	0	2:24:29	2.4080	1.60	119.90
171	0	2:25: 1	2.4170	1.60	119.90
173	0	2:25:59	2.4330	2.00	120.00
174	0	2:26:31	2.4420	2.30	120.00
176	0	2:27:29	2.4580	2.20	120.10
177	0	2:28: 1	2.4670	2.20	120.10
179	0	2:28:59	2.4830	2.50	120.20
180	0	2:29:31	2.4920	2.50	120.30
182	0	2:30:29	2.5080	3.20	120.40
183	0	2:31: 1	2.5170	3.10	120.40
185	0	2:31:59	2.5330	3.50	120.50
186	0	2:32:31	2.5420	4.60	120.50
188	0	2:33:29	2.5580	4.90	120.60
189	0	2:34: 1	2.5670	4.80	120.70
191	0	2:34:59	2.5830	5.50	120.80
192	0	2:35:31	2.5920	5.90	120.80
194	0	2:36:29	2.6080	5.80	120.90
195	0	2:37: 1	2.6170	5.80	120.90
197	0	2:37:59	2.6330	5.70	121.00
198	0	2:38:31	2.6420	5.70	121.10
200	0	2:39:29	2.6580	6.30	121.20
201	0	2:40: 1	2.6670	7.40	121.20
203	0	2:40:59	2.6830	10.40	121.30
204	0	2:41:31	2.6920	11.50	121.30
206	0	2:42:29	2.7080	9.20	121.40
207	0	2:43: 1	2.7170	10.30	121.40
209	0	2:43:59	2.7330	14.00	121.50
210	0	2:44:31	2.7420	9.10	121.60
212	0	2:45:29	2.7580	7.10	121.60
213	0	2:46: 1	2.7670	7.10	121.70
215	0	2:46:59	2.7830	11.60	121.80
216	0	2:47:31	2.7920	12.70	121.80
218	0	2:48:29	2.8080	19.00	121.90
219	0	2:49: 1	2.8170	9.20	121.90
221	0	2:49:59	2.8330	6.80	122.00
222	0	2:50:31	2.8420	6.80	122.00
224	0	2:51:29	2.8580	6.80	122.10
225	0	2:52: 1	2.8670	8.30	122.10
227	0	2:52:59	2.8830	12.40	122.20
228	0	2:53:31	2.8920	13.80	122.30
230	0	2:54:29	2.9080	18.70	122.40
		END FLOW 1			
		START SHUTIN 1			
231	0	2:55: 1	2.9170	21.30	122.40
233	0	2:55:59	2.9330	27.70	122.40
234	0	2:56:31	2.9420	31.10	122.50
236	0	2:57:29	2.9580	35.60	122.60
237	0	2:58: 1	2.9670	39.00	122.60
239	0	2:58:59	2.9830	45.70	122.70
240	0	2:59:31	2.9920	49.50	122.70
242	0	3: 0:29	3.0080	57.40	122.80
243	0	3: 1: 1	3.0170	61.50	122.80
245	0	3: 1:59	3.0330	71.00	122.90
246	0	3: 2:31	3.0420	75.50	122.90
248	0	3: 3:29	3.0580	86.10	123.00

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Company: STELBAR OIL CORP.  
Well: 1-22 CANNY  
Field: Field Name

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
249	0	3: 4: 1	3.0670	92.20	123.00
251	0	3: 4:59	3.0830	104.30	123.10
252	0	3: 5:31	3.0920	110.70	123.10
254	0	3: 6:29	3.1080	124.00	123.20
255	0	3: 7: 1	3.1170	131.60	123.20
257	0	3: 7:59	3.1330	146.80	123.30
258	0	3: 8:31	3.1420	154.30	123.30
260	0	3: 9:29	3.1580	169.90	123.40
261	0	3:10: 1	3.1670	178.20	123.40
263	0	3:10:59	3.1830	194.50	123.50
264	0	3:11:31	3.1920	202.90	123.50
266	0	3:12:29	3.2080	219.20	123.60
267	0	3:13: 1	3.2170	226.70	123.60
269	0	3:13:59	3.2330	241.50	123.70
270	0	3:14:31	3.2420	248.70	123.70
272	0	3:15:29	3.2580	262.40	123.80
273	0	3:16: 1	3.2670	268.80	123.80
275	0	3:16:59	3.2830	282.50	123.90
276	0	3:17:31	3.2920	288.90	123.90
278	0	3:18:29	3.3080	302.20	123.90
279	0	3:19: 1	3.3170	308.20	124.00
281	0	3:19:59	3.3330	321.10	124.00
282	0	3:20:31	3.3420	327.20	124.10
284	0	3:21:29	3.3580	340.10	124.10
285	0	3:22: 1	3.3670	346.10	124.20
		END SHUTIN 1			
		START FLOW 2			
286	0	3:22:30	3.3750	26.80	124.20
287	0	3:22:59	3.3830	25.70	124.20
288	0	3:23:31	3.3920	12.00	124.20
290	0	3:24:29	3.4080	14.60	124.30
291	0	3:25: 1	3.4170	15.00	124.30
293	0	3:25:59	3.4330	25.90	124.30
294	0	3:26:31	3.4420	25.20	124.30
296	0	3:27:29	3.4580	33.50	124.40
297	0	3:28: 1	3.4670	36.50	124.40
299	0	3:28:59	3.4830	35.70	124.50
300	0	3:29:31	3.4920	35.30	124.50
302	0	3:30:29	3.5080	22.40	124.50
303	0	3:31: 1	3.5170	26.90	124.60
305	0	3:31:59	3.5330	35.20	124.60
306	0	3:32:31	3.5420	13.20	124.60
308	0	3:33:29	3.5580	12.80	124.70
309	0	3:34: 1	3.5670	15.80	124.70
311	0	3:34:59	3.5830	21.90	124.70
312	0	3:35:31	3.5920	25.30	124.70
314	0	3:36:29	3.6080	31.30	124.80
315	0	3:37: 1	3.6170	34.70	124.80
317	0	3:37:59	3.6330	13.00	124.90
318	0	3:38:31	3.6420	15.30	124.90
320	0	3:39:29	3.6580	21.00	124.90
321	0	3:40: 1	3.6670	23.60	125.00
323	0	3:40:59	3.6830	29.20	125.00
324	0	3:41:31	3.6920	32.30	125.00
326	0	3:42:29	3.7080	39.10	125.10

WESTERN TESTING CO., INC.

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ORIGINAL

Company: STELBAR OIL CORP.  
Well: 1-22 CANNY  
Field: Field Name

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
327	0	3:43: 1	3.7170	42.10	125.10
329	0	3:43:59	3.7330	37.90	125.10
330	0	3:44:31	3.7420	41.60	125.10
332	0	3:45:29	3.7580	20.00	125.20
333	0	3:46: 1	3.7670	23.00	125.20
335	0	3:46:59	3.7830	28.70	125.30
336	0	3:47:31	3.7920	28.70	125.30
END FLOW 2					
START SHUTIN 2					
338	0	3:48:29	3.8080	34.30	125.30
339	0	3:49: 1	3.8170	37.30	125.40
341	0	3:49:59	3.8330	43.00	125.40
342	0	3:50:31	3.8420	35.80	125.40
344	0	3:51:29	3.8580	32.70	125.40
345	0	3:52: 1	3.8670	35.70	125.50
347	0	3:52:59	3.8830	39.50	125.50
348	0	3:53:31	3.8920	42.90	125.50
350	0	3:54:29	3.9080	49.30	125.60
351	0	3:55: 1	3.9170	52.30	125.60
353	0	3:55:59	3.9330	59.50	125.60
354	0	3:56:31	3.9420	63.20	125.70
356	0	3:57:29	3.9580	70.80	125.70
357	0	3:58: 1	3.9670	74.60	125.70
359	0	3:58:59	3.9830	82.90	125.80
360	0	3:59:31	3.9920	87.10	125.80
362	0	4: 0:29	4.0080	96.20	125.80
363	0	4: 1: 1	4.0170	101.10	125.80
365	0	4: 1:59	4.0330	110.20	125.90
366	0	4: 2:31	4.0420	115.50	125.90
368	0	4: 3:29	4.0580	125.40	125.90
369	0	4: 4: 1	4.0670	131.10	125.90
371	0	4: 4:59	4.0830	141.30	126.00
372	0	4: 5:31	4.0920	147.00	126.00
374	0	4: 6:29	4.1080	157.20	126.10
375	0	4: 7: 1	4.1170	162.60	126.10
377	0	4: 7:59	4.1330	172.00	126.10
378	0	4: 8:31	4.1420	177.00	126.10
380	0	4: 9:29	4.1580	185.70	126.20
381	0	4:10: 1	4.1670	189.80	126.20
383	0	4:10:59	4.1830	198.20	126.20
384	0	4:11:31	4.1920	202.40	126.20
386	0	4:12:29	4.2080	211.10	126.30
387	0	4:13: 1	4.2170	215.20	126.30
389	0	4:13:59	4.2330	223.20	126.30
390	0	4:14:31	4.2420	227.40	126.30
392	0	4:15:29	4.2580	235.30	126.40
393	0	4:16: 1	4.2670	239.50	126.40
395	0	4:16:59	4.2830	247.50	126.40
396	0	4:17:31	4.2920	251.60	126.50
398	0	4:18:29	4.3080	259.90	126.50
399	0	4:19: 1	4.3170	264.10	126.50
401	0	4:19:59	4.3330	272.50	126.60
402	0	4:20:31	4.3420	276.60	126.60
404	0	4:21:29	4.3580	285.00	126.60
405	0	4:22: 1	4.3670	289.20	126.60

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Company: STELBAR OIL CORP.  
Well: 1-22 CANNY  
Field: Field Name

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
407	0	4:22:59	4.3830	297.10	126.60
408	0	4:23:31	4.3920	301.30	126.70
		END SHUTIN 2			
409	0	4:24: 0	4.4000	2376.00	126.70
410	0	4:24:29	4.4080	2615.30	126.70
411	0	4:25: 1	4.4170	2592.10	126.80
413	0	4:25:59	4.4330	2579.30	127.00
414	0	4:26:31	4.4420	2573.80	127.00
416	0	4:27:29	4.4580	2572.10	127.20
417	0	4:28: 1	4.4670	2562.00	127.30
419	0	4:28:59	4.4830	2553.00	127.40
420	0	4:29:31	4.4920	2360.90	127.50
422	0	4:30:29	4.5080	2532.40	127.60
423	0	4:31: 1	4.5170	2534.70	127.60
425	0	4:31:59	4.5330	2531.20	127.70
426	0	4:32:31	4.5420	2354.20	127.70
428	0	4:33:29	4.5580	2329.90	127.70
429	0	4:34: 1	4.5670	2465.80	127.60
431	0	4:34:59	4.5830	2272.00	127.40
432	0	4:35:31	4.5920	2415.30	127.40
434	0	4:36:29	4.6080	2384.50	127.00
435	0	4:37: 1	4.6170	2366.20	126.80
437	0	4:37:59	4.6330	2340.90	126.40
438	0	4:38:31	4.6420	2200.70	126.20
440	0	4:39:29	4.6580	2217.40	125.60
441	0	4:40: 1	4.6670	2334.80	125.30
443	0	4:40:59	4.6830	2322.00	124.60
444	0	4:41:31	4.6920	2308.10	124.30
446	0	4:42:29	4.7080	2279.20	123.60
447	0	4:43: 1	4.7170	2131.20	123.30
449	0	4:43:59	4.7330	2127.00	122.60
		FINAL HYDROSTATIC			
450	0	4:44:31	4.7420	2224.40	122.30

WESTERN TESTING CO., INC.

Company: STELBAR OIL CORP  
Well: 1-22 CANNY  
Field: Field Name

CONFIDENTIAL

ORIGINAL  
[Friday: Oct. 18, 1996]  
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
START SHUTIN 1					
1	0	0: 0: 0	0.0000	21.30	0.00
2	0	0: 0:58	0.0160	27.70	0.00
3	0	0: 1:30	0.0250	31.10	0.00
4	0	0: 2:28	0.0410	35.60	0.00
5	0	0: 3: 0	0.0500	39.00	0.00
6	0	0: 3:58	0.0660	45.70	0.00
7	0	0: 4:30	0.0750	49.50	0.00
8	0	0: 5:28	0.0910	57.40	0.00
9	0	0: 6: 0	0.1000	61.50	0.00
10	0	0: 6:58	0.1160	71.00	0.00
11	0	0: 7:30	0.1250	75.50	0.00
12	0	0: 8:28	0.1410	86.10	0.00
13	0	0: 9: 0	0.1500	92.20	0.00
14	0	0: 9:58	0.1660	104.30	0.00
15	0	0:10:30	0.1750	110.70	0.00
16	0	0:11:28	0.1910	124.00	0.00
17	0	0:12: 0	0.2000	131.60	0.00
18	0	0:12:58	0.2160	146.80	0.00
19	0	0:13:30	0.2250	154.30	0.00
20	0	0:14:28	0.2410	169.90	0.00
21	0	0:15: 0	0.2500	178.20	0.00
22	0	0:15:58	0.2660	194.50	0.00
23	0	0:16:30	0.2750	202.90	0.00
24	0	0:17:28	0.2910	219.20	0.00
25	0	0:18: 0	0.3000	226.70	0.00
26	0	0:18:58	0.3160	241.50	0.00
27	0	0:19:30	0.3250	248.70	0.00
28	0	0:20:28	0.3410	262.40	0.00
29	0	0:21: 0	0.3500	268.80	0.00
30	0	0:21:58	0.3660	282.50	0.00
31	0	0:22:30	0.3750	288.90	0.00
32	0	0:23:28	0.3910	302.20	0.00
33	0	0:24: 0	0.4000	308.20	0.00
34	0	0:24:58	0.4160	321.10	0.00
35	0	0:25:30	0.4250	327.20	0.00
36	0	0:26:28	0.4410	340.10	0.00
37	0	0:27: 0	0.4500	346.10	0.00

WESTERN TESTING CO., INC.

DEC 23  
CONFIDENTIAL

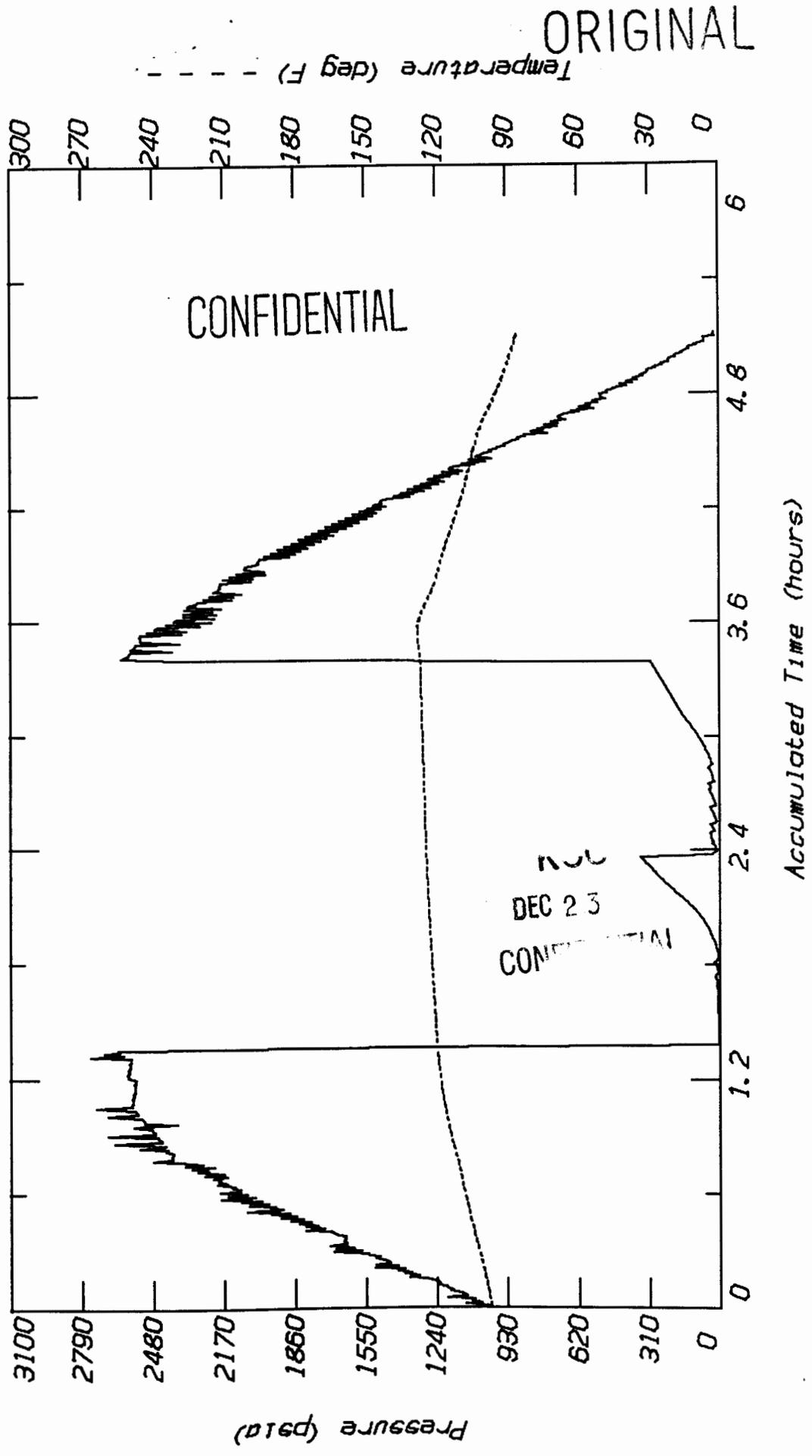
Company: STELBAR OIL CORP.  
Well: 1-22 CANNY  
Field: Field Name

[Friday: Oct. 18, 1996]  
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
START SHUTIN 2					
1	0	0: 0: 0	0.0000	21.30	0.00
2	0	0: 0:58	0.0160	27.70	0.00
3	0	0: 1:30	0.0250	31.10	0.00
4	0	0: 2:28	0.0410	35.60	0.00
5	0	0: 3: 0	0.0500	39.00	0.00
6	0	0: 3:58	0.0660	45.70	0.00
7	0	0: 4:30	0.0750	49.50	0.00
8	0	0: 5:28	0.0910	57.40	0.00
9	0	0: 6: 0	0.1000	61.50	0.00
10	0	0: 6:58	0.1160	71.00	0.00
11	0	0: 7:30	0.1250	75.50	0.00
12	0	0: 8:28	0.1410	86.10	0.00
13	0	0: 9: 0	0.1500	92.20	0.00
14	0	0: 9:58	0.1660	104.30	0.00
15	0	0:10:30	0.1750	110.70	0.00
16	0	0:11:28	0.1910	124.00	0.00
17	0	0:12: 0	0.2000	131.60	0.00
18	0	0:12:58	0.2160	146.80	0.00
19	0	0:13:30	0.2250	154.30	0.00
20	0	0:14:28	0.2410	169.90	0.00
21	0	0:15: 0	0.2500	178.20	0.00
22	0	0:15:58	0.2660	194.50	0.00
23	0	0:16:30	0.2750	202.90	0.00
24	0	0:17:28	0.2910	219.20	0.00
25	0	0:18: 0	0.3000	226.70	0.00
26	0	0:18:58	0.3160	241.50	0.00
27	0	0:19:30	0.3250	248.70	0.00
28	0	0:20:28	0.3410	262.40	0.00
29	0	0:21: 0	0.3500	268.80	0.00
30	0	0:21:58	0.3660	282.50	0.00
31	0	0:22:30	0.3750	288.90	0.00
32	0	0:23:28	0.3910	302.20	0.00
33	0	0:24: 0	0.4000	308.20	0.00
34	0	0:24:58	0.4160	321.10	0.00
35	0	0:25:30	0.4250	327.20	0.00
36	0	0:26:28	0.4410	340.10	0.00
37	0	0:27: 0	0.4500	346.10	0.00

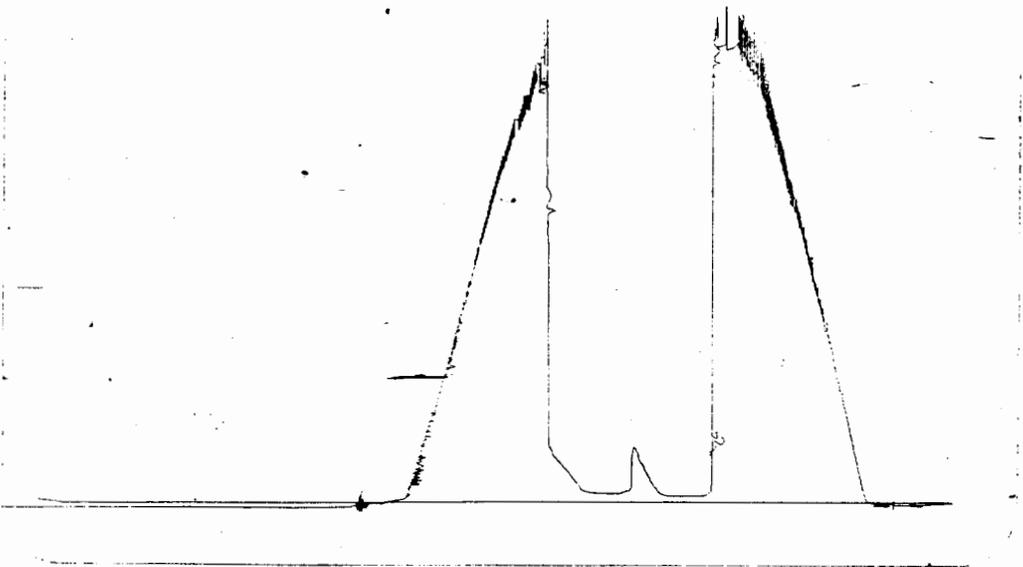
WESTERN TESTING CO., INC.

Company: STELBAR OIL CORP.      Well Name: 1-22 CANNY  
 Location: STANTON                      Formation: KEYS  
 Gauge Serial No: 1157                Range (psia): 3100  
 Gauge Depth (f. CF): 5536  
 Test Start (hh:mm dd/mm/yy): 10:00 18/10/96



DST #1  
REC # 11018  
INSIDE

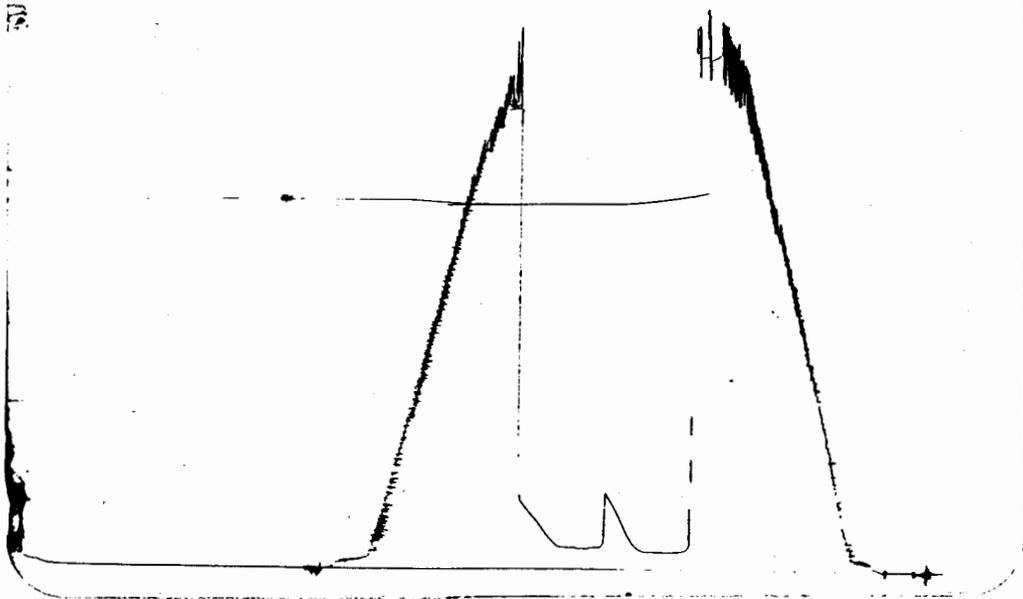
KT 21971



Inside Recorder

DST #1  
REC # 10330  
OUTSIDE

KT 21971



Outside Recorder

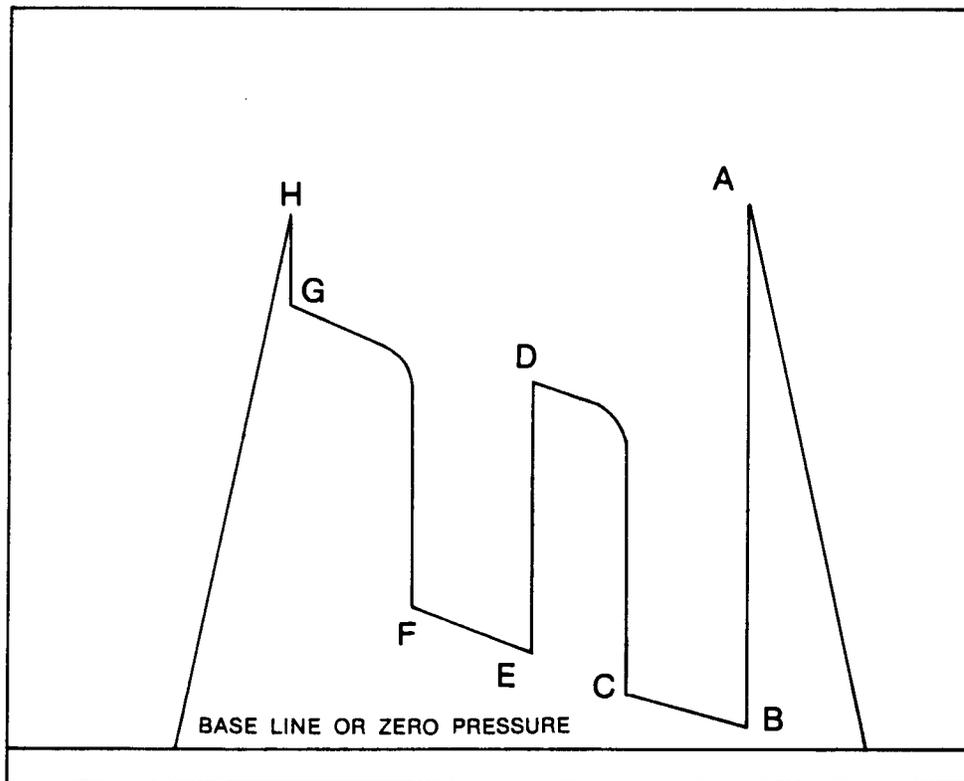
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ORIGINAL

**COMPANY TERMS**

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

**AK-1 Recorders**



RELEASED  
JAN 29 1999  
FROM CONFIDENTIAL

- A - Initial Hydrostatic
- B - First Initial Flow
- C - First Final Flow
- D - Initial Shut-In

- E - Second Initial Flow
- F - Second Final Flow
- G - Final Shut-In
- H - Final Hydrostatic

NOV  
DEC 23  
CONFIDENTIAL