

Computer Inventoried

ORIGINAL *gms*

ORIGINAL

CONFIDENTIAL

WELL NAME: Roberts #1-25
COMPANY: Stelbar Oil Corp Inc
LOCATION: 25-28S-41W

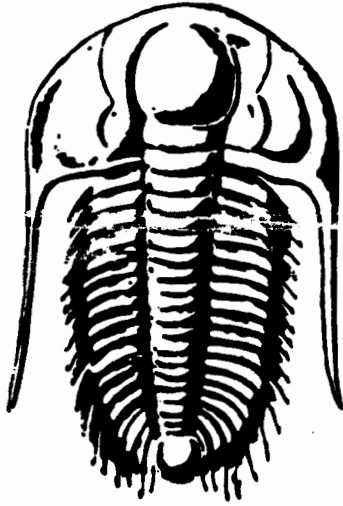
15-187-20867

DATE: 12-12-96

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APR 09 1999

FROM CONFIDENTIAL



TRILOBITE TESTING, L.L.C.

KCC

MAR 5

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KANSAS CORP COMM
1997 MAR -6 P 2:00

TEST REPORT

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Stelbar Oil Corp. Inc.
 WELL NAME: Roberts #1-25
 LOCATION : 25-28s-41w Stanton Cty KS
 INTERVAL : 5375.00 To 5490.00 ft

DATE 12/10/96

KB 3342.00 ft TICKET NO: 9066 DST #1
 GR 3330.00 ft FORMATION: Morrow & Keys
 TD 5490.00 ft TEST TYPE: CONV.

CONFIDENTIAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 40 Rec.	11038	11038	2351			PF Fr. 1850 to 1930 hr
SI 90 Range (Psi)	5075.0	5075.0	4995.0	0.0	0.0	IS Fr. 1930 to 2100 hr
SF 0 Clock (hrs)	12 hr	12 hr	Elec.			SF Fr. to hr
FS 0 Depth (ft)	5487.0	5487.0	5384.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	2645.0	2838.0	2659.0	0.0	0.0	T STARTED 1645 hr
B. First Flow	494.0	533.0	514.0	0.0	0.0	T ON BOTM 1848 hr
B1. Final Flow	995.0	1031.0	1011.0	0.0	0.0	T OPEN 1850 hr
C. In Shut-in	1373.0	1408.0	1402.0	0.0	0.0	T PULLED 2100 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 1200 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	
G. Final Hydro	2580.0	2633.0	2477.0	0.0	0.0	
Inside/Outside	0	0	I			

TOOL DATA-----

Tool Wt.	20000.00 lbs
Wt Set On Packer	25000.00 lbs
Wt Pulled Loose	140000.00 lbs
Initial Str Wt	100000.00 lbs
Unseated Str Wt	105000.00 lbs
Bot Choke	0.75 in
Hole Size	6.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	544.00 ft
D.P. Length	4816.00 ft

RECOVERY

Tot Fluid 1945.00 ft of 544.00 ft in DC and 1401.00 ft in DP
 465.00 ft of Clean gassy oil 40% gas 60% oil
 558.00 ft of Heavy gas & oil cut mud
 831.00 ft of Slight gas & oil cut mud
 0.00 ft of 10% gas 10% oil 80% mud
 91.00 ft of Heavy oil & Slight gas cut mud
 0.00 ft of 15% gas 60% oil 25% mud
 0.00 ft of
 0.00 ft of Dropped bar & circ. until sub plugged off
 SALINITY 0.00 P.P.M. A.P.I. Gravity 41.80

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	60.00 S/L
W.L.	8.50 in3
F.C.	0.00 in
Mud Drop N	

BLOW DESCRIPTION

Initial Flow -

Strong blow, Bottom of bucket
 in 1 min. (Gas to surface in 5 min)
 (oil to surface in 35 minutes)

Final Flow -

REC
 MAR 5
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Amt. of fill	0.00 ft
Btm. H. Temp.	125.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out Y	
Tool Chased N	
Tester	TOM HORACEK
Co. Rep.	DAVE GOLDAK
Contr.	Beredco Drlg.
Rig #	1
Unit #	
Pump T.	

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SAMPLES: Yes
 SENT TO: Caraway

Test Successful: Y

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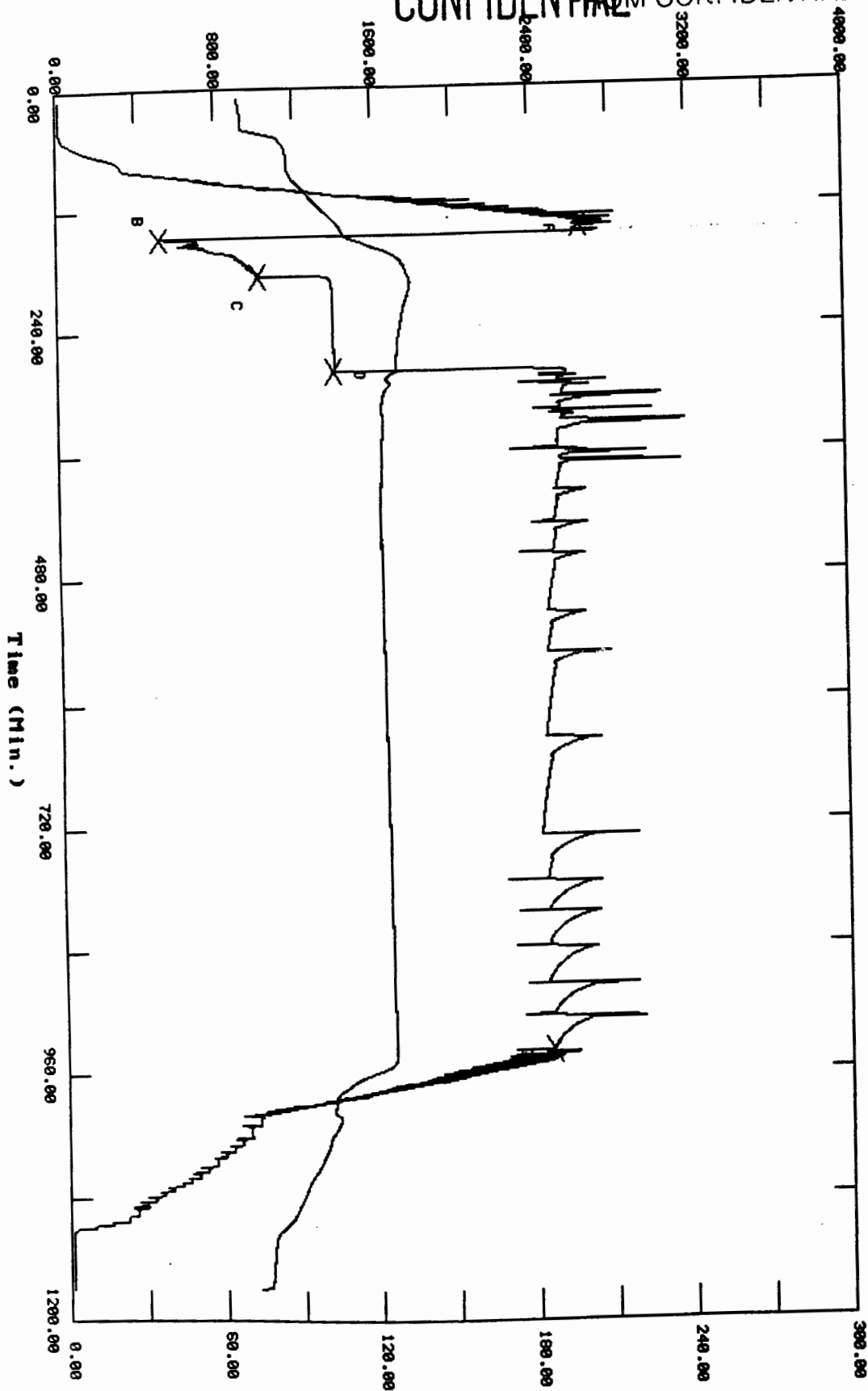
ORIGINAL

Pressure (PSig)

CONFIDENTIAL FROM CONFIDENTIAL

DST #1 Roberts #1-25 Steilbar Oil Corp. Inc.

TEST HISTORY



Flag Points	(Min.)	(K PSig)
A	0.00	2639.33
B	0.00	514.22
C	38.50	1010.99
D	95.00	1402.28
E	0.00	2477.04

REC
MAR 5
CONFIDENTIAL

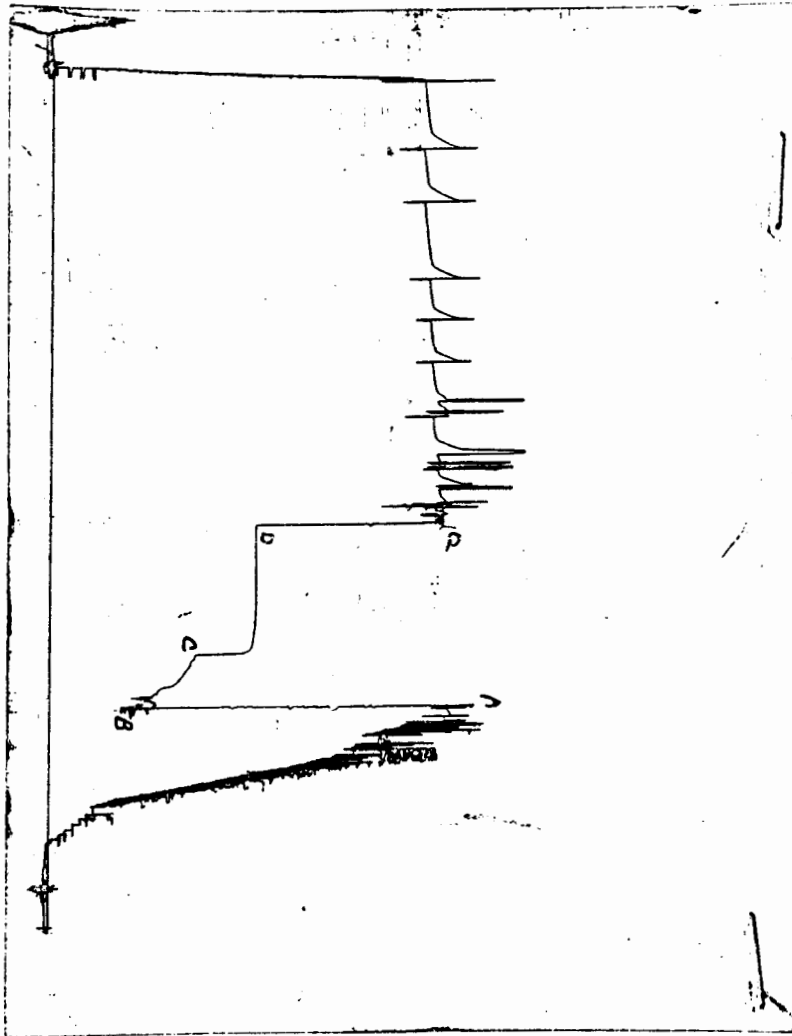
Temperature (DEG F)

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CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

APR 09 1999

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 DST: 9066 DST #1 Roberts #1-25 Stelbar Oil Corp. Inc.
 DATE: 12/10/96 TIME: 16:25:16

FROM CONFIDENTIAL

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
**** Initial Hydro.	140.00	2659.3	0.0	108.08		
**** Start Flow 1	0.00	514.2	0.0	109.35		
	0.50	579.8	65.6	109.52		
	1.00	694.2	179.9	109.88		
	1.50	673.7	159.5	110.37		
	2.00	711.2	197.0	110.95		
	2.50	692.3	178.1	111.59		
	3.00	700.0	185.8	112.24		
	3.50	712.9	198.7	112.86		
	4.00	667.6	153.4	113.45		
	4.50	681.7	167.4	114.02		
	5.00	648.2	133.9	114.55		
	5.50	715.0	200.8	115.08		
	6.00	679.0	164.8	115.59		
	6.50	686.1	171.9	116.08		
	7.00	677.4	163.2	116.54		
	7.50	613.7	99.5	116.97		
	8.00	721.4	207.1	117.38		
	8.50	740.5	226.3	117.79		
	9.00	739.4	225.2	118.20		
	9.50	719.3	205.1	118.64		
	10.00	747.2	233.0	119.11		
	10.50	749.9	235.7	119.62		
	11.00	758.6	244.4	120.17		
	11.50	750.6	236.3	120.73		
	12.00	767.7	253.5	121.30		
	12.50	768.8	254.6	121.87		
	13.00	768.4	254.1	122.43		
	13.50	780.7	266.5	122.98		
	14.00	805.4	291.1	123.53		
	14.50	811.8	297.6	124.07		
	15.00	832.6	318.3	124.57		
	15.50	874.1	359.9	125.06		
	16.00	882.2	368.0	125.52		
	16.50	871.2	357.0	125.99		
	17.00	889.1	374.9	126.42		
	17.50	898.9	384.7	126.84		
	18.00	890.6	376.4	127.23		
	18.50	899.9	385.7	127.61		
	19.00	908.8	394.6	127.97		
	19.50	911.9	397.6	128.30		
	20.00	902.9	388.7	128.63		
	20.50	912.7	398.5	128.93		
	21.00	920.3	406.0	129.21		
	21.50	914.3	400.1	129.46		
	22.00	930.1	415.9	129.71		
	22.50	935.4	421.1	129.94		
	23.00	938.1	423.8	130.17		
	23.50	922.8	408.6	130.38		
	24.00	936.9	422.7	130.57		
	24.50	947.7	433.5	130.74		

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ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

WELL: 9066 DST #1 Roberts #1-25 Stelbar Oil Corp. Inc.

DATE: 12/10/96

TIME: 16:25:16

FROM CONFIDENTIAL

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
25.00	951.8	437.6	130.89		
25.50	953.0	438.8	131.05		
26.00	950.8	436.6	131.20		
26.50	940.5	426.3	131.35		
27.00	959.4	445.2	131.49		
27.50	968.7	454.5	131.62		
28.00	972.1	457.9	131.76		
28.50	966.2	452.0	131.88		
29.00	954.7	440.5	132.00		
29.50	976.6	462.4	132.11		
30.00	984.5	470.2	132.21		
30.50	987.2	472.9	132.32		
31.00	984.1	469.9	132.42		
31.50	970.0	455.8	132.52		
32.00	974.1	459.8	132.60		
32.50	984.0	469.8	132.68		
33.00	981.3	467.1	132.76		
33.50	984.5	470.2	132.83		
34.00	997.9	483.7	132.89		
34.50	1004.3	490.1	132.95		
35.00	1006.3	492.1	133.02		
35.50	1007.5	493.2	133.12		
36.00	1008.6	494.3	133.17		
36.50	1010.5	496.3	133.25		
37.00	1010.8	496.6	133.31		
37.50	1011.2	497.0	133.37		
38.00	1010.7	496.5	133.43		
38.50	1011.0	496.8	133.49		
***** End Flow 1					
***** Start Shutin 1					
0.00	1011.0	0.0	133.49	0.0000	1.022
0.50	1202.8	191.9	133.55	78.0000	1.447
1.00	1328.9	317.9	133.63	39.5000	1.766
1.50	1361.0	350.0	133.71	26.6667	1.852
2.00	1371.2	360.2	133.84	20.2500	1.880
2.50	1375.8	364.8	134.00	16.4000	1.893
3.00	1378.5	367.5	134.12	13.8333	1.900
3.50	1380.5	369.5	134.24	12.0000	1.906
4.00	1382.5	371.5	134.36	10.6250	1.911
4.50	1384.0	373.1	134.44	9.5556	1.916
5.00	1385.5	374.5	134.51	8.7000	1.920
5.50	1386.7	375.7	134.57	8.0000	1.923
6.00	1387.4	376.4	134.62	7.4167	1.925
6.50	1387.9	376.9	134.64	6.9231	1.926
7.00	1388.6	377.6	134.64	6.5000	1.928
7.50	1389.2	378.3	134.65	6.1333	1.930
8.00	1390.0	379.0	134.65	5.8125	1.932
8.50	1390.7	379.7	134.63	5.5294	1.934
9.00	1391.3	380.4	134.62	5.2778	1.936
9.50	1391.9	380.9	134.60	5.0526	1.937
10.00	1392.5	381.5	134.57	4.8500	1.939
10.50	1393.1	382.1	134.54	4.6667	1.941
11.00	1393.7	382.7	134.51	4.5000	1.942

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ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

WELL: 9066 DST #1 Roberts #1-25 Stelbar Oil Corp. Inc.

TIME: 16:25:16

DATE: 12/10/96

FROM CONFIDENTIAL

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
11.50	1393.7	382.7	134.47	4.3478	1.942
12.00	1394.0	383.0	134.44	4.2083	1.943
12.50	1394.5	383.6	134.40	4.0800	1.945
13.00	1395.0	384.0	134.36	3.9615	1.946
13.50	1395.4	384.4	134.31	3.8519	1.947
14.00	1395.4	384.4	134.26	3.7500	1.947
14.50	1395.6	384.6	134.23	3.6552	1.948
15.00	1395.9	384.9	134.17	3.5667	1.948
15.50	1396.2	385.2	134.12	3.4839	1.949
16.00	1396.5	385.5	134.08	3.4062	1.950
16.50	1396.7	385.7	134.03	3.3333	1.951
17.00	1396.8	385.8	133.98	3.2647	1.951
17.50	1396.9	385.9	133.92	3.2000	1.951
18.00	1397.2	386.2	133.87	3.1389	1.952
18.50	1397.4	386.4	133.83	3.0811	1.953
19.00	1397.6	386.6	133.77	3.0263	1.953
19.50	1397.7	386.7	133.71	2.9744	1.954
20.00	1397.8	386.8	133.65	2.9250	1.954
20.50	1398.1	387.1	133.60	2.8780	1.955
21.00	1398.2	387.2	133.54	2.8333	1.955
21.50	1398.4	387.4	133.48	2.7907	1.956
22.00	1398.6	387.7	133.41	2.7500	1.956
22.50	1398.8	387.8	133.35	2.7111	1.957
23.00	1399.0	388.0	133.29	2.6739	1.957
23.50	1399.2	388.3	133.22	2.6383	1.958
24.00	1398.7	387.7	133.17	2.6042	1.956
24.50	1398.8	387.8	133.10	2.5714	1.957
25.00	1399.0	388.0	133.05	2.5400	1.957
25.50	1398.8	387.8	132.99	2.5098	1.957
26.00	1399.1	388.1	132.93	2.4808	1.957
26.50	1399.2	388.3	132.88	2.4528	1.958
27.00	1399.3	388.3	132.81	2.4259	1.958
27.50	1399.5	388.5	132.76	2.4000	1.959
28.00	1399.9	388.9	132.68	2.3750	1.960
28.50	1400.0	389.0	132.60	2.3509	1.960
29.00	1400.1	389.1	132.52	2.3276	1.960
29.50	1400.1	389.1	132.44	2.3051	1.960
30.00	1400.2	389.2	132.38	2.2833	1.961
30.50	1400.2	389.3	132.32	2.2623	1.961
31.00	1400.2	389.3	132.25	2.2419	1.961
31.50	1400.4	389.4	132.19	2.2222	1.961
32.00	1400.5	389.5	132.14	2.2031	1.961
32.50	1400.6	389.6	132.09	2.1846	1.962
33.00	1400.8	389.8	132.05	2.1667	1.962
33.50	1400.8	389.8	132.01	2.1493	1.962
34.00	1400.9	389.9	131.95	2.1324	1.962
34.50	1400.9	389.9	131.91	2.1159	1.962
35.00	1400.7	389.7	131.87	2.1000	1.962
35.50	1400.9	389.9	131.82	2.0845	1.962
36.00	1400.9	389.9	131.79	2.0694	1.962
36.50	1401.0	390.0	131.74	2.0548	1.963

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ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 DST: 9066 DST #1 Roberts #1-25 Stelbar Oil Corp. Inc.
 DATE: 12/10/96 TIME: 16:25:16

FROM CONFIDENTIAL

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
37.00	1401.0	390.1	131.71	2.0405	1.963
37.50	1401.1	390.1	131.66	2.0267	1.963
38.00	1401.1	390.1	131.61	2.0132	1.963
38.50	1401.2	390.2	131.58	2.0000	1.963
39.00	1401.2	390.2	131.54	1.9872	1.963
39.50	1401.3	390.3	131.49	1.9747	1.964
40.00	1401.3	390.3	131.45	1.9625	1.964
40.50	1401.5	390.5	131.42	1.9506	1.964
41.00	1401.5	390.5	131.38	1.9390	1.964
41.50	1401.5	390.5	131.34	1.9277	1.964
42.00	1401.5	390.5	131.30	1.9167	1.964
42.50	1401.5	390.5	131.26	1.9059	1.964
43.00	1401.5	390.5	131.22	1.8953	1.964
43.50	1401.6	390.6	131.18	1.8851	1.965
44.00	1401.6	390.6	131.14	1.8750	1.965
44.50	1401.6	390.6	131.12	1.8652	1.965
45.00	1401.7	390.7	131.06	1.8556	1.965
45.50	1401.7	390.7	131.04	1.8462	1.965
46.00	1401.7	390.7	130.99	1.8370	1.965
46.50	1401.8	390.8	130.96	1.8280	1.965
47.00	1401.8	390.8	130.92	1.8191	1.965
47.50	1401.8	390.8	130.89	1.8105	1.965
48.00	1401.8	390.8	130.86	1.8021	1.965
48.50	1402.0	391.0	130.81	1.7938	1.966
49.00	1402.0	391.0	130.78	1.7857	1.966
49.50	1402.0	391.0	130.75	1.7778	1.966
50.00	1402.1	391.1	130.72	1.7700	1.966
50.50	1402.1	391.1	130.69	1.7624	1.966
51.00	1402.1	391.1	130.65	1.7549	1.966
51.50	1402.1	391.1	130.61	1.7476	1.966
52.00	1402.1	391.1	130.58	1.7404	1.966
52.50	1402.1	391.2	130.55	1.7333	1.966
53.00	1402.1	391.2	130.51	1.7264	1.966
53.50	1402.1	391.2	130.49	1.7196	1.966
54.00	1402.1	391.1	130.46	1.7130	1.966
54.50	1402.2	391.2	130.43	1.7064	1.966
55.00	1402.2	391.2	130.40	1.7000	1.966
55.50	1402.1	391.2	130.36	1.6937	1.966
56.00	1402.3	391.3	130.33	1.6875	1.966
56.50	1402.3	391.3	130.30	1.6814	1.966
57.00	1402.3	391.3	130.28	1.6754	1.966
57.50	1402.3	391.3	130.25	1.6696	1.966
58.00	1402.3	391.3	130.22	1.6638	1.966
58.50	1402.2	391.2	130.18	1.6581	1.966
59.00	1402.2	391.2	130.13	1.6525	1.966
59.50	1402.2	391.2	130.08	1.6471	1.966
60.00	1402.4	391.4	130.04	1.6417	1.967
60.50	1402.4	391.4	130.00	1.6364	1.967
61.00	1402.3	391.3	129.95	1.6311	1.966
61.50	1402.3	391.3	129.91	1.6260	1.966
62.00	1402.3	391.3	129.86	1.6210	1.966

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WELL: 9066 DST #1 Roberts #1-25 Stelbar Oil Corp. Inc.
 DATE: 12/10/96 TIME: 16:25:16

FROM CONFIDENTIAL

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
62.50	1402.3	391.3	129.83	1.6160	1.966
63.00	1402.3	391.3	129.80	1.6111	1.966
63.50	1402.5	391.5	129.76	1.6063	1.967
64.00	1402.5	391.5	129.74	1.6016	1.967
64.50	1402.5	391.5	129.71	1.5969	1.967
65.00	1402.5	391.5	129.68	1.5923	1.967
65.50	1402.5	391.5	129.66	1.5878	1.967
66.00	1402.5	391.5	129.64	1.5833	1.967
66.50	1402.6	391.6	129.62	1.5789	1.967
67.00	1402.6	391.6	129.60	1.5746	1.967
67.50	1402.6	391.6	129.59	1.5704	1.967
68.00	1402.6	391.6	129.57	1.5662	1.967
68.50	1402.6	391.6	129.57	1.5620	1.967
69.00	1402.6	391.6	129.54	1.5580	1.967
69.50	1402.6	391.6	129.53	1.5540	1.967
70.00	1402.6	391.7	129.51	1.5500	1.967
70.50	1402.6	391.7	129.50	1.5461	1.967
71.00	1402.6	391.7	129.48	1.5423	1.967
71.50	1402.6	391.7	129.46	1.5385	1.967
72.00	1402.6	391.7	129.45	1.5347	1.967
72.50	1402.6	391.7	129.44	1.5310	1.967
73.00	1402.7	391.7	129.42	1.5274	1.968
73.50	1402.7	391.7	129.40	1.5238	1.968
74.00	1402.7	391.7	129.38	1.5203	1.968
74.50	1402.7	391.7	129.37	1.5168	1.968
75.00	1402.7	391.7	129.36	1.5133	1.968
75.50	1402.6	391.7	129.35	1.5099	1.967
76.00	1402.6	391.7	129.34	1.5066	1.967
76.50	1402.6	391.7	129.33	1.5033	1.967
77.00	1402.8	391.8	129.31	1.5000	1.968
77.50	1402.8	391.8	129.30	1.4968	1.968
78.00	1402.8	391.8	129.28	1.4936	1.968
78.50	1402.7	391.7	129.27	1.4904	1.968
79.00	1402.7	391.7	129.26	1.4873	1.968
79.50	1402.7	391.7	129.24	1.4843	1.968
80.00	1402.7	391.7	129.22	1.4812	1.968
80.50	1402.7	391.7	129.21	1.4783	1.968
81.00	1402.9	391.9	129.21	1.4753	1.968
81.50	1402.9	391.9	129.19	1.4724	1.968
82.00	1403.0	392.0	129.18	1.4695	1.968
82.50	1402.8	391.8	129.17	1.4667	1.968
83.00	1402.8	391.8	129.15	1.4639	1.968
83.50	1402.8	391.8	129.14	1.4611	1.968
84.00	1402.8	391.8	129.13	1.4583	1.968
84.50	1402.8	391.8	129.11	1.4556	1.968
85.00	1402.9	391.9	129.10	1.4529	1.968
85.50	1402.9	391.9	129.09	1.4503	1.968
86.00	1402.9	391.9	129.07	1.4477	1.968
86.50	1402.9	391.9	129.07	1.4451	1.968
87.00	1402.9	391.9	129.05	1.4425	1.968
87.50	1402.9	391.9	129.04	1.4400	1.968

APR 09 1999

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

WELL: 9066 DST #1 Roberts #1-25 Stelbar Oil Corp. Inc.
 DATE: 12/10/96 TIME: 16:25:16

FROM CONFIDENTIAL

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	88.00	1402.9	391.9	129.03	1.4375	1.968
	88.50	1402.9	391.9	129.01	1.4350	1.968
	89.00	1402.9	391.9	129.01	1.4326	1.968
	89.50	1402.9	391.9	128.99	1.4302	1.968
	90.00	1402.9	391.9	128.98	1.4278	1.968
	90.50	1403.0	392.0	128.98	1.4254	1.968
	91.00	1403.0	392.0	128.96	1.4231	1.968
	91.50	1403.0	392.0	128.95	1.4208	1.968
	92.00	1403.0	392.0	128.94	1.4185	1.968
	92.50	1403.0	392.0	128.93	1.4162	1.968
	93.00	1403.0	392.0	128.92	1.4140	1.968
	93.50	1403.0	392.0	128.90	1.4118	1.968
	94.00	1403.0	392.0	128.89	1.4096	1.968
	94.50	1403.0	392.0	128.88	1.4074	1.968
**** End Shut-in 1	95.00	1402.3	391.3	128.87	1.4053	1.966
**** Final Hydro.	940.00	2477.0	0.0	125.82		

WELL NAME: Roberts #1-25

LOCATION : 25-28s-41w

TICKET No. 9066 D.S.T. No. 1 DATE 12/10/96

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30 ft.

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 25 ft.

TOTAL TOOL 55 ft.

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands1 Single Total 90 ft.

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 90 ft.

D.C. ABOVE TOOLS.Stands6 Single Total 544 ft.

D.P. ABOVE TOOLS.Stands51 Single 2 Total 4816 ft.

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5505 ft.

TOTAL DEPTH 5490 ft.

TOTAL DRILL PIPE ABOVE K.B. 15 ft.

REMARKS:

SAMPLER

6.6 cubic ft. gas
2200 ml oil
1375 PSI

P.O. SUB	5345
C.O. SUB	5345
S.I. TOOL FROM CONFIDENTIAL	5351
Sampler	5354
HMV Hyd. Tool	5359
JARS	5364
SAFETY JOINT	5366
PACKER	5370
5375	
DEPTH 5375	
STUBB 1 ft.	5376
ANCHOR 2 ft.	5378
Perf 5 ft.	5383
Alpine Rec. @	5384
Perf 5 ft.	5388
T.C.	
DEPTH	
Perf 5 ft.	5393
C.O. sub 1 ft.	5394
D.C. 90 ft.	5484
C.O. sub 1 ft.	5485
AK-1 Rec. @	5487
BULLNOSE Bull Plug 5 ft.	5490
T.D.	

APR 09 1999

GAS RECOVERY

COMPANY: Stelbar Oil Corp. Inc.

DATE: 12/10/96

FROM CONFIDENTIAL

WELL NAME: Roberts #1-25

KB Elev: 3342.00 ft TICKET #9066 DST #1

WELL LOCATION: 25-28s-41w

GR Elev: 3330.00 ft FORMATION: Morrow & Keys

INTERVAL Fr.: 5375.00 To 5490.00 T.D.: 5490.00 ft TEST TYPE: CONV.

GAS RECOVERY MEASURED WITH Merla

***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
15	0.25	16	0	40.9
20	0.25	40	0	75.8
25	0.25	70	0	117.5
30	0.25	70	0	117.5

TRILOBITE TESTING L.L.C.

APR 09 1999

P.O. Box 362 - Hays, Kansas 67601

FROM CONFIDENTIAL

FLUID SAMPLER DATA

Ticket No. 9066 Date 12-10-96
 Company Name Stelbar Oil Corp. Inc.
 Lease Roberts #1-25 Test No. 41
 County Stanton Ks. Sec. 25 Twp. 285 Rng. 4/W

SAMPLER RECOVERY

Gas 6.6 cubic ft. gas ML
 Oil 2200 ML
 Mud _____ ML
 Water _____ ML
 Other _____ ML
 Pressure 1375 PSI
 Total 4000 ML

PIT MUD ANALYSIS

Chlorides 900 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 60
 Mud Weight 9.2
 Filtrate 8.5
 Other LCM 3#

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity 41.8 corrected @ 60 F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

TRILOBITE TESTING L.L.C.

RELEASED

P.O. Box 362 • Hays, Kansas 67601

APR 09 1999

Test Ticket

FROM COMPANY

Well Name & No. Roberts #1-25 Test No. *1 Date 12-10-96
 Company Stelbar Oil Corp. Inc. Zone Tested Morrow & Key
 Address 155 N. Market, Suite #500 Wichita, KS 67202 Elevation 3342 KB 3330 GL
 Co. Rep / Geo. Dave Goldak Cont. Bereded Drly #1 Est. Ft. of Pay 5' Por. %
 Location: Sec. 25 Twp. 28 S Rge. 41 W Co. Stanton State Ks.
 No. of Copies Distribution Sheet (Y, N) Turnkey (Y, N) N Evaluation (Y, N)

Interval Tested 5375 - 5490 Initial Str Wt./Lbs. 100,000 Unseated Str Wt./Lbs. 105,000
 Anchor Length 115' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 140,000
 Top Packer Depth 5370 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 5375 Wt. Pipe I.D. — 2.7 Ft. Run
 Total Depth 5490 Drill Collar — 2.25 Ft. Run 544'
 Mud Wt. 9.2 LCM 3* Vis. 60 WL 8.5 Drill Pipe Size 4.5x-Hole Ft. Run 4816'
 Blow Description 1st. Strong blow - Btm of bucket 1 min. { GTS in 5 min. }
{ Oil to surface in 35 min. }
2nd.

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP	%gas	%oil	%water	%mud
Rec. <u>465</u>	Feet Of <u>CGO</u>	<u>40</u>	<u>1401</u>	<u>60</u>	<u> </u>	<u> </u>	<u> </u>
Rec. <u>558</u>	Feet Of <u>H6E0CM</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Rec. <u>831</u>	Feet Of <u>SGE0CM</u>	<u>10</u>	<u> </u>	<u>10</u>	<u> </u>	<u>80</u>	<u> </u>
Rec. <u>91</u>	Feet Of <u>H0F56CM</u>	<u>15</u>	<u> </u>	<u>60</u>	<u> </u>	<u>25</u>	<u> </u>
Rec. <u> </u>	Feet Of <u>Draped Barf Circ. until sub plugged</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

BHT 125 °F Gravity 42 °API @ 60 °F Corrected Gravity 41.8 °API
 RW @ °F Chlorides ppm Recovery Chlorides 900 ppm System
 (A) Initial Hydrostatic Mud 2659 2645 PSI Recorder No. 2351 T-Started 1645
 (B) First Initial Flow Pressure 514 494 PSI @ (depth) 5384 T-Open 1850
 (C) First Final Flow Pressure 1011 995 PSI Recorder No. 11038 T-Pulled 2100
 (D) Initial Shut-in Pressure 1402 1373 PSI @ (depth) 5487 T-Out 1200
 (E) Second Initial Flow Pressure PSI Recorder No.
 (F) Second Final Flow Pressure PSI @ (depth)
 (G) Final Shut-in Pressure PSI Initial Opening 40 min. Test X
 (H) Final Hydrostatic Mud 2477 2580 PSI Initial Shut-in 90 min. Jars X

Alpine AK-1
 TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.
 Approved By [Signature]
 Our Representative Tom Horacek
 Final Flow Safety Joint X
 Final Shut-in Straddle
 Circ. Sub X Drap bar
 Sampler X
 Extra Packer
 Elect. Rec. X
 Other
 TOTAL PRICE \$