

CONFIDENTIAL

26-28s-41w

COPY

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20756

County Stanton

App. NE, NE, SW Sec. 26 Twp. 28S Rge. 41 X E W

2000 Feet from S (circle one) Line of Section

2100 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nairn Well # 26-1

Wildcat

Producing Formation Morrow

Elevation: Ground 3366 KB 3375

Total Depth 6035' PBDT 5498'

Amount of Surface Pipe Set and Cemented at 1721' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan see I 3-18-96
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 11,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: **RELEASED**

Operator Name _____

Lease Name _____ License APR 9 1996

Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. **FROM CONFIDENTIAL**

Operator: License # 5703

Name: J.M. Huber Corporation

Address 7120 140 West

Suite 100

City/State/Zip Amarillo, Texas 79106

Purchaser: Texaco Trading & Transportation

Operator Contact Person: William D. Siddens

Phone (806) 353-9837

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-16-94 11-28-94 2-11-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raye Oades

Title Engineering Technician Date 3-2-95

Subscribed and sworn to before me this 3rd day of March

1995
Notary Public Gail Metcalf

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Log Received
Distribution
 KCC
 SWD/Rep
 NGPA
WICHITA, KANSAS Plug Other (Specify)
MAR 08 1995
106

324746

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Operator Name J.M. Huber Corporation Lease Name Nairn Well # 26-1
 Sec. 26 Twp. 28S Rge. 41 East West
 County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
DIL-SFL-GR
LDT-CNL-GR
SDT-GR

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attachment

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1721'	Pacesetter Lite	550	w/2% CC, 1/4# Cello-seal
			Tailed in with		Class C	150	w/1% CC
Production -	See Attachment						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5502-06'	Class H	50	N/A

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5502-5506'	Cmt. Retainer set @ 5498'. Sq. w/50 sxs cmt.	
4	5460-80'	Acidized w/2000 gals 7-1/2% FeHCl containing additives. Frac w/11,500 gals foam, 36 tons CO2 & 16,980# 20/40 sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5478'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumed Production, SWD or Inj. Production 2-11-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	93	22	261	236	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____
 Production Interval: 5460-80'

CONFIDENTIAL**COPY**Attachment - ACO-1
Nairn 26-1

API # 15-187-20756

Production

5-1/2" 15.5# J-55 8rd LT&C set @ 6038'.
Cmt. 1st stage w/500 sx 50/50 Poz "H" 2% gel, 10% salt,
10# gilsonite, 0.3% TF-4.Cmt 2nd stage w/570 sx 50/50 Poz H, w/2% gel, 10% salt, 10# gilsonite,
0.3% TF-4.

Name	Log Top	Datum
Chase	2283'	
Neva	2757'	
Wabaunse	2987'	
Topeka	3273'	
Heebner		3718'
Marmaton	4370'	
Cherokee	4563'	
Cherokee Mkr	4720'	
Morrow	5047'	
Morrow C	5112'	
Morrow F	5343'	
Miss. Chester	5560'	
St. Gene.	5640'	
St. Louis	5690'	
Spergen	5840'	

RELEASED

APR 9 1996

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION

MAR 0 6 1995

CONSERVATION DIVISION
WICHITA, KANSAS