

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5703

Name: J. M. Huber Corporation

Address 7120 I-40 West, Suite 100

City/State/Zip Amarillo, Texas 79106

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Kaye Oakes

Phone (806) 353-9837

Contractor: Name: Cheyenne Drilling Inc.

License: 5382

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S10V
 Dry Other (Core, MSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info **RELEASED**

Operator: APR 6 1998

Well Name: FROM CONFIDENTIAL

Comp. Date FROM CONFIDENTIAL

Drilling Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Bucket No.
 Dual Completion Bucket No.
 Other (SWD or Inj?) Bucket No.

5-22-95 6-02-95 6-23-95
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20771

County Stanton

APP. SE SE NW Sec. 26 Twp. 28S Rge. 41 E W

2310 Feet from S (circle one) Line of Section

2150 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lessee Name Nairn Well # 26-2

Field Name Johnson City Townsite (Morrow)

Producing Formation Morrow

Elevation: Ground 3353' KB 3367'

Total Depth 6022' PSTD 5975'

Amount of Surface Pipe Set and Cemented at 1716' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3390 Feet

If Alternate II completion, cement circulated from 3390'

feet depth to surface w/ 500 sx cat.

Drilling Fluid Management Plan ALT 2 JK 3-13-96
(Data must be collected from the Reserve Pft)

Chloride content 1000 ppm Fluid volume 11,000 bbls

Deviating method used Evaporation

Location of fluid disposal if having **RECEIVED**
STATE CORPORATION COMMISSION

Operator Name KCC AUG 0 2 1995

Lease Name JUL 3 1 License No.

Guard **CONFIDENTIAL** Sec. Twp. S Rng. E/W

County Bucket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kaye Oakes
Title Engineering Technician Date 7-24-95

Subscribed and sworn to before me this 24th day of July 19 95.
Notary Public GAIL METCALF
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other IS
(Specify)

324747

SIDE TWO

Operator Name J. M. Huber Corporation Lease Name Nairn Well # 26-2

Sec. 26 Twp. 28S Rge. 41 East West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Neva	2757'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunse	2986'	
List All E.Logs Run:		Topeka	3272'	3722'
DIL-CAL-GR		B/Heebner		
LDT-CNL-GR		Lansing	3820'	
		Marmaton	4400'	
		Cherokee	4583'	
		Cherokee Marker	4743'	
		Morrow	5075'	
		Morrow C	5146'	
		Morrow F	5377'	
		St. Louis	5602'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1716'	Pacesetter Lite	550	w/2% CaCl2, 1/4# per sx Celloseal
				Tailed in with	Class C	150	w/2% CaCl2

*Production - See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	5486-5492'	None

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5558'</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>6-23-95</u>				
Estimated Production Per 24 Hours	Oil <u>180</u> Bbls.	Gas <u>21</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval 5486-5492'