

CONFIDENTIAL

SIDE ONE

COPY *due*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5703

Name: J.M. Huber Corporation

Address 1900 West Loop South

Suite 1600

City/State/Zip Houston, Texas 77027

Purchaser: Texaco Trading & Transportation

Or for Contact Person: Kaye Oakes

Phone ( 713 ) 871-4487

Contractor: Name: VAL Energy Inc.

License: 5822

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Well/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-09-95 10-25-95 11-19-95

Spud Date Date Reached TD Completion Date

API No. 15- 15-187-20785

County Stanton

App. NW NW SE Sec. 26 Twp. 28S Rge. 41 X E W

2000 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Nairn Well # 26-3

Johnson City Townsite

Producing Formation Morrow

Elevation: Ground 3373' KB 3383'

Total Depth 6000' PBDT 5992'

Amount of Surface Pipe Set and Cemented at 699 Feet

Intermediate set @ 1856'  
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. I 4-3-96  
(Data must be collected from the Reserve Pit) RL

Chloride content 1000 ppm Fluid volume 11,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NCC

Operator Name \_\_\_\_\_ DEC 29

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

County STANTON Docket No. \_\_\_\_\_

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

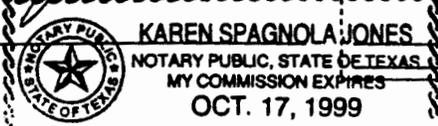
Signature Kaye Oakes

Title Engineering Technician Date 12-04-95

Subscribed and sworn to before me this 29<sup>th</sup> day of December 1995

Notary Public Karen Spagnola Jones

Date Commission Expires 10-17-99



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)

324748

SIDE TWO

Operator Name J. M. Huber Corporation Lease Name Nairn Well # 26-3  
 East County Stanton  
 Sec. 26 Twp. 28S Rge. 41  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No Name Top Datum

Electric Log Run (Submit Copy.)  Yes  No See Attachment

List All E.Logs Run:  
 Microlog Gamma Ray  
 Array Induction-SP-Gamma Ray  
 Compensated Neutron Litho-Density-GR

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	48	699'	Pace Setter	375	w/6% gel & 2% CaCl & 1/4# Celloseal
				Tailed in w/	Class C	200	w/2%CaCl
				Topped out w/	Class H	100	w/3% CaCl & 150 sxs

\*Intermediate\* production attached. ADDITIONAL CEMENTING/SQUEEZE RECORD Class C w/2% CaCl & 1/4# cello-flake & 50 sxs pace setter. Type and Percent Additives w/6% gel & 2%CaCl.

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used
Perforate			
Protect Casing			
Plug Back TD			
Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5958' -5962'	CIBP set @ 5950'w/15' cmt.	
4	5485-5496'	Acidized w/400 gals 7-1/2% FEHCL w/additives	

TUBING RECORD Size 2-7/8" Set At 5568' Packer At - Liner Run  Yes  No

Date of First Resumed Production, SWD or Inj. Production 11-19-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	120		7		0			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify)

Production Interval 5485-5496'

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# COPY

ACO-1 - Attachment Nairn 26-3

15-187-20785

Intermediate 12-1/4" hole, 8-5/8" csg, 23# set @ 1856'

Cmt'd w/50 sxs Pace Setter Lite w/6% gel & 2% CaCl.  
Tailed in w/150 sxs Class C w/2% CaCl & 1/4# per sx cello-flake.  
Pumped 450 sxs Pace Setter Lite w/6% gel & 2% CaCl dwn annulus.  
Pumped 200 sxs Pace Setter Light w/6% gel & 2% CaCl dwn annulus.

Production 5-1/2", 14# K-55 ST&C set @ 6000'.

Cement 1st stage w/600 sxs 50/50 Poz H & 2% Bentonite & 10% salt & 10#/sx Gilsonite & 0.3% CD-32.

Cement 2nd stage w/500 sxs 50/50 Poz H & 2% Bentonite & 10% salt & 10#/sx Gilsonite & 0.3% CD-32.

Name	TOPS Top	Datum
Chase	2286'	
Neva	2763'	
Wabaunse	2990'	
Topeka	3276'	
Heebner		3723'
Lansing	3825'	
Marmaton	4380'	
Cherokee	4583'	
Cherokee Mkr	4737'	
Morrow	5070'	
Morrow F	5376'	
Keys	5433'	
Miss	5510'	
St. Genev	5560'	
St. Louis	5604'	
Spergen	5795'	

RECEIVED  
STATE CORPORATION COMMISSION

JAN 04 1996

WICHITA, KANSAS

DEC 29

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