



DRILL STEM TEST REPORT

Prepared For: **Coral Coast Petroleum, L.C.**

8100 E. 22nd St. N
Blg 100 Suite 2
Wichita, KS 67226

ATTN: Paul Gerlach

Sec. 2 T28 R42 Stant

White #2-2

Start Date: 2005.11.01 @ 20:19:35

End Date: 2005.11.02 @ 09:23:00

Job Ticket #: 21393 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Coral Coast Petroleum, L.C.

White #2-2

8100 E 22nd St. N
Blg 100 Suite 2
Wichita, KS 67226
ATTN: Paul Gerlach

Sec. 2 T28 R42 Stant

Job Ticket: 21393

DST#: 1

Test Start: 2005.11.01 @ 20:19:35

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:53:30

Time Test Ended: 09:23:00

Test Type: **Conventional Straddle**

Tester: **Chuck Smith**

Unit No: **15**

Interval: **5300.00 ft (KB) To 5385.00 ft (KB) (TVD)**

Total Depth: **5678.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **3461.00 ft (KB)**

3450.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 8017

Inside

Press@RunDepth: **254.75 psig @ 5301.00 ft (KB)**

Start Date: **2005.11.01**

End Date:

2005.11.02

Capacity: **7000.00 psig**

Last Calib.: **2005.11.02**

Start Time: **20:19:35**

End Time:

09:23:00

Time On Btm: **2005.11.02 @ 02:53:14**

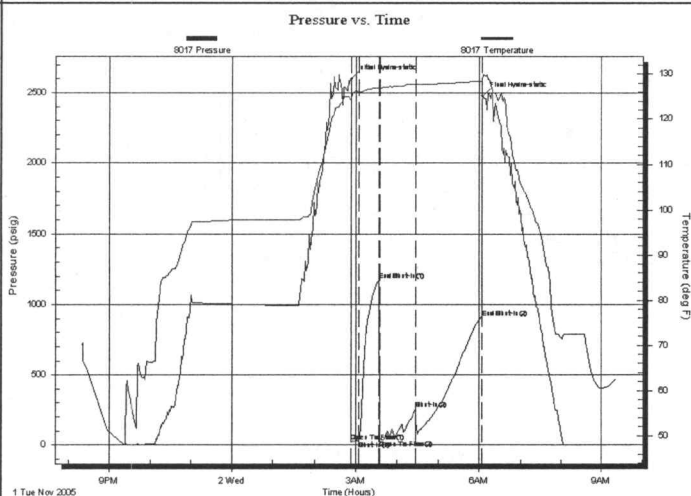
Time Off Btm: **2005.11.02 @ 06:05:00**

TEST COMMENT: IF: 1/8" built to 1 1/2" in 10 min.

IS: No return over 30 min.

FF: No blow over 60 min.

FS: No return over 90 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2600.52	124.56	Initial Hydro-static
1	24.20	124.25	Open To Flow (1)
11	30.46	126.00	Shut-In(1)
41	1169.35	127.00	End Shut-In(1)
42	35.84	126.70	Open To Flow (2)
94	254.75	127.78	Shut-In(2)
191	901.19	128.47	End Shut-In(2)
192	2479.02	129.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TOOL DIAGRAM

Coral Coast Petroleum, L.C.

White #2-2

8100 E. 22nd St. N

Sec. 2 T28 R42 Stant

Bldg 100 Suite 2

Job Ticket: 21393

DST#: 1

Wichita, KS 67226

Test Start: 2005.11.01 @ 20:19:35

ATTN: Paul Gerlach

Tool Information

Drill Pipe:	Length:	4774.00 ft	Diameter:	3.80 inches	Volume:	66.97 bbl	Tool Weight:	1600.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	35000.00 lb
Drill Collar:	Length:	521.00 ft	Diameter:	2.25 inches	Volume:	2.56 bbl	Weight to Pull Loose:	80000.00 lb
					Total Volume:	69.53 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		22.00 ft					String Weight: Initial	72000.00 lb
Depth to Top Packer:		5300.00 ft					Final	77000.00 lb
Depth to Bottom Packer:		5382.00 ft						
Interval between Packers:		82.00 ft						
Tool Length:		400.00 ft						
Number of Packers:		1	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5278.00	
Hydraulic tool	5.00			5283.00	
Jars	5.00			5288.00	
Safety Joint	3.00			5291.00	
Packer	5.00			5296.00	27.00 Bottom Of Top Packer
Packer	4.00			5300.00	
Stubb	1.00			5301.00	
Recorder	0.00	8017	Inside	5301.00	
Perforations	5.00			5306.00	
Change Over Sub	1.00			5307.00	
Drill Pipe	63.00			5370.00	
Change Over Sub	1.00			5371.00	
Perforations	10.00			5381.00	
Recorder	0.00	13371	Inside	5381.00	
Blank Off Sub	1.00			5382.00	82.00 Tool Interval
Packer	3.00			5385.00	
Stubb	1.00			5386.00	
Packer - Shale	5.00			5391.00	
Change Over Sub	1.00			5392.00	
Drill Pipe	279.00			5671.00	
Change Over Sub	1.00			5672.00	
Recorder	0.00	13309	Below	5672.00	
Carrier sub	1.00			5673.00	291.00 Bottom Packers & Anchor
Total Tool Length:	400.00				



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FLUID SUMMARY

Coral Coast Petroleum, L.C.

White #2-2

8100 E 22nd St. N

Blg 100 Suite 2

Wichita, KS 67226

ATTN: Paul Gerlach

Sec. 2 T28 R42 Stant

Job Ticket: 21393

DST#: 1

Test Start: 2005.11.01 @ 20:19:35

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

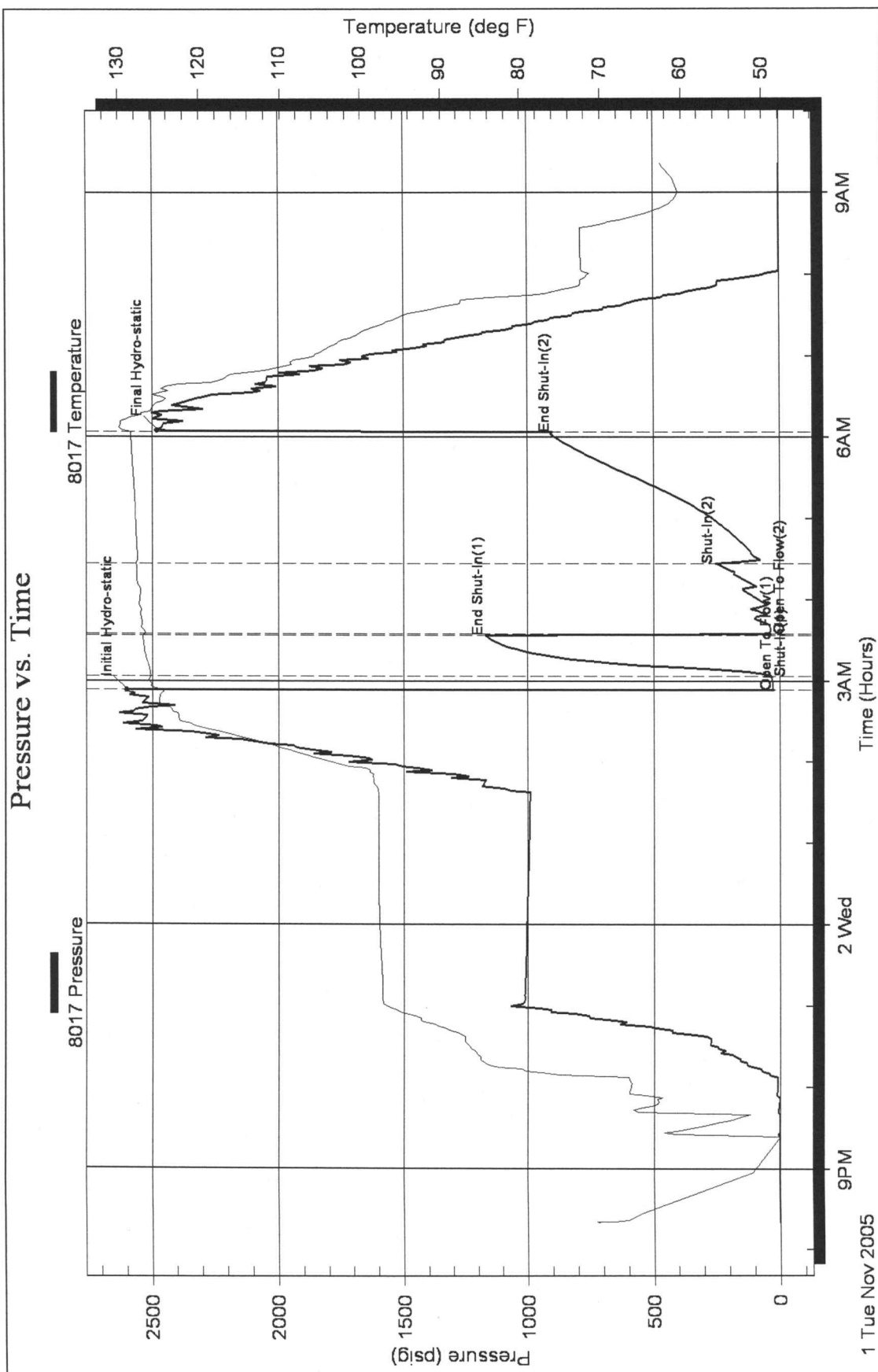
Sec. 2 T28 R42 Stant

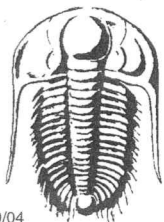
Coral Coast Petroleum, L.C.

Inside

Serial #: 8017

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21393

9/04

Test Ticket

Well Name & No. White #2-2 Test No. 1 Date 11-1-05
 Company Coral Coast Petroleum, L.C. Zone Tested Morrow
 Address 8100 E. 22nd St. N Bldg. 100 Suite 2 Wichita, KS 67226 Elevation 3461 KB 3450 GL
 Co. Rep / Geo. Paul Gerlach Cont. Murfin Drilling #22 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 2 Twp. 28 Rge. 42 Co. Stanton State KS
 No. of Copies Norm Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5300-5385 Initial Str Wt./Lbs. 72,000 Unseated Str Wt./Lbs. 77,000
 Anchor Length 85 Wt. Set Lbs. 35,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 5296 Tool Weight 1,600
 Bottom Packer Depth 5300 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 5678 (log) Wt. Pipe Run 0 Drill Collar Run 521
 Mud Wt. 9.2 LCM 4 Vis. 59 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 4774
 Blow Description IF: 1/8" built to 1 1/2 in 10 min
IS: No return
FF: No blow
FS: No return

Recovery - Total Feet 65 GIP 0 Ft. in DC 65 Ft. in DP 0
 Rec. 65 Feet of Mud few specs of oil %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 128.5 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides 500 ppm Recovery 500 Chlorides 500 ppm System

(A) Initial Hydrostatic Mud	<u>2601</u> PSI	Recorder No.	<u>8017</u>	Test	<u>X 1,200^{cc}</u>
(B) First Initial Flow Pressure	<u>24</u> PSI	(depth)	<u>5301</u>	Jars	<u>X 200^{cc}</u>
(C) First Final Flow Pressure	<u>30</u> PSI	Recorder No.	<u>13371</u>	Safety Jt.	<u>X 50^{cc}</u>
(D) Initial Shut-In Pressure	<u>1169</u> PSI	(depth)	<u>5381</u>	Circ Sub	<u>X N/C</u>
(E) Second Initial Flow Pressure	<u>36</u> PSI	Recorder No.	<u>13309</u>	Sampler	_____
(F) Second Final Flow Pressure	<u>255</u> PSI	(depth)	<u>5669</u>	Straddle	<u>X 250^{cc}</u>
(G) Final Shut-In Pressure	<u>901</u> PSI	Initial Opening	<u>10</u>	Ext. Packer	<u>X 150^{cc}</u>
(Q) Final Hydrostatic Mud	<u>2479</u> PSI	Initial Shut-In	<u>30</u>	Shale Packer	_____

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Approved By Paul Gerlach
 Our Representative Chuck Smith

Final Flow 60
 Final Shut-In 90
 T-On Location 18:30 pm
 T-Started 20:19 pm
 T-Open 02:54 am
 T-Pulled 06:04 am
 T-Out 09:24 am
 Mileage 228 RT 228^{cc}
 Sub Total: 2078
 Std. By 4 hrs 200^{cc} 200
 Other _____
 Total: 2278

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

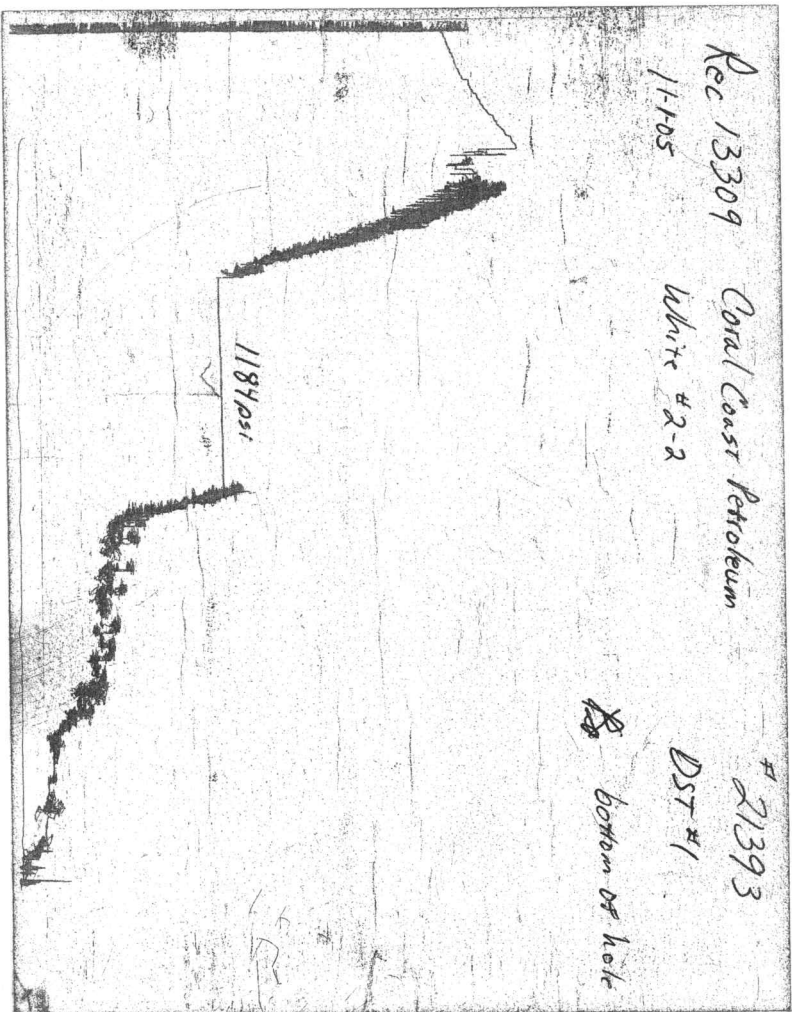


CHART PAGE

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