

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: Utilicorp - NCRA
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ☒ Re-Entry _____ Workover
☒ Oil _____ SWD _____ SIOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator: High Plains Production Co.
Well Name: Bolinger #1
Original Comp. Date: 4-15-65 Original Total Depth: 3890
☒ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____
6-25-02 6-27-02 7-11-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

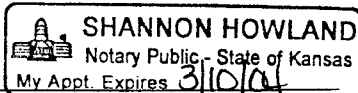
API No. 15 - 095-30013-00-01
County: Kingman
SE NW NE SW Sec. 28 Twp. 28 S. R. 5 ☐ East ☒ West
2200 feet from (S) N (circle one) Line of Section
1825 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Bolinger Well #: 1
Field Name: Broadway
Producing Formation: Mississippi
Elevation: Ground: 1396 Kelly Bushing: 1401
Total Depth: 3905 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan HEI EN 8-20-02
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 500 bbls
Dewatering method used Trucked
Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum, Inc.
Lease Name: Graber License No.: 4419
Quarter NW Sec. 4 Twp. 27 S. R. 6 ☐ East ☒ West
County: Kingman Docket No.: D983-10C022,284

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8-15-02
Subscribed and sworn to before me this 15th day of August,
2002.
Notary Public: Shannon Howland
Date Commission Expires: 3-10-2004



KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: Bear Petroleum, Inc. Lease Name: Bolinger Well #: 1
 Sec. 28 Twp. 28 S. R. 5 ☐ East ☒ West County: Kingman (Sowers B#1)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron
 Collar Log

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Heeb	2721	-1321
BR Lime	2977	-1577
Lans	3078	-1658
Miss	3845	-2442
RTD	3905	-2504

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	247	NA	NA	NA
	7 7/8	4 1/2	10 1/2	3905	60/40 POZ	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3840' - 46'	1000 gal. 15%	3840-46
2	3856' - 60'	500 gal. 15%	3856-60
		500 gal. 15%	3840-60

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3865'		☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7-19-02		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	10	110	.5	34

Disposition of Gas **METHOD OF COMPLETION** Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3840-60
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____