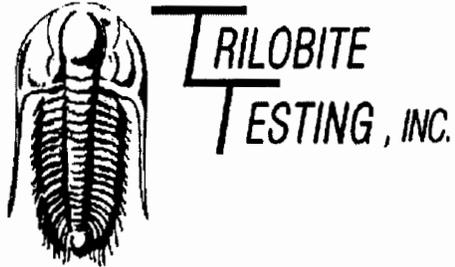


API # 15-095-21905-00-00



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil, Corporation.**

125 N. Market Suite 1075
Wichita, Kansas. 67202

ATTN: Rocky Milford

9-28S-5W

#3 Schomacker

Start Date: 2004.09.01 @ 09:59:48

End Date: 2004.09.01 @ 17:35:18

Job Ticket #: 19725 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil, Corporation.

#3 Schomacker

9-28S-5W

DST # 1

Mississippian Chert.

2004.09.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil, Corporation.

#3 Schomacker

25 N. Market Suite 1075
Wichita, Kansas. 67202

9-28S-5W

Job Ticket: 19725

DST#: 1

ATTN: Rocky Milford

Test Start: 2004.09.01 @ 09:59:48

GENERAL INFORMATION:

Formation: **Mississippian Chert.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:32:48

Time Test Ended: 17:35:18

Test Type: **Conventional Bottom Hole**

Tester: **Darren L. Amerine**

Unit No: **30**

Interval: **3807.00 ft (KB) To 3824.00 ft (KB) (TVD)**

Total Depth: **3824.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1418.00 ft (KB)**

1410.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6625

Inside

Press@RunDepth: **42.67 psig @ 3809.00 ft (KB)**

Start Date: **2004.09.01**

End Date:

2004.09.01

Start Time: **09:59:51**

End Time:

17:35:18

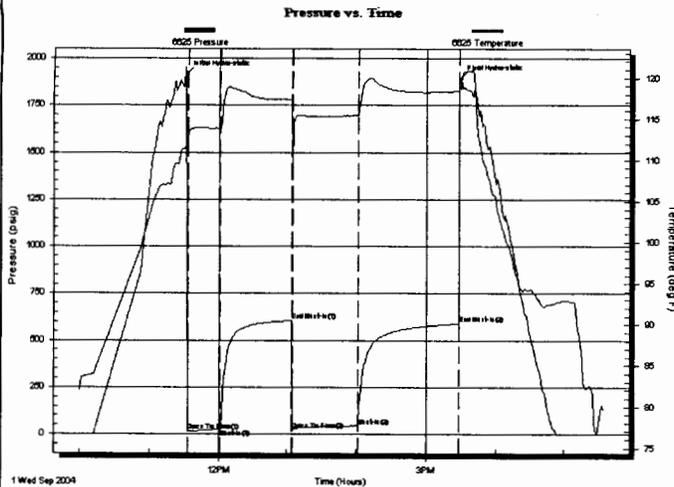
Capacity: **7000.00 psig**

Last Calib.: **2004.09.01**

Time On Btm: **2004.09.01 @ 11:31:33**

Time Off Btm: **2004.09.01 @ 15:29:18**

TEST COMMENT: F: Strong blow b.o.b in 30 sec. GTS in 23 mins. Gauge gas!
IS: Bled down for 3 mins. Weak surface blow back.
FF: Strong blow b.o.b in 15 sec. Gauge gas!
FSI: Bled down for 10 mins. no blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1913.82	111.71	Initial Hydro-static
2	15.47	112.81	Open To Flow (1)
30	26.31	113.85	Shut-in(1)
92	604.70	117.45	End Shut-in(1)
93	19.27	109.10	Open To Flow (2)
150	42.67	115.39	Shut-in(2)
237	589.20	118.42	End Shut-in(2)
238	1894.24	119.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3716 of gip	0.00
90.00	VSG&WCM 10% gas 10% water 80% nu	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate	0.25	3.50	28.40
Max. Gas Rate	0.25	4.50	29.98



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil, Corporation.

#3 Schomacker

125 N. Market Suite 1075
Wichita, Kansas 67202

9-28S-5W

Job Ticket: 19725

DST#: 1

ATTN: Rocky Milford

Test Start: 2004.09.01 @ 09:59:48

Tool Information

Drill Pipe:	Length: 3806.00 ft	Diameter: 3.80 inches	Volume: 53.39 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 53.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3807.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3792.00	
Shut In Tool	5.00			3797.00	
Hydraulic tool	5.00			3802.00	
Packer	5.00			3807.00	16.00 Bottom Of Top Packer
Stubb	2.00			3809.00	
Recorder	0.00	6625	Inside	3809.00	
Anchor	12.00			3821.00	
Recorder	0.00	10991	Outside	3821.00	
Bullnose	3.00			3824.00	17.00 Anchor Tool
Total Tool Length:	33.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil, Corporation.

#3 Schomacker

25 N. Market Suite 1075
Wichita, Kansas. 67202

9-28S-5W

Job Ticket: 19725

DST#: 1

ATTN: Rocky Milford

Test Start: 2004.09.01 @ 09:59:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

85000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: 0.80 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3716 of gip	0.000
90.00	VSG&WCM 10%gas 10%w ater 870%mud	1.262

Total Length: 90.00 ft Total Volume: 1.262 bbl

Num Fluid Samples: 1

Num Gas Bombs: 0

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: .08@85'degrees=85000



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil, Corporation.

#3 Schomacker

25 N. Market Suite 1075
Wichita, Kansas. 67202

9-28S-5W

Job Ticket: 19725

DST#: 1

ATTN: Rocky Milford

Test Start: 2004.09.01 @ 09:59:48

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	28	0.13	2.00	6.14
1	28	0.13	2.00	6.14
2	10	0.25	4.40	29.82
2	20	0.25	4.50	29.98
2	30	0.25	4.20	29.51
2	40	0.25	4.00	29.19
2	50	0.25	3.80	28.87
2	60	0.25	3.50	28.40

DST Test Number: 1

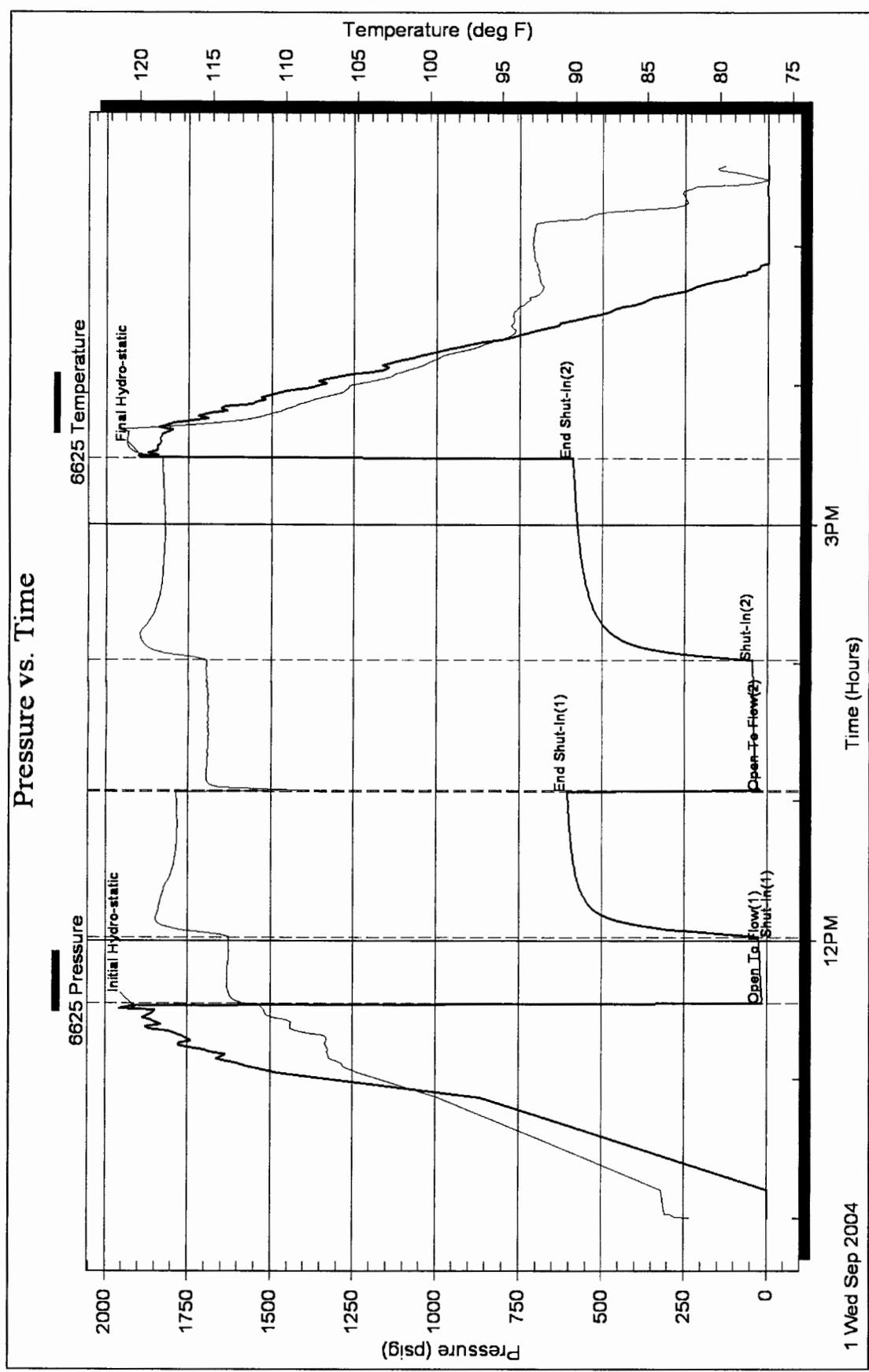
9-28S-5W

Vincent Oil, Corporation.

Inside

Serial #: 6625

Pressure vs. Time



1 Wed Sep 2004

3PM

12PM

Time (Hours)