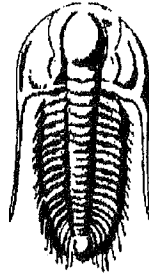


15-095-22121

2-28s-5w

IND

CONFIDENTIAL



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

2 28S 5W Kingman KS

Stringer 2-2

Start Date: 2007.10.21 @ 04:19:23

End Date: 2007.10.21 @ 09:34:08

Job Ticket #: 26944 DST #: 1

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KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas

Stringer 2-2

2 28S 5W Kingman KS

DST # 1

Indian Cave

2007.10.21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Stringer 2-2

2 28S 5W Kingman KS

Job Ticket: 26944

DST#: 1

Test Start: 2007.10.21 @ 04:19:23

GENERAL INFORMATION:

Formation: **Indian Cave**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:49:53

Time Test Ended: 09:34:08

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **1709.00 ft (KB) To 1760.00 ft (KB) (TVD)**

Total Depth: 1760.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1428.00 ft (KB)

1425.00 ft (CF)

KB to GR/CF: 3.00 ft

Serial #: 6668

Inside

Press@RunDepth: 133.22 psig @ 1709.00 ft (KB)

Start Date: 2007.10.21

End Date:

2007.10.21

Capacity: 7000.00 psig

Last Calib.: 2007.10.21

Start Time: 04:19:28

End Time:

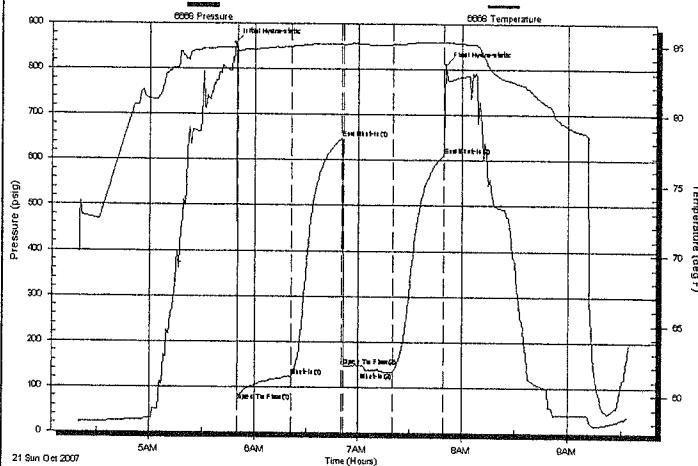
09:34:07

Time On Btm: 2007.10.21 @ 05:48:38

Time Off Btm: 2007.10.21 @ 07:50:53

TEST COMMENT: IF Weak blow Building to 7 " in 30 mins.
ISI Bled off No blow back
FF Weak blow Building to 5 " in 30 mins.
FSI Bled off No blow back

Pressure vs. Time



PRESSURE SUMMARY

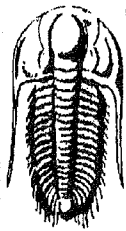
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	857.66	84.89	Initial Hydro-static
2	68.44	84.67	Open To Flow (1)
33	123.37	84.93	Shut-In(1)
62	648.18	85.16	End Shut-In(1)
63	147.03	85.07	Open To Flow (2)
92	133.22	85.10	Shut-In(2)
121	611.55	85.26	End Shut-In(2)
123	810.34	85.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	100%M	0.30
62.00	100%M	0.30
20.00	100%M	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Stringer 2-2

2 28S 5W Kingman KS

Job Ticket: 26944

DST#: 1

Test Start: 2007.10.21 @ 04:19:23

Tool Information

Drill Pipe:	Length:	1571.00 ft	Diameter:	3.80 inches	Volume:	22.04 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length:	124.00 ft	Diameter:	2.25 inches	Volume:	0.61 bbl	Weight to Pull Loose:	40000.00 lb	
					Total Volume:	22.65 bbl	Tool Chased	0.00 ft	
Drill Pipe Above KB:	14.00 ft							String Weight: Initial	38000.00 lb
Depth to Top Packer:	1709.00 ft							Final	38000.00 lb
Depth to Bottom Packer:	ft								
Interval between Packers:	51.00 ft								
Tool Length:	79.00 ft								
Number of Packers:	2	Diameter:	6.75 inches						
Tool Comments:									

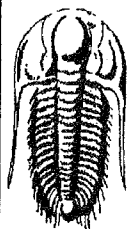
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			1686.00	
Hydraulic tool	5.00			1691.00	
Jars	5.00			1696.00	
Safety Joint	3.00			1699.00	
Packer	5.00			1704.00	28.00 Bottom Of Top Packer
Packer	5.00			1709.00	
Recorder	0.00	6668	Inside	1709.00	
Perforations	6.00			1715.00	
Change Over Sub	1.00			1716.00	
Drill Pipe	30.00			1746.00	
Change Over Sub	1.00			1747.00	
Perforations	9.00			1756.00	
Recorder	0.00	13266	Outside	1756.00	
Bullnose	4.00			1760.00	51.00 Bottom Packers & Anchor

Total Tool Length: 79.00

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CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Stringer 2-2

301 S Market
Wichita KS 67202

2 28S 5W Kingman KS

Job Ticket: 26944

DST#: 1

ATTN: Vern Schrag

Test Start: 2007.10.21 @ 04:19:23

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 0.00 in³

Resistivity: ohm.m

Salinity: 70000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	100%M	0.305
62.00	100%M	0.305
20.00	100%M	0.281

Total Length: 144.00 ft

Total Volume: 0.891 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

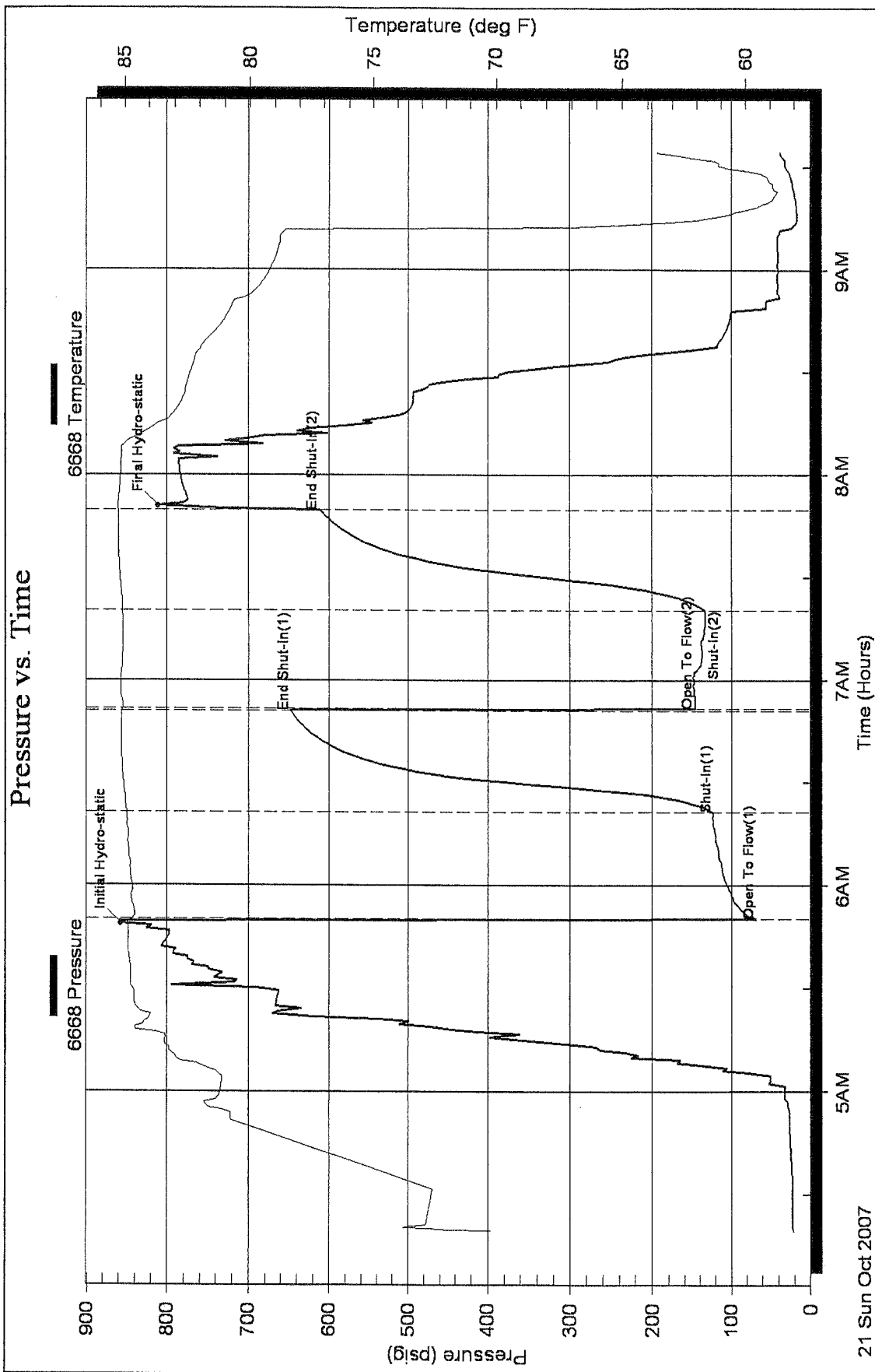
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



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Ref. No: 26944

Printed: 2007.10.25 @ 11:42:05 Page 5

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CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc