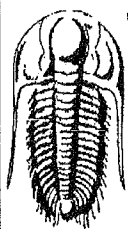


IND

15-095-22162

4-285-5w


TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S. Market
Wichita Ks. 67202

ATTN: Vern Schrag

Ramsdale #3-4

4 28 5 Kingman Ks.

Job Ticket: 31690

DST#: 1

Test Start: 2008.08.21 @ 09:11:45

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:24:45

Time Test Ended: 17:01:15

Interval: **3777.00 ft (KB) To 3810.00 ft (KB) (TVD)**

Total Depth: 3810.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

KCC

SEP 10 2008

CONFIDENTIAL

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Reference Elevations: 1433.00 ft (KB)

1424.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8167

Inside

Press@RunDepth: 128.28 psig @ 3778.00 ft (KB)

Start Date: 2008.08.21

End Date:

2008.08.21

Start Time: 09:11:50

End Time:

17:01:14

Capacity: 7000.00 psig

Last Calib.: 2008.08.21

Time On Btm: 2008.08.21 @ 11:23:45

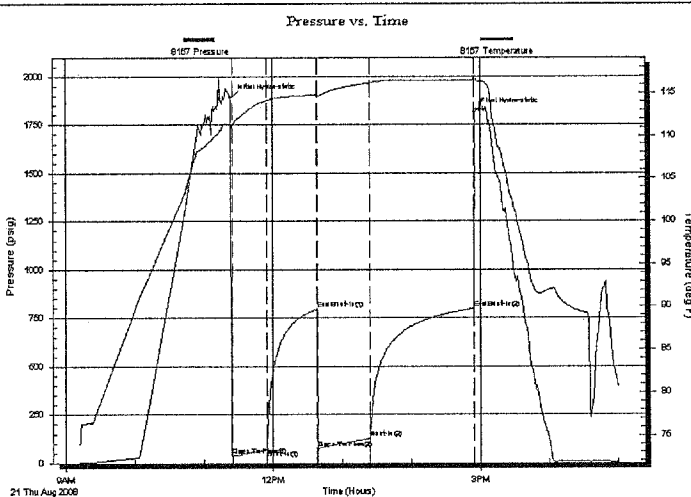
Time Off Btm: 2008.08.21 @ 14:54:59

TEST COMMENT: IF Strong blow BOB in 5 secs

ISI Weak blow 1/4 - 1/2"

FF Strong blow BOB in 7 secs GTS in 13 mins. (see gas flow report)

FSI Weak blow 1/4 - 3/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1892.37	111.30	Initial Hydro-static
1	37.74	111.13	Open To Flow (1)
31	68.94	114.05	Shut-In(1)
76	795.23	114.76	End Shut-In(1)
76	75.28	114.60	Open To Flow (2)
121	128.28	116.16	Shut-In(2)
211	797.35	116.49	End Shut-In(2)
212	1814.76	117.01	Final Hydro-static

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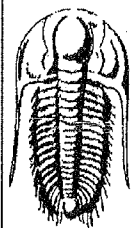
 CONSERVATION DIVISION
 WICHITA, KS

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MW 12%M 88%W /Rw .06 ohms@ 84 de2.60	
65.00	GCM 12%G 88%M	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate	0.13	2.00	6.14
Max. Gas Rate	0.13	2.00	6.14



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Ramsdale #3-4

301 S. Market
Wichita Ks. 67202

4 28 5 Kingman Ks.

Job Ticket: 31690

DST#: 1

ATTN: Vern Schrag

Test Start: 2008.08.21 @ 09:11:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 123000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	MW 12%M 88%W /Rw .06 ohms @ 84 deg.	2.595
65.00	GCM 12%G 88%M	0.912

Total Length: 250.00 ft

Total Volume: 3.507 bbl

Num Fluid Samples: 0

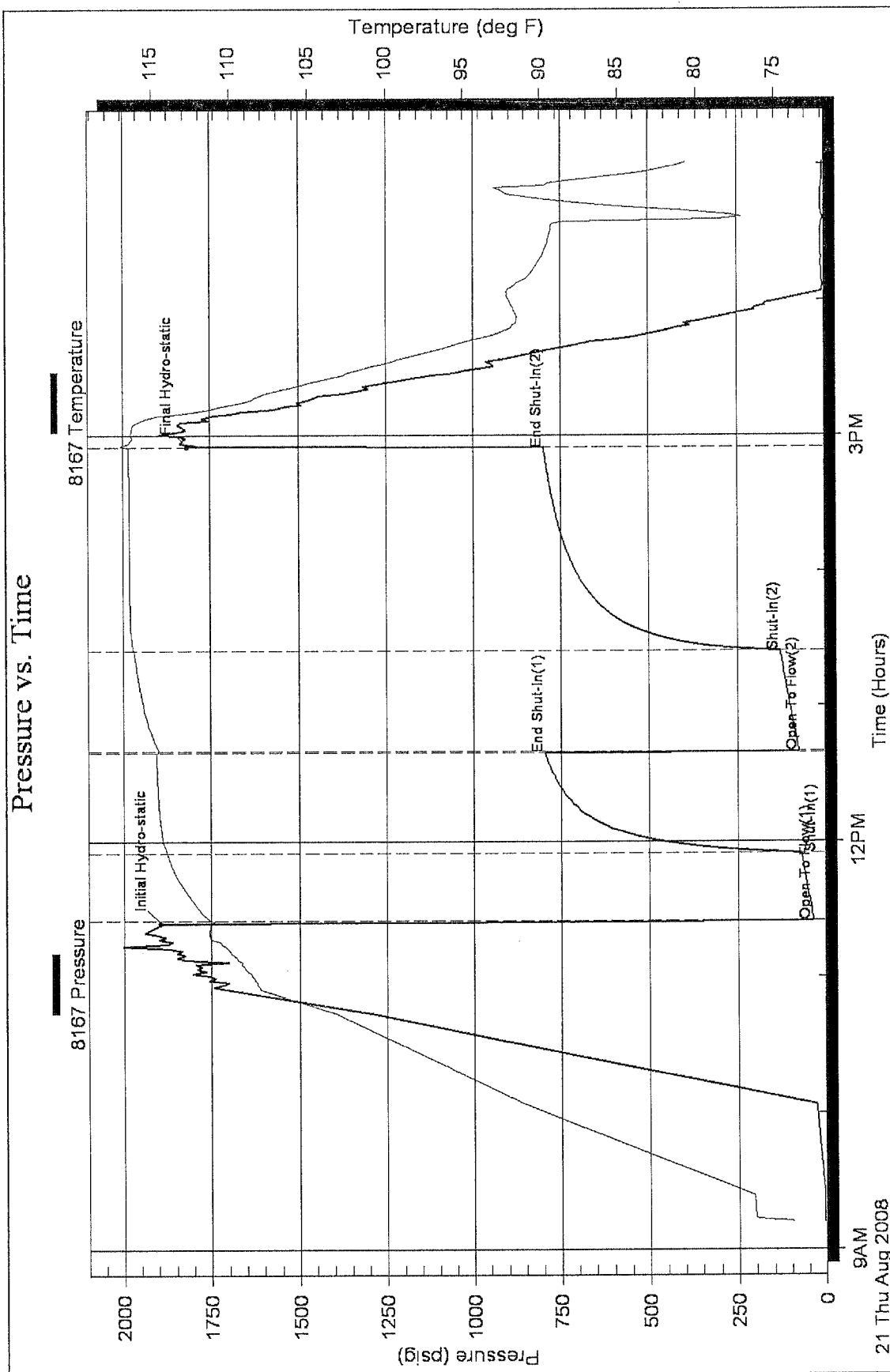
Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



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 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

SEP 19 2008

Ref. No: 31690

Trilobite Testing, Inc