

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
 Name: Bear Petroleum, Inc.
 Address: P.O. Box 438
 City/State/Zip: Haysville, KS 67060
 Purchaser: NA
 Operator Contact Person: Dick Schremmer
 Phone: (316) 524-1225
 Contractor: Name: Berentz Drilling Company, Inc.
 License: 5892
 Wellsite Geologist: Terry L. McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-17-03</u>	<u>2-25-03</u>	<u>8-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

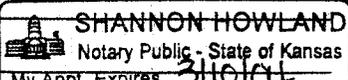
API No. 15 - 095-21831-0000
 County: Kingman
50'S. NE NE NE Sec. 17 Twp. 28 S. R. 5 East West
4900 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dalton Well #: A#1
 Field Name: Dewey
 Producing Formation: Mississippi
 Elevation: Ground: 1385 Kelly Bushing: 1390
 Total Depth: 3890 Plug Back Total Depth: 3760
 Amount of Surface Pipe Set and Cemented at 241 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 6000 ppm Fluid volume 480 bbls
 Dewatering method used trucked
 Location of fluid disposal if hauled offsite:
 Operator Name: Bear Petroleum, Inc.
 Lease Name: Graber License No.: 4419
 Quarter NE Sec. 4 Twp. 27 S. R. 6 East West
 County: Kingman Docket No.: D98310C022284

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 9-03-03
 Subscribed and sworn to before me this 3rd day of September,
 19 2003.
 Notary Public: Shannon Howland
 Date Commission Expires: 3/10/04



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bear Petroleum, Inc. Lease Name: Dalton Well #: A#1
 Sec. 17 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray Neutron</u> <u>Bond Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:70%">Name</td> <td style="width:15%">Top</td> <td style="width:15%">Datum</td> </tr> <tr> <td>Indian Cv Shale</td> <td>1763</td> <td>-373</td> </tr> <tr> <td>Heebner Shale</td> <td>2689</td> <td>-1299</td> </tr> <tr> <td>Brn Lime</td> <td>2948</td> <td>-1558</td> </tr> <tr> <td>Lansing</td> <td>2976</td> <td>-1586</td> </tr> <tr> <td>Stark Shale</td> <td>3332</td> <td>-1942</td> </tr> <tr> <td>Cherokee Shale</td> <td>3597</td> <td>-2207</td> </tr> <tr> <td>Mississippi Chert</td> <td>3752</td> <td>-2362</td> </tr> <tr> <td>Mississippi Dol</td> <td>3797</td> <td>-2407</td> </tr> <tr> <td>2nd Dol</td> <td>3829</td> <td>-2439</td> </tr> <tr> <td>RTD</td> <td>3890</td> <td></td> </tr> </table>	Name	Top	Datum	Indian Cv Shale	1763	-373	Heebner Shale	2689	-1299	Brn Lime	2948	-1558	Lansing	2976	-1586	Stark Shale	3332	-1942	Cherokee Shale	3597	-2207	Mississippi Chert	3752	-2362	Mississippi Dol	3797	-2407	2nd Dol	3829	-2439	RTD	3890	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8		241			
Production	7 7/8	4 1/2		3889	60/40 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3746' -56'	1500 gal. 15%	46-56
	D&A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	20			

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-1B.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	