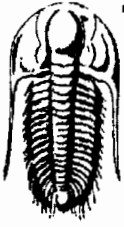


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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, Kansas 67202
ATTN: Vern Schrag

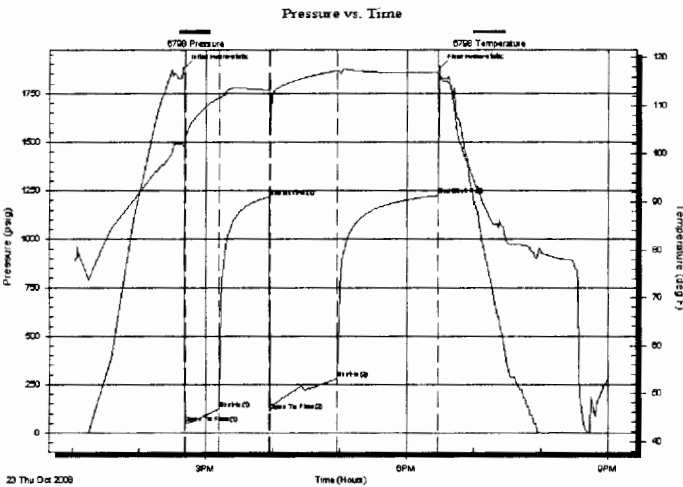
Dalton 'A' # 1-8
8-28s-5w KingmanKs
Job Ticket: 32924 **DST#: 1**
Test Start: 2008.10.23 @ 13:03:02

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:42:02
Time Test Ended: 21:01:02
Test Type: Conventional Bottom Hole
Tester: Jerry Adams
Unit No: 45
Interval: **3764.00 ft (KB) To 3783.00 ft (KB) (TVD)**
Reference Elevations: 1412.00 ft (KB)
Total Depth: 3783.00 ft (KB) (TVD) 1404.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6798 Inside
Press@RunDepth: 280.31 psig @ 3765.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.10.23 End Date: 2008.10.23 Last Calib.: 2008.10.23
Start Time: 13:03:03 End Time: 21:01:02 Time On Btm: 2008.10.23 @ 14:40:32
Time Off Btm: 2008.10.23 @ 18:29:32

TEST COMMENT: IF: Strong blow . BOB in 5 secs. GTS in 8 mins. (see gas flow report.)
IS: Strong blow . BOB in 2 mins.
FF: Strong blow . BOB immediately.
FS: Strong blow . BOB in 15 secs.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1880.53	101.70	Initial Hydro-static
2	49.65	103.93	Open To Flow (1)
32	123.45	111.71	Shut-In(1)
77	1219.03	113.39	End Shut-In(1)
78	113.80	104.96	Open To Flow (2)
138	280.31	117.34	Shut-In(2)
228	1225.05	116.85	End Shut-In(2)
229	1881.79	117.42	Final Hydro-static

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CONSERVATION DIVISION
WICHITA, KS

Recovery

Length (ft)	Description	Volume (bbl)
130.00	SWCM 10%w 90%m	1.82
210.00	MCW 80%w 20%m	2.95
210.00	Saltwater 100%w	2.95
0.00	3201' GIP	0.00
0.00	RW= .080 @ 49 deg.	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	4.00	29.19
Last Gas Rate	0.25	9.00	37.12
Max. Gas Rate	0.25	9.00	37.12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas
301 S. Market
Wichita, Kansas 67202
ATTN: Vern Schrag

Dalton 'A' # 1-8
8-28s-5w KingmanKs
Job Ticket: 32924 DST#: 1
Test Start: 2008.10.23 @ 13:03:02

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	165000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7200.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	SWCM 10%w 90%m	1.824
210.00	MCW 80%w 20%m	2.946
210.00	Saltwater 100%w	2.946
0.00	3201' GIP	0.000
0.00	RW= .080 @ 49 deg.	0.000
0.00		0.000

Total Length: 550.00 ft Total Volume: 7.716 bbl
Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: JA-1
Laboratory Name: Caraway Laboratory Location: Liberal, KS
Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Lario Oil & Gas
301 S. Market
Wichita, Kansas 67202
ATTN: Vern Schrag

Dalton 'A' # 1-8
8-28s-5w KingmanKs
Job Ticket: 32924 **DST#: 1**
Test Start: 2008.10.23 @ 13:03:02

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	15	0.25	4.00	29.19
1	15	0.25	4.00	29.19
1	20	0.25	5.50	31.57
1	30	0.25	7.00	33.95
2	40	0.25	9.00	37.12
2	50	0.25	9.00	37.12

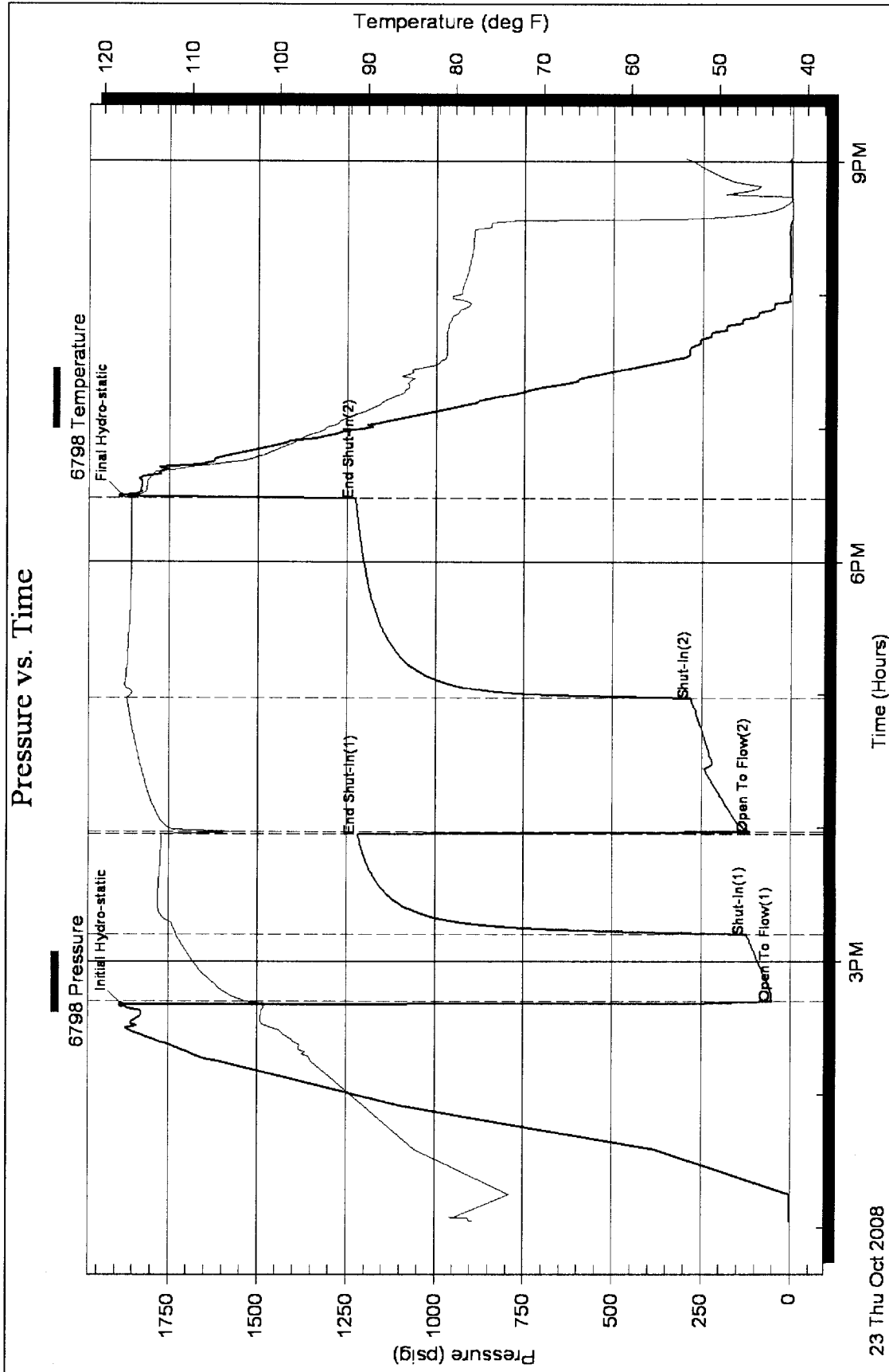
Serial #: 6798

Inside

Lario Oil & Gas

8-28s-5w KingmanKs

DST Test Number: 1

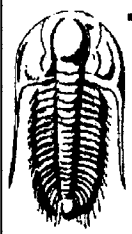


23 Thu Oct 2008

Trilobite Testing, Inc

Ref. No: 32924

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas
 301 S. Market
 Wichita, Kansas 67202
 ATTN: Vern Schrag

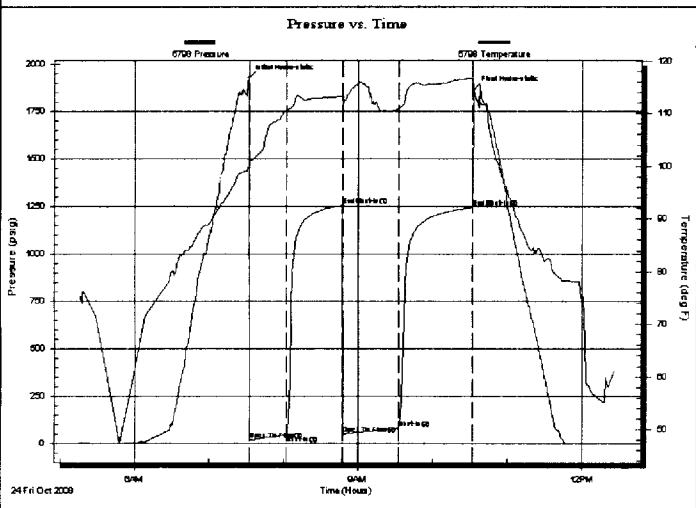
Dalton 'A' # 1-8
8-28s-5w Kingman Co
 Job Ticket: 32925 **DST#: 2**
 Test Start: 2008.10.24 @ 05:16:07

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:32:37
 Time Test Ended: 12:26:07
 Test Type: Conventional Bottom Hole
 Tester: Jerry Adams
 Unit No: 45
 Interval: **3796.00 ft (KB) To 3810.00 ft (KB) (TVD)**
 Total Depth: 3810.00 ft (KB) (TVD)
 Reference Elevations: 1412.00 ft (KB)
 1404.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 6798 Inside
 Press@RunDepth: 82.18 psig @ 3797.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.10.24 End Date: 2008.10.24 Last Calib.: 2008.10.24
 Start Time: 05:16:08 End Time: 12:26:07 Time On Btm: 2008.10.24 @ 07:32:07
 Time Off Btm: 2008.10.24 @ 10:33:07

TEST COMMENT: IF: Fair blow BOB in 14 mins.
 IS: No blow
 FF: Weak blow Built to 11 1/2"
 FS: No blow

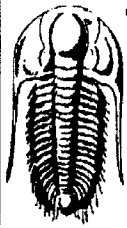


Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1925.15	99.95	Initial Hydro-static
1	19.56	100.98	Open To Flow (1)
30	47.95	110.70	Shut-In(1)
75	1254.50	113.25	End Shut-In(1)
76	49.38	111.87	Open To Flow (2)
121	82.18	110.95	Shut-In(2)
180	1244.06	116.74	End Shut-In(2)
181	1862.18	114.96	Final Hydro-static

Length (ft)	Description	Volume (bbl)
15.00	SO&WCM 5%o 20%w 75%m	0.21
120.00	MCW 80%w 20%m	1.68
0.00	150' GIP	0.00
0.00	RW = .086 @ 59 deg.	0.00
0.00		0.00

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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 WICHITA, KS



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas
301 S. Market
Wichita, Kansas 67202
ATTN: Vern Schrag

Dalton 'A' # 1-8
8-28s-5w Kingman Co
Job Ticket: 32925 DST#: 2
Test Start: 2008.10.24 @ 05:16:07

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	120000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7200.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	SO&WCM 5%o 20%w 75%m	0.210
120.00	MCW 80%w 20%m	1.683
0.00	150' GIP	0.000
0.00	RW = .086 @ 59 deg.	0.000
0.00		0.000

Total Length: 135.00 ft Total Volume: 1.893 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

