

KCC

MAY 8 2001

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL COPY

095

API No. 15 - 096-21776-0000

Operator: License # 5214

Name: LARIO OIL & GAS COMPANY

Address: 301 S. MARKET

City/State/Zip: WICHITA, KS 67202

Purchaser: EOTT

Operator Contact Person: DAVID MUNRO

Phone: (316) 265-5611

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: TERRY MCLEOD

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3-7-01 3-15-01

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

RELEASED

JUN 18 2003

FROM CONFIDENTIAL

County: KINGMAN

SE - SE - SE Sec. 11 Twp. 28 S. R. 5  East  West

330 feet from (S) / N (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: BOLINGER "A" Well #: 1-11

Field Name: WILDCAT

Producing Formation: MISSISSIPPI

Elevation: Ground: 1386' Kelly Bushing: 1394'

Total Depth: 3900' Plug Back Total Depth: 3845'

Amount of Surface Pipe Set and Cemented at 264' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALL 845 B. 02*  
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 600 bbls

Dewatering method used ALLOW FREE WATER TO EVAPORATE AND THEN FILL IN THE PIT.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *David Munro*  
DAVID MUNRO

Title: OPERATIONS ENGINEER Date: 5-14-01

Subscribed and sworn to before me this 14th day of May

KATHY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-02

*Kathy L. Ford*

Date Commission Expires: 10-22-02

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

CONFIDENTIAL

Side Two

30614

Operator Name: LARIO OIL & GAS COMPANY Lease Name: BOLINGER "A" Well #: 1-11

Sec. 11 Twp. 28 S. R. 5  East  West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BROWN LIME	2872' -1478'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	2944' -1550'
List All E. Logs Run:		STARK	3512' -1918'
		MISSISSIPPI	3754' -2360'
		LTD	3900' -2506'

DIL, MICROLOG, BHCS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	264'	60/40 POZ	175	3%cc 2%gel
PRODUCTION	7 7/8"	5 1/2"	14#	3899'	ASC	160	5#/sx kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3804'-10'	600 gal 15% NEFE	3810'
2	3788'-94'	600 gal 15% NEFE	3794'

TUBING RECORD	Size <u>2 3/8"</u>	Set At	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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<b>WAITING ON GAS PIPELINE</b>	Estimated Production Per 24 Hours	Oil Bbls. <u>30 EST</u>	Gas Mcf <u>30 EST</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio <u>1000</u>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval