20-28-5W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21708 0000

County Kingman County, Kansas

NE - NW - NW - Sec. 20 Twp. 28S Rge. 5 E/XX W

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Moorhouse Well # 1

Field Name Broadway

Producing Formation

Elevation: Ground 1413 KB 1421

Total Depth 3925' PBTD

Amount of Surface Pipe Set and Cemented at 226.50 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Operator: License # 5428

Name: Graves Drilling Co., Inc.

Address P.O. Box 8250

City/State/Zip Wichita, Kansas

Purchaser:

Operator Contact Person: Fredrick W. Stump

Phone (316) 667-2777

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

03-09-96 Spud Date
03-15-96 Date Reached TD
03-15-96 Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 46 ppm Fluid volume 120 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite:

Operator Name Pintail Petroleum LTD

Lease Name Wilson License No. 5086

NW/4 Quarter Sec. 32 Twp. 27 S Rng. 5 E/W

County Kingman Docket No. CD-11808

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 8 1996
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fredrick W Stump

Title Geologist Date 5/1/96

Subscribed and sworn to before me this 1st day of May, 19 96.

Notary Public Phyllis A. Freeman

Phyllis A. Freeman

Date Commission Expires 6/9/98

PHYLLIS A. FREEMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6/9/98

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)