

KANSAS DRILLERS LOG

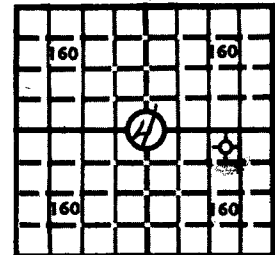
WICHITA BRANCH

S. 4 T. 28 R. 5 ¹/₂ W

Loc. NW NE SE

County Kingman

640 Acres
N



Locate well correctly

Elev.: Gr. 1427

DF KB 1432

API No. 15 — 095 — 20,775
County Number

Operator

Gear Petroleum Co., Inc.

Address

300 Sutton Place, Wichita, Kansas 67202

Well No.

4

Lease Name

Brown

Footage Location

330 feet from (N) line 990 feet from (E) line

Principal Contractor

Red Tiger Drilling Co.

Geologist

George McCaleb

Spud Date

11-6-78

Total Depth

3798

P.B.T.D.

Date Completed

11-14-78

Oil Purchaser

N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Gear Petroleum Co., Inc.

Well No.

Lease Name

4

Brown

Dry Hole

S 4 T 28 R 5 E 1/2 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-45-45", GTS/40", Ggd 7.51/10", 7.88/20", 8.56/30", 8.22/45", Rec. 180' SW, 120' GCM, FP 31-78#, 94-133#, SIP 1260-1252#	3752	3769	LOG TOPS	
			Indian Cave	1736 -304
			Indian Cave ss	1753 -321
			Heebner	2689 -1258
			Douglas	2776 -1344
			Lansing	2964 -1532
DST #2 45-45-45-45", weak blow increasing to strong, 718' GIP, Rec. 60' HO&GCM, 60' VSOC thin mud, 60' wtr. FP 23-47#, 70- 102#, SIP 1364-1356#	3782	3790	Hertha	3378 -1946
			B/KC	3411 -1979
			Miss Chert	3749 -2317
			Miss Dolo	3785 -2353
			Miss Ls	3797 -2364
			LTD	3801 -2369
DST #3 30-30-45-45", weak blow increasing to medium strong, rec. 60' mud w/some free oil, 120' SW, 60' mud, FP 23-31#, 54-70#. SIP 1340-1332#.	3786	3798		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jim Thatcher
Engineer

Signature

Title

6/2/81

Date