

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

15-095-00730-00-02

Operator: License # 5214

Name: Lario Oil & Gas Company

Address: 301 S. Market St.

City/State/Zip: Wichita, KS 67202

Purchaser:

Operator Contact Person: Jay G. Schweikert

Phone: (316) 265-5611

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion:

____ New Well ____ Re-Entry ☒ Workover

____ Oil ☒ SWD ____ SLOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: same

Well Name: same

Original Comp. Date: 3/15/55 Original Total Depth: 3974

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No.

____ Dual Completion ____ Docket No.

☒ Other (SWD or Enhr.?) ____ Docket No. 93,203-C (E-16,295)

3/18/03 3/27/03

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - drilled March 1955

County: Kingman

____ SW ____ SE ____ SW Sec. 18 Twp. 28 S. R. 05 ☐ East ☒ West

330 feet from S N (circle one) Line of Section

1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Clouse Well #: 1 SWD

Field Name: West Broadway

Producing Formation: Mississippi

Elevation: Ground: 1434 Kelly Bushing:

Total Depth: 3974 Plug Back Total Depth: 3891

Amount of Surface Pipe Set and Cemented at 197 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Operations Engineer Date: 5/19/03

Subscribed and sworn to before me this 19th day of May

16 2003 KATHY L. FORD

Notary Public - State of Kansas My Appt. Expires 10-22-06

Notary Public: Kathy L. Ford

Date Commission Expires: 10-22-06

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: **Y903** **Tario Oil & Gas Company** Lease Name: **Clouse** Well #: **1 SWD**
 Sec. **18** Twp. **28** S. R. **05** ☐ East ☒ West County: **Kingman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	197'		200	
Production	7-7/8"	5-1/2"	15.5	3974'		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	3866		35	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	3891' - 3902' - original compl March 1955	Sqz & Plug back w/ 200 sks	
2	3859' - 3860'	500 gal 15% FE - compl Nov 1962	
2	3860' - 3866'	750 gal 20% DSFE - compl May 1993	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2-7/8"	3742'	3744'	
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____