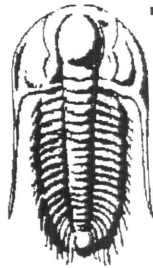


13-28-06W



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas, Co.**

CONFIDENTIAL 301 S. Market
Wichita, Kansas. 67202

ORIGINAL KCC

ATTN: Vern Schrag

OCT 6 4 2005

13-28S-6W

~~**CONFIDENTIAL**~~
~~**Cloves #6**~~

Start Date: 2005.06.24 @ 21:58:55

End Date: 2005.06.25 @ 08:08:10

Job Ticket #: 20715

DST #: 1

SW SE SE

330 FSL 990 FEL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas, Co.

Cloves #6

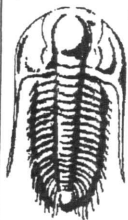
13-28S-6W

DST # 1

Mississippian

2005.06.24

15-095-21971



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas, Co.

301 S. Market
Wichita, Kansas. 67202

ATTN: Vern Schrag

~~Clowse #6~~

13-28S-6W

Job Ticket: 20715

DST#: 1

Test Start: 2005.06.24 @ 21:58:55

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:20:10

Time Test Ended: 08:08:10

Interval: **3934.00 ft (KB) To 3955.00 ft (KB) (TVD)**

Total Depth: 3955.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 30

Reference Elevations: 1459.00 ft (KB)

1448.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6668

Inside

Press@RunDepth: 63.84 psig @ 3944.00 ft (KB)

Start Date: 2005.06.24

End Date:

2005.06.25

Capacity: 7000.00 psig

Start Time: 21:58:56

End Time:

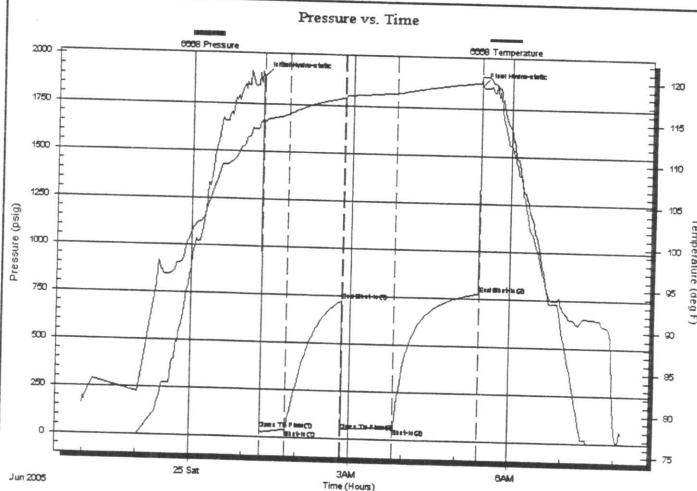
08:08:10

Last Calib.: 2005.06.25

Time On Btm: 2005.06.25 @ 01:19:40

Time Off Btm: 2005.06.25 @ 05:25:25

TEST COMMENT: IF: Fair to strong blow b.o.b in 105 sec.
IS: Bled down n 5 mins. no blow back.
FF: Strong blow b.o.b in 10 sec.
FS: Bled down n for 5 mins. no blow back.



PRESSURE SUMMARY

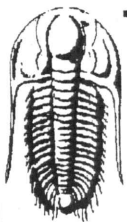
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1895.12	114.93	Initial Hydro-static
1	41.46	114.64	Open To Flow (1)
29	42.00	115.53	Shut-In(1)
91	724.45	117.61	End Shut-In(1)
92	43.67	117.51	Open To Flow (2)
151	63.84	118.30	Shut-In(2)
245	775.97	119.82	End Shut-In(2)
246	1865.67	120.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3787' of gip	0.00
120.00	SG&OCWM 10% gas 4% oil 30% water 56' 1.68d	

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas, Co.

~~Clouse #6~~

301 S. Market
Wichita, Kansas 67202

13-28S-6W

Job Ticket: 20715

DST#: 1

ATTN: Vern Schrag

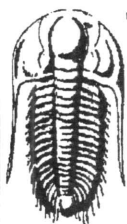
Test Start: 2005.06.24 @ 21:58:55

Tool Information

Drill Pipe:	Length:	3937.00 ft	Diameter:	3.80 inches	Volume:	55.23 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	65000.00 lb	
						Total Volume:	55.23 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft							String Weight: Initial	60000.00 lb
Depth to Top Packer:	3934.00 ft							Final	60000.00 lb
Depth to Bottom Packer:	ft								
Interval between Packers:	21.00 ft								
Tool Length:	42.00 ft								
Number of Packers:	2	Diameter:	6.75 inches						
Tool Comments:									

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3914.00	
Shut In Tool	5.00			3919.00	
Hydraulic tool	5.00			3924.00	
Packer	5.00			3929.00	21.00 Bottom Of Top Packer
Packer	5.00			3934.00	
Stubb	1.00			3935.00	
Perforations	9.00			3944.00	
Recorder	0.00	6668	Inside	3944.00	
Perforations	8.00			3952.00	
Recorder	0.00	13266	Outside	3952.00	
Bullnose	3.00			3955.00	21.00 Bottom Packers & Anchor

Total Tool Length: 42.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas, Co.

~~Close #6~~

301 S. Market
Wichita, Kansas 67202

13-28S-6W

Job Ticket: 20715

DST#: 1

ATTN: Vern Schrag

Test Start: 2005.06.24 @ 21:58:55

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 11.18 in³

Resistivity: 0.80 ohm.m

Salinity: 4500.00 ppm

Filter Cake: 0.32 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity: 120000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3787' of gip	0.000
120.00	SG&OC/M 10% gas 4% oil 30% water 56% ml	1.683

Total Length: 120.00 ft Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .07@70'degrees=120000

Serial #: 6668

