

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies**

155 N Market Ste 710
Wichita KS 67202

ATTN: Doug Davis

6 28S 6W Kingman KS

Lakin # 2-6

Start Date: 2006.04.20 @ 04:37:26

End Date: 2006.04.20 @ 10:37:26

Job Ticket #: 24049 DST #: 1

15-095-22027-00-00

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Energies

Lakin # 2-6

6 28S 6W Kingman KS

DST # 1

Indian Cave

2006.04.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24049 **DST#: 1**
Test Start: 2006.04.20 @ 04:37:26

GENERAL INFORMATION:

Formation: **Indian Cave**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 06:13:26
Time Test Ended: 10:37:26

Test Type: **Conventional Bottom Hole**
Tester: **Gerald Adams**
Unit No: **19**

Interval: **1902.00 ft (KB) To 1977.00 ft (KB) (TVD)**
Total Depth: **1977.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1555.00 ft (KB)**
1550.00 ft (CF)
KB to GR/CF: **5.00 ft**

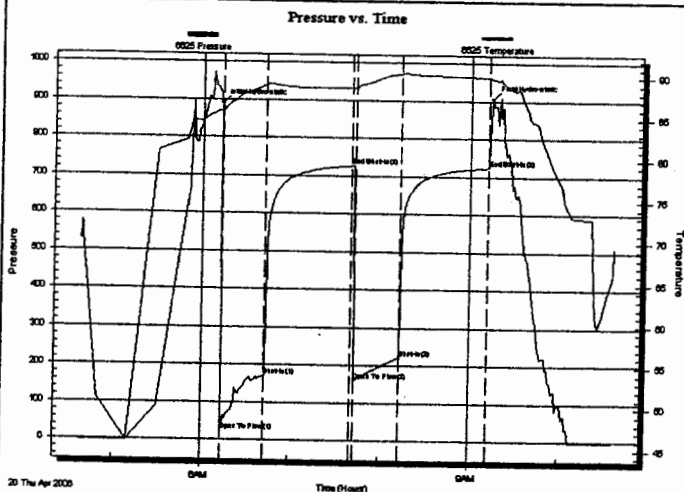
Serial #: 6625

Inside

Press@RunDepth: **222.15 psig @ 1904.00 ft (KB)**
Start Date: **2006.04.20** End Date: **2006.04.20**
Start Time: **04:37:27** End Time: **10:37:26**

Capacity: **7000.00 psig**
Last Calib.: **2006.04.20**
Time On Btrr: **2006.04.20 @ 06:12:56**
Time Off Btrr: **2006.04.20 @ 09:14:26**

TEST COMMENT: **IF Strong blow BOB in 11"**
ISI No blow
FF Fair blow BOB in 25"
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	890.76	85.75	Initial Hydro-static
1	23.30	85.67	Open To Flow (1)
30	171.87	88.94	Shut-In(1)
88	727.04	88.63	End Shut-In(1)
91	160.51	88.62	Open To Flow (2)
121	222.15	90.44	Shut-In(2)
180	724.26	90.03	End Shut-In(2)
182	906.77	89.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
440.00	DM	3.92

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24049 **DST#: 1**
Test Start: 2006.04.20 @ 04:37:26

Tool Information

Drill Pipe:	Length: 1636.00 ft	Diameter: 3.80 inches	Volume: 22.95 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 24.16 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	1902.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	103.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			1879.00	
Hydraulic tool	5.00			1884.00	
Jars	5.00			1889.00	
Safety Joint	3.00			1892.00	
Packer	5.00			1897.00	28.00 Bottom Of Top Packer
Packer	5.00			1902.00	
Stubb	1.00			1903.00	
Change Over Sub	1.00			1904.00	
Recorder	0.00	6625	Inside	1904.00	
Blank Spacing	61.00			1965.00	
Change Over Sub	1.00			1966.00	
Perforations	8.00			1974.00	
Recorder	0.00	13255	Outside	1974.00	
Bullnose	3.00			1977.00	75.00 Bottom Packers & Anchor

Total Tool Length: 103.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24049 **DST#: 1**
Test Start: 2006.04.20 @ 04:37:26

Mud and Cushion Information

Mud Type: Water	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 29.00 sec/qt	Cushion Volume: bbl		
Water Loss: in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 74000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
440.00	DM	3.922

Total Length: 440.00 ft Total Volume: 3.922 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Energies
155 N Market Ste 710
Wichita KS 67202

ATTN: Doug Davis

Lakin # 2-6

6 28S 6W Kingman KS

Job Ticket: 24049

DST#: 1

Test Start: 2006.04.20 @ 04:37:26

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

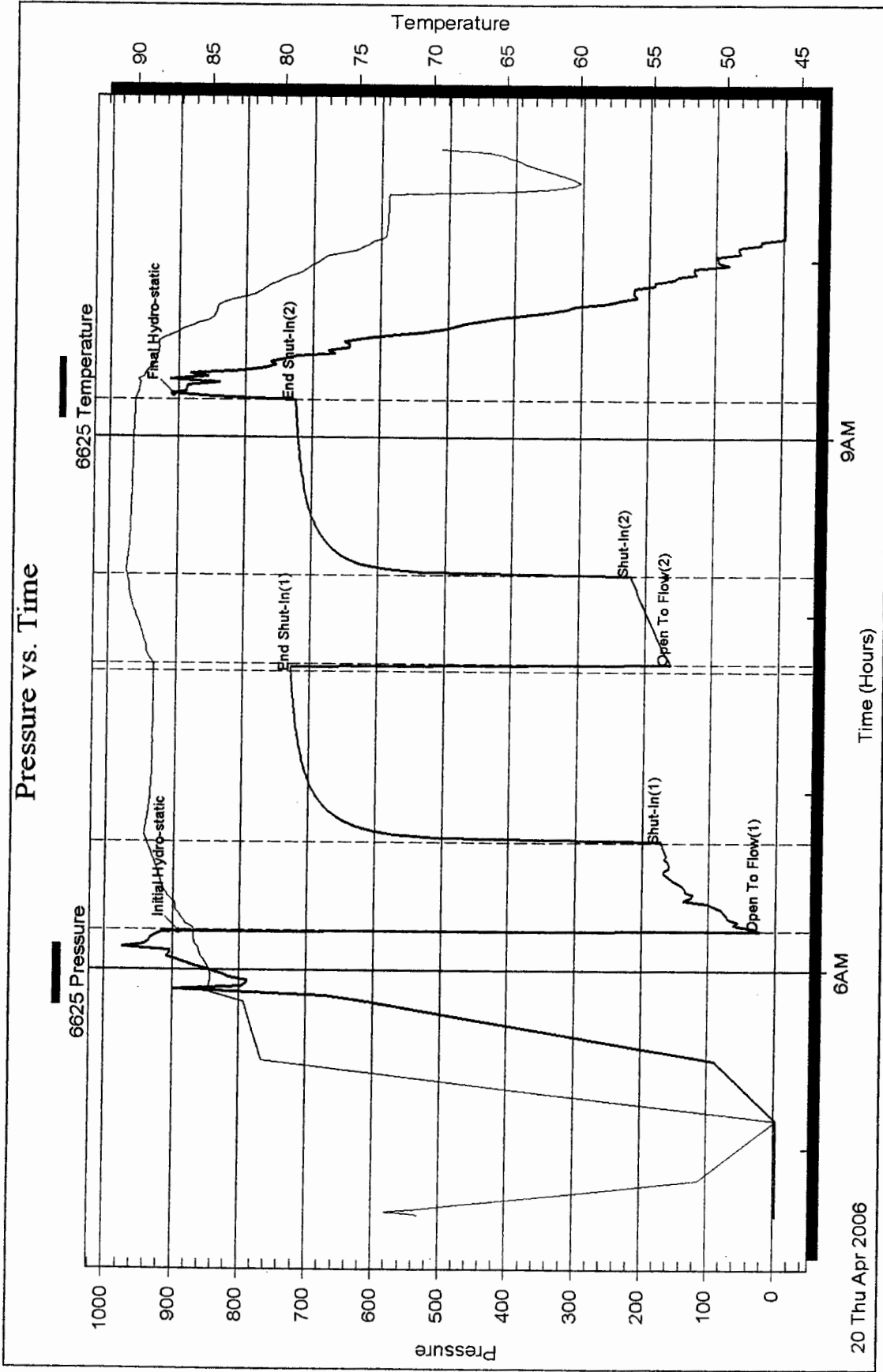
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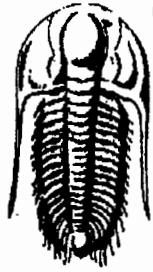
Inside American Energies

6 28S 6W Kingman KS

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies**

155 N Market Ste 710
Wichita KS 67202

ATTN: Doug Davis

6 28S 6W Kingman KS

Lakin # 2-6

Start Date: 2006.04.22 @ 10:11:45

End Date: 2006.04.22 @ 16:35:45

Job Ticket #: 24051 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Energies

Lakin # 2-6

6 28S 6W Kingman KS

DST # 2

Swope

2006.04.22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

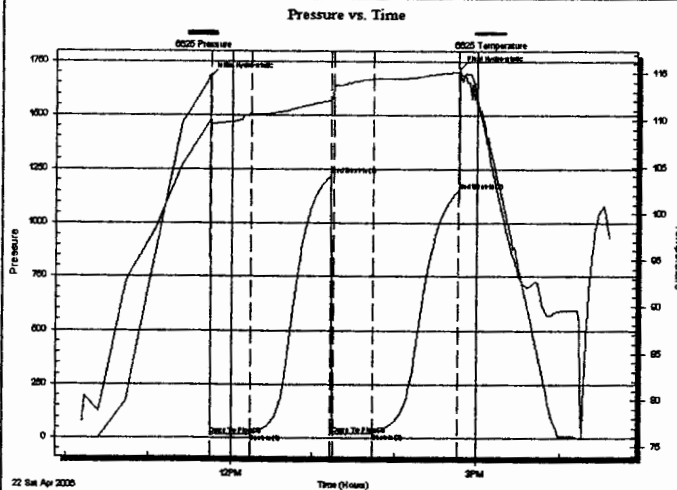
Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24051 **DST#: 2**
Test Start: 2006.04.22 @ 10:11:45

GENERAL INFORMATION:

Formation: **Swope**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 11:44:45
Time Test Ended: 16:35:45
Interval: **3520.00 ft (KB) To 3535.00 ft (KB) (TVD)**
Total Depth: **3535.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Gerald Adams**
Unit No: **19**
Reference Elevations: **1555.00 ft (KB)**
1550.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6625 **Inside**
Press@RunDepth: **23.23 psig @ 3521.00 ft (KB)**
Start Date: **2006.04.22** End Date: **2006.04.22**
Start Time: **10:11:46** End Time: **16:35:45**
Capacity: **7000.00 psig**
Last Calib.: **2006.04.22**
Time On Btrm: **2006.04.22 @ 11:43:45**
Time Off Btrm: **2006.04.22 @ 14:47:15**

TEST COMMENT: IF Weak blow Built to 1 1/4"
ISI No blow
FF Weak blow Built to 1/2"
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1677.23	109.94	Initial Hydro-static
1	14.24	109.59	Open To Flow (1)
31	18.20	110.64	Shut-In(1)
90	1222.24	112.07	End Shut-In(1)
92	17.13	113.45	Open To Flow (2)
121	23.23	114.37	Shut-In(2)
183	1152.32	115.11	End Shut-In(2)
184	1714.20	115.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	DM	0.42
0.00		0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24051 **DST#: 2**
Test Start: 2006.04.22 @ 10:11:45

Tool Information

Drill Pipe:	Length: 3525.00 ft	Diameter: 3.80 inches	Volume: 49.45 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 49.45 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3520.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3497.00	
Hydraulic tool	5.00			3502.00	
Jars	5.00			3507.00	
Safety Joint	3.00			3510.00	
Packer	5.00			3515.00	28.00 Bottom Of Top Packer
Packer	5.00			3520.00	
Stubb	1.00			3521.00	
Recorder	0.00	6625	Inside	3521.00	
Perforations	11.00			3532.00	
Recorder	0.00	13255	Outside	3532.00	
Bullnose	3.00			3535.00	15.00 Bottom Packers & Anchor

Total Tool Length: 43.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24051 **DST#: 2**
Test Start: 2006.04.22 @ 10:11:45

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.56 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	DM	0.421
0.00		0.000

Total Length: 30.00 ft Total Volume: 0.421 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

American Energies

Lakin # 2-6

155 N Market Ste 710
Wichita KS 67202

6 28S 6W Kingman KS

ATTN: Doug Davis

Job Ticket: 24051 **DST#: 2**

Test Start: 2006.04.22 @ 10:11:45

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

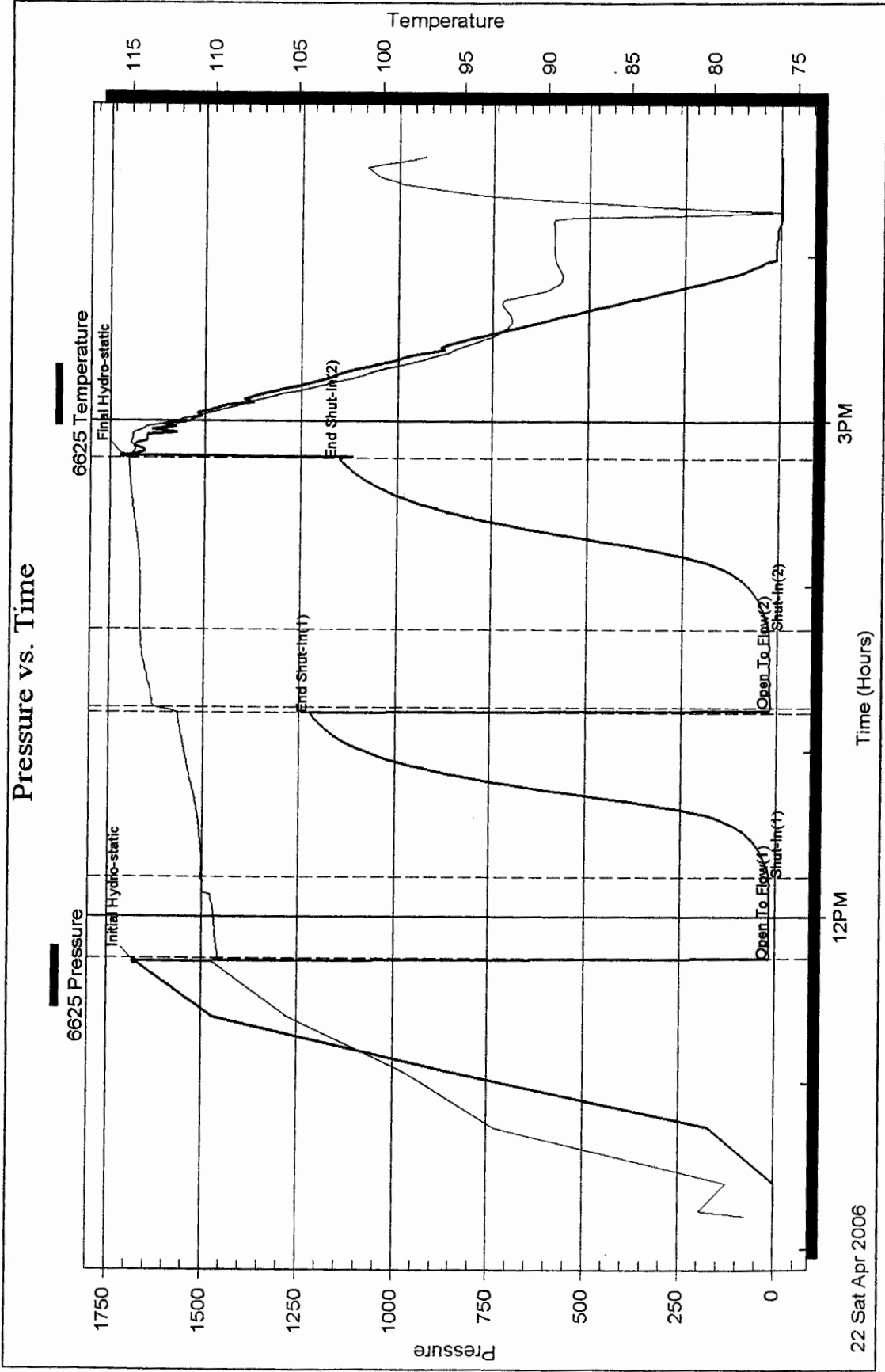
Serial #: 6625

Inside American Energies

6 28S 6W Kingman KS

DST Test Number: 2

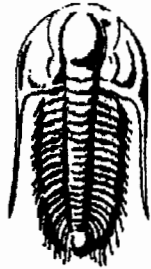
Pressure vs. Time



22 Sat Apr 2006

12PM

3PM



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies**

155 N Market Ste 710
Wichita KS 67202

ATTN: Doug Davis

6 28S 6W Kingman KS

Lakin # 2-6

Start Date: 2006.04.23 @ 16:43:16

End Date: 2006.04.23 @ 21:27:46

Job Ticket #: 24052 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Energies

Lakin # 2-6

6 28S 6W Kingman KS

DST # 3

Mississippi

2006.04.23



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24052 **DST#: 3**
Test Start: 2006.04.23 @ 16:43:16

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:28:16
Time Test Ended: 21:27:46

Test Type: Conventional Bottom Hole
Tester: Gerald Adams
Unit No: 19

Interval: **3871.00 ft (KB) To 3890.00 ft (KB) (TVD)**
Total Depth: 3890.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1555.00 ft (KB)
1550.00 ft (CF)
KB to GR/CF: 5.00 ft

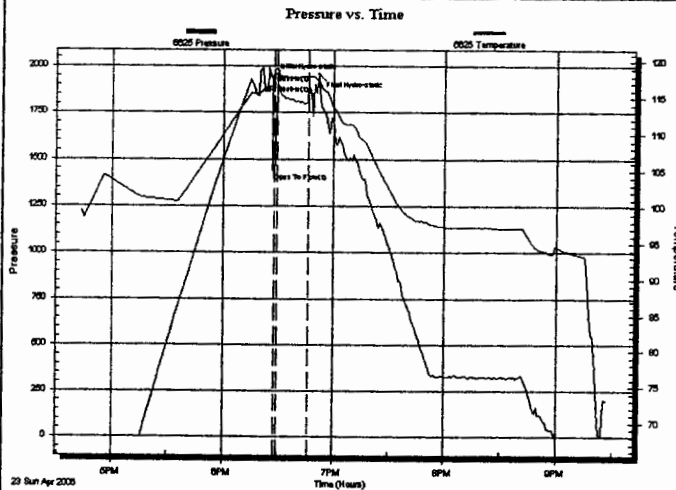
Serial #: 6625

Inside
Press@RunDepth: 1904.36 psig @ 3872.00 ft (KB)
Start Date: 2006.04.23 End Date: 2006.04.23
Start Time: 16:43:17 End Time: 21:27:46

Capacity: 7000.00 psig
Last Calib.: 2006.04.23
Time On Btm: 2006.04.23 @ 18:26:46
Time Off Btm: 2006.04.23 @ 18:52:16

TEST COMMENT: IF Tool opened and mud disappeared Packer failure

ISI None
FF None
FSI None



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1938.77	116.67	Initial Hydro-static
2	1380.42	118.93	Open To Flow (1)
3	1904.36	118.97	Shut-In(1)
20	1894.42	117.96	End Shut-In(1)
26	1958.06	117.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
280.00	DM	3.93

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24052 **DST#: 3**
Test Start: 2006.04.23 @ 16:43:16

Tool Information

Drill Pipe: Length: 3866.00 ft	Diameter: 3.80 inches	Volume: 54.23 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar: Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
		<u>Total Volume: 54.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB: 23.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer: 3871.00 ft			Final 52000.00 lb
Depth to Bottom Packer: ft			
Interval between Packers: 19.00 ft			
Tool Length: 47.00 ft			
Number of Packers: 2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			3848.00	
Hydraulic tool	5.00			3853.00	
Jars	5.00			3858.00	
Safety Joint	3.00			3861.00	
Packer	5.00			3866.00	28.00 Bottom Of Top Packer
Packer	5.00			3871.00	
Stubb	1.00			3872.00	
Recorder	0.00	6625	Inside	3872.00	
Perforations	15.00			3887.00	
Recorder	0.00	11019	Outside	3887.00	
Bullnose	3.00			3890.00	19.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies

Lakin # 2-6

155 N Market Ste 710
Wichita KS 67202

6 28S 6W Kingman KS

Job Ticket: 24052

DST#: 3

ATTN: Doug Davis

Test Start: 2006.04.23 @ 16:43:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 13.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
280.00	DM	3.928

Total Length: 280.00 ft

Total Volume: 3.928 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24052 **DST#: 3**
Test Start: 2006.04.23 @ 16:43:16

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

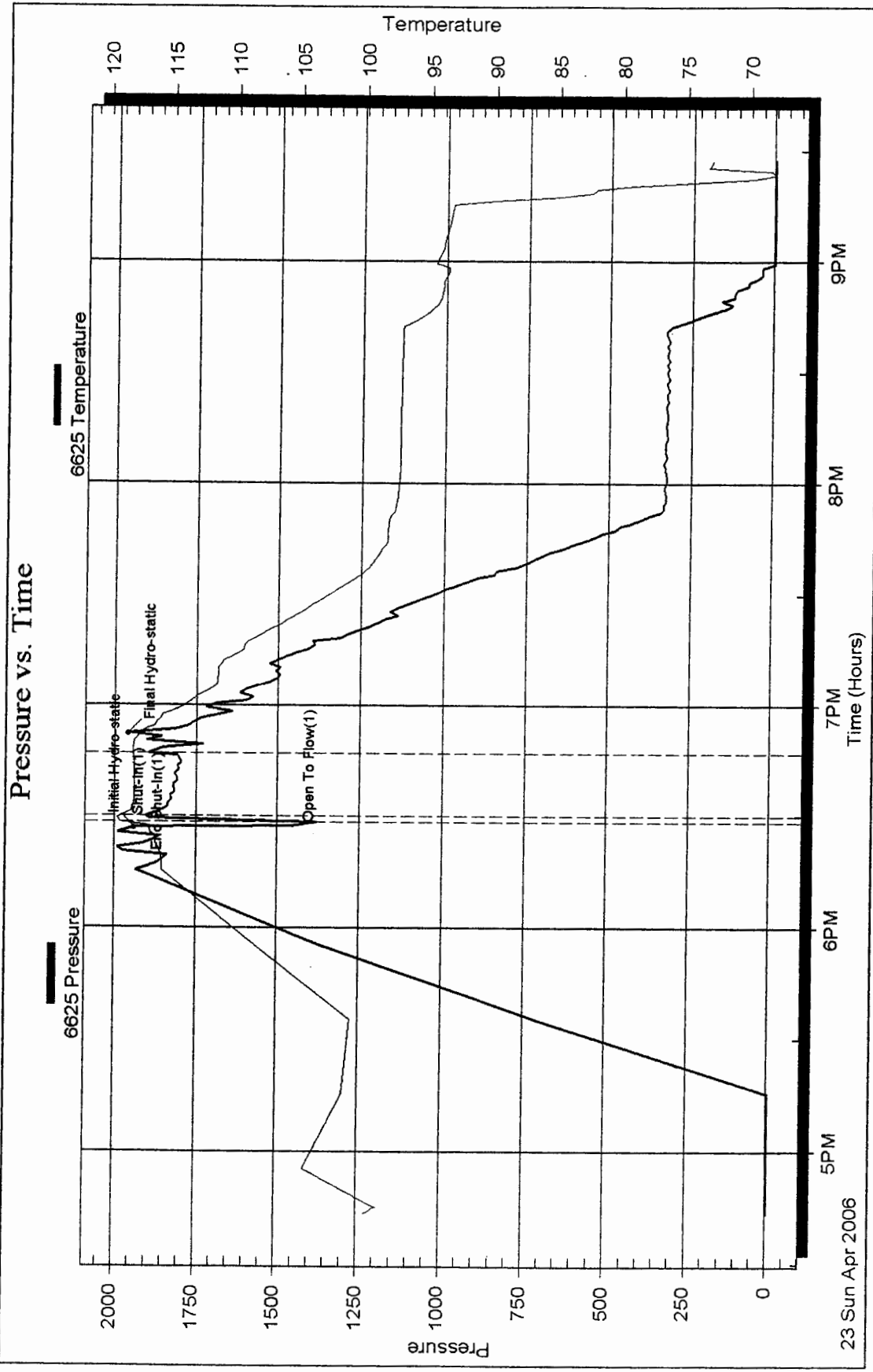
Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

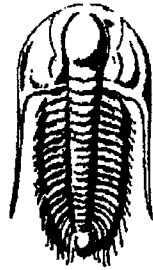
Serial #: 6625

Inside American Energies

6 28S 6W Kingman KS

DST Test Number: 3





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies**

155 N Market Ste 710
Wichita KS 67202

ATTN: Doug Davis

6 28S 6W Kingman KS

Lakin # 2-6

Start Date: 2006.04.23 @ 21:39:32

End Date: 2006.04.24 @ 04:36:32

Job Ticket #: 24053 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Energies

Lakin # 2-6

6 28S 6W Kingman KS

DST # 4

Mississippi

2006.04.23



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24053 **DST#: 4**
Test Start: 2006.04.23 @ 21:39:32

Tool Information

Drill Pipe:	Length: 3866.00 ft	Diameter: 3.80 inches	Volume: 54.23 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 54.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3882.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3859.00	
Hydraulic tool	5.00			3864.00	
Jars	5.00			3869.00	
Safety Joint	3.00			3872.00	
Packer	5.00			3877.00	28.00 Bottom Of Top Packer
Packer	5.00			3882.00	
Stubb	1.00			3883.00	
Recorder	0.00	6625	Inside	3883.00	
Perforations	4.00			3887.00	
Recorder	0.00	13255	Outside	3887.00	
Bullnose	3.00			3890.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies
155 N Market Ste 710
Wichita KS 67202
ATTN: Doug Davis

Lakin # 2-6
6 28S 6W Kingman KS
Job Ticket: 24053 **DST#: 4**
Test Start: 2006.04.23 @ 21:39:32

Mud and Cushion Information

Mud Type: Water	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.57 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	SGCM 4%G 96%M	1.122
0.00		0.000

Total Length: 80.00 ft Total Volume: 1.122 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: ga-2
 Laboratory Name: Caraway Laboratory Location: Liberal, KS
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Energies
155 N Market Ste 710
Wichita KS 67202

ATTN: Doug Davis

Lakin # 2-6

6 28S 6W Kingman KS

Job Ticket: 24053

DST#: 4

Test Start: 2006.04.23 @ 21:39:32

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.50	1.00	103.88
1	20	0.50	1.00	103.88
1	30	0.50	1.50	107.26
2	10	0.50	2.75	115.69
2	20	0.50	3.75	122.43
2	30	0.50	5.50	134.24

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Pressure vs. Time

