

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # <u>5399</u>	API NO. 15 - <u>095-21250-00-01</u>
Name: <u>American Energies Corporation</u>	County: <u>Kingman</u>
Address: <u>155 North Market, Suite 710</u>	NW <u>NW</u> - SW - <u>27</u> Sec. <u>28</u> S. R. <u>6</u> ☐ East ☒ West
City/State/Zip: <u>Wichita, KS 67202</u>	<u>2180</u> feet from <u>S</u> / <u>N</u> (circle one) Line of Section
Purchaser:	<u>460'</u> feet from E / <u>W</u> (circle one) Line of Section
Operator Contact Person: <u>Alan L. DeGood</u>	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) <u>(316) 263-5785</u>	(circle one) NE SE NW <u>SW</u>
Contractor: Name: <u>Pickrell Drilling Company, Inc.</u>	Lease Name: <u>Voth A OWWO</u> Well #: <u>1</u>
License: <u>5123</u>	Field Name: <u>Wildcat</u>
Wellsite Geologist: <u>David Goldak</u>	Producing Formation: <u>Mississippi</u>
Designate Type of Completion:	Elevation: Ground: <u>1494'</u> Kelly Bushing: <u>1499'</u>
☐ New Well ☐ Re-Entry ☒ Workover	Total Depth: <u>3940'</u> Plug Back Total Depth: _____
☒ Oil <u>SWD</u> <u>SIOW</u> Temp. Abd	Amount of Surface Pipe Set and Cemented at <u>8 5/8"</u> set @ <u>261'</u> Feet
☒ Gas <u>ENHR</u> <u>SIGW</u>	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
☐ Dry <u>Other (Core, WSW, Expl., Cathodic, etc)</u>	If yes, show depth set _____ Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from _____
Operator: <u>Energy Production, Inc.</u>	feet depth to _____ w/ _____ sx cmt.
Well Name: <u>Voth 1 - 15-095-21,250</u>	
Original Comp. Date: <u>7/4/82</u> Original Total Depth: <u>3983</u>	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
☐ Deepening ☐ Re-perf ☒ Conv. To Enhr/SWD	Chloride content <u>10,000</u> ppm Fluid volume <u>500</u> bbls
☐ Plug Back ☐ Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
☐ Commingled ☐ Docket No. _____	Location of fluid disposal if hauled offsite: _____
☐ Dual Completion ☐ Docket No. _____	Operator Name: _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____	Lease Name: _____ License No.: _____
<u>5/24/2004</u> <u>5/26/04</u> <u>6/16/04</u>	Quarter _____ Sec _____ Twp _____ S. R. _____ ☐ East ☐ West
Spud Date or <u>Recompletion Date</u>	County: _____ Docket No.: _____
Date Reached TD <u>Completion Date or</u>	
<u>Recompletion Date</u>	

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

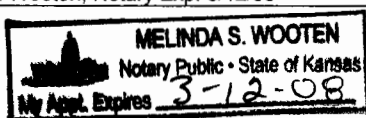
Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 9/1/04

Subscribed and sworn to before me this 1st day of September, 2004

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ No ☐ Date: _____

☐ Wireline Log Received

☐ UIC Distribution

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SEP 15 2004
KCC WICHITA

Dr Name: American Energies Corporation Lease Name: Voth Well: #1 OWWO
 Sec. 27 Twp. 28 S. R. 6 ☐ ☒ Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run Yes No ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:
None

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
None

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CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#		60/40	225 sx	
Production	7 7/8"	4 1/2"	10.5#		Class A	100 sx	2% poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Mississippi 3942-3952	Acidized with 1,000 gal. MCA	
		Fracture Treated w/40,000#sand and	
		800 bbls gelled fluid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3950'		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. Shut-In Waiting on Pipeline	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
		125	0	

Disposition of Gas ☐ Vented ☐ ☐ ☒ Open Hole ☐ ☐ Dually Comp. ☐ Commingled
 (If vented, Sumit ACO-18.) ☐ Other Specify _____