

**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

**5-28s-6w-Kingman**

155 N. Market  
Suite 710  
Wichita, KS. 67202  
ATTN: Dave Goldak

**Kaufman #4**  
Job Ticket: 44700      DST#: 1  
Test Start: 2011.12.02 @ 16:34:02

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 42.00 sec/qt  
Water Loss: 10.40 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3000.00 ppm  
Filter Cake: inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

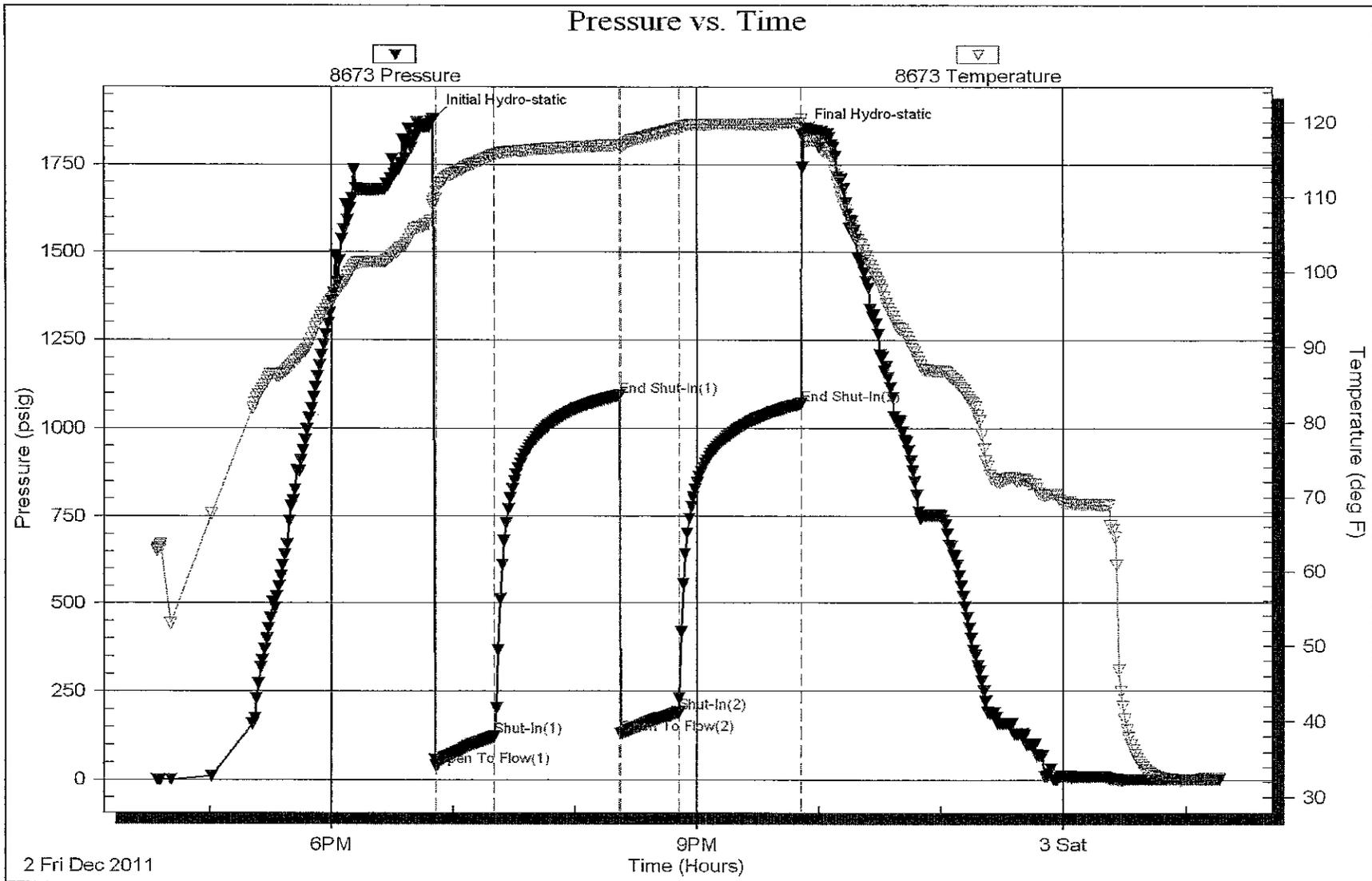
Oil API: deg API  
Water Salinity: 54000 ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
425.00	Muddy Water	4.841

Total Length: 425.00 ft      Total Volume: 4.841 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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DEC 05 2011

## Test Ticket

NO. 44700 16620

Well Name & No. Kaufman #4 Test No. 1 Date 12-2-11  
 Company American Energies Corp. Elevation 1559 KB 1549 GL  
 Address 155 N. Market, Suite 710, Wichita, KS, 67202  
 Co. Rep / Geo. Dave Goldak Rig Pickrell #1  
 Location: Sec. 5 Twp. 28s Rge. 6w Co. Kingman State KS

Interval Tested 3903 - 3922 Zone Tested Mississippi Chert  
 Anchor Length 19' Drill Pipe Run 3767 Mud Wt. 9.3  
 Top Packer Depth 3898 Drill Collars Run 123 Vis 42  
 Bottom Packer Depth 3903 Wt. Pipe Run 0 WL 10.4  
 Total Depth 3922 Chlorides 3,000 ppm System LCM 1 1/2 #  
 Blow Description IFP - Strong, BOB in 2 min.  
ISI - Dead  
FFP - Good Blow, BOB in 7 min.  
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
425	Muddy water		95	5	

Rec Total 425 BHT Gravity API RW, 300 @ 34° F Chlorides 54,000 ppm

(A) Initial Hydrostatic <u>1877</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>15:11</u>
(B) First Initial Flow <u>39</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>16:32</u>
(C) First Final Flow <u>122</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>18:45</u>
(D) Initial Shut-In <u>1093</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>21:45</u>
(E) Second Initial Flow <u>129</u>	<input type="checkbox"/> Hourly Standby <u>1hr 100'</u>	T-Out <u>1:15</u>
(F) Second Final Flow <u>190</u>	<input checked="" type="checkbox"/> Mileage <u>9607 134.40</u>	Comments
(G) Final Shut-In <u>1070</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1836</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input checked="" type="checkbox"/> Shale Packer <u>250'</u>	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>8</u>
Initial Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1934.40</u>
Final Flow <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't <u>thru 705</u>
Final Shut-In <u>60</u>	Sub Total <u>1934.40</u>	

Approved By \_\_\_\_\_ Our Representative Jason M. Jensen

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