

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address: 414 Plaza Drive - Suite 204 100' W of

City/State/Zip: Westmont, IL 60559

Purchaser: ONEOK

Operator Contact Person: Earl J. Joyce, Jr.

Phone: (630) 655-2198

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 **KCC**

Wellsite Geologist: none

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-02-00 11-08-00 11/19/00

Spud Date or Completion Date or

Recompletion Date

API No. 15 - 095-21773-0000

County: Kingman County, Kansas

C SE SW Sec. 26 Twp. 28 S. R. 8 East West

660 feet from N (circle one) Line of Section

2080 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wunsch Well #: 1

Field Name: Garlisch SW

Producing Formation: Mississippi

Elevation: Ground: 1668' Kelly Bushing: 1676'

Total Depth: 4525' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL! ENR 8-2-02
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid Volume _____ bbls

Dewatering method used NO FREE LIQUIDS

Location of fluid disposal if hauled offsite: JUL 10 2002

Operator Name: _____ **FROM CONFIDENTIAL**

Well Name: _____ License No.: _____

Sec. _____ Twp. _____ S. R. _____ East West

Docket No.: _____

DEC 9 2000
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 02 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice-President Date: 12/19/2000

Subscribed and sworn to before me this 19th day of December

2000

Notary Public: Nancy R. Macypinas

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Wunsch** Well #: **1**
 Sec. **26** Twp. **28** S. R. **8** East West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Correlation Bond Log Dual Compensated Porosity Log Microresistivity Log Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner</td> <td>3195</td> <td>-1519</td> </tr> <tr> <td>Brown Lime</td> <td>3428</td> <td>-1752</td> </tr> <tr> <td>Lansing</td> <td>3446</td> <td>-1770</td> </tr> <tr> <td>Mississippi Chert</td> <td>4122</td> <td>-2446</td> </tr> <tr> <td>Viola</td> <td>4480</td> <td>-2804</td> </tr> </table>	Name	Top	Datum	Heebner	3195	-1519	Brown Lime	3428	-1752	Lansing	3446	-1770	Mississippi Chert	4122	-2446	Viola	4480	-2804
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	273'	60/40 Poz	225	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4420	ASG 40 Poz	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4122-30	750 gal 15% MCA acid	
		gel water frac with 18,000 lbs	
		16-30 brown sand	

TUBING RECORD	Size 2 3/8	Set At 4100	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. WAITING ON PIPELINE		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 600	Water Bbls. 170	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
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